Submit 3 Copies To Appropriate District Office	State of Nev		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Jun 19, 2008 WELL API NO.
District II	OIL CONSERVATION DIVISION		30-045-34739
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	~ · · · · · · · · · · · · · · · · · · ·		o. State on & das Lease No.
87505		Amende	ed
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Patterson B Com
PROPOSALS.)  1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number 1N
2. Name of Operator Burlington Resources Oil Gas Company LP			9. OGRID Number 14538
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV/Basin DK
4. Well Location			
Unit Letter K: 2370	feet from theSou	thline and	feet from the West line
Section 2 Township 31N Range 12W NMPM San JuanCounty			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6262' GR			
12. Check Ap	opropriate Box to Indica	ate Nature of Noti	ce, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR			
<u> </u>			<del>_</del>
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEM	IENT JOB ⊠
OTHER:	Ŀ	OTHER:	Casing Report
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
10/03/08 MIRU AWS 301, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 201', D/O cmt and drilled ahead to 4789', circ hole RIH w/ 116 jnts of 7" 20#/23# J-55csg set @ 4778'. RU CMT 10/16/08.Preflushed w/ 10bbl GW, 2 bbl FW. Pumped Scavenger 19sx(56cf-10bbl) Prem Lite w/ 3% CaCl, .25pps Cello Flake, 5pps LCM-1, .4% FL-52, .4% SMS. Lead 566sx(1209cf-215bbl) Prem Lite w/ 3% CaCl, .25pps Cello Flake, 5pps LCM-1, .4% FL-52, .4% SMS. Tail 111sx(152cf-27bbl) Type 3 w/ 1% CaCl, .25pps CelloFlake, .2% FL-52. Dropped Plug & Displaced w/ 191 bbl H2O, Circ 60 bbl cmt to surface.			
175 jnts of 4.5" 11.6#/10.5# L-80/J-55	Scsg set @7497'. RU CMT I w/.25pps CelloFlake, .3% Cl I-1. Dropped plug and displa	10/20/08, Pumped Pre D-32, 6.25pps LCM- aced w/ 119 bbl H2O	RCVD FEB 13'09
, ,		•	OIL CONS. DIV.
Spud Date: 08/14/08	Rig	Released Date:	10/20/08 ***********************************
I hereby certify that the information al grade tank has been/will be constructed or cl	ove is true and complete to osed according to NMOCD guide	the best of my knowlelines □, a general perm	ledge and belief. I further certify that any pit or belowit ⊠ or an (attached) alternative OCD-approved plan □.
SIGNATURE	TITI	LE Regulator	ry Technician DATE 2/11/09
Type or print name Kelly Jeffery	E-mail address: Kell	y.r.jeffery@conocopl	hillips.com PHONE: 505-599-4025
For State Use Only		Denuty Oil	& Gae Inengator a a goof
APPROVED BY: Laly G. Ra	ITIT &		& Gas Inspector, FEB 2 3 2009 strict #3 DATE
Conditions of Approval (if any):	1111	<i>A</i> )	DIXE