

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FEB 09 2009

Bureau of Land Management
Farmington Field Office

Sundry Notices and Reports on Wells

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| <p>1. Type of Well
GAS</p> <p>2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP</p> <p>3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M
Surf: Unit H (SENE), 1350' FNL & 735' FEL, Sec. 26, T30N, R10W, NMPM</p> | <p>5. Lease Number
SF - 080751-A</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number
Sunray F 1G</p> <p>9. API Well No.
30-045-34742</p> <p>10. Field and Pool Basin Dakota</p> <p>11. County and State
San Juan, NM</p> |
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

<p>Type of Submission</p> <p><input type="checkbox"/> Notice of Intent</p> <p><input checked="" type="checkbox"/> Subsequent Report</p> <p><input type="checkbox"/> Final Abandonment</p>	<p>Type of Action</p> <p><input type="checkbox"/> Abandonment</p> <p><input type="checkbox"/> Recompletion</p> <p><input type="checkbox"/> Plugging</p> <p><input type="checkbox"/> Casing Repair</p> <p><input type="checkbox"/> Altering Casing</p>	<p><input type="checkbox"/> Change of Plans</p> <p><input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Non-Routine Fracturing</p> <p><input type="checkbox"/> Water Shut off</p> <p><input type="checkbox"/> Conversion to Injection</p>	<p><input checked="" type="checkbox"/> Other - Casing Report</p>
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RCVD FEB 11 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

1/27/09 MIRU HP 282, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 276', D/O cmt and drilled ahead to 3134', circ hole. RIH w/ 74 jnts of 7" 20# J-55csg set @ 3127' w/ ST @ 2031'. RU CMT 1/30/09. 1st Stage Preflushed w/ 10bbl GM, 2bbl FW. Pumped Scavenger 19sx(56cf-10bbl) Prem Lite w/ 8% Bent, 3% Calc, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% SMS, Lead 82sx(174cf-31bbl) Prem Lite w/ 8% Bent, 3% Calc, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% SMS, Tail 75sx(101cf-18bbl) Type 3 w/ 1% Calc, .25pps Cello Flake, .2% FL-52. Dropped Plug & Displaced w/ 50bbl FW, 75bbl Mud. Oped ST, circ 15bbl cmt to surface. 2nd Stage Preflushed w/ 10bbl FW, 10bbl MC. Pumped Scavenger 19sx(56cf-10bbl) Prem Lite w/ 8% Bent, 3% Calc, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% SMS, Lead 240sx(512cf-91bbl) Prem Lite w/ 8% Bent, 3% Calc, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% SMS. Dropped Plug & Displaced w/ 82bbl FW, Circ 28 bbl cmt to surface @ 0830 hrs on 1/31/09.

2330 hrs on 1/31/09 PT csg 1500#/30min MU 6.25" bit, D/O cmt and drilled ahead to 7453' TD. TD reached on 2/2/09, circ hole. RIH w/ 181 jnts of 4.5" 11.6# L-80csg set @ 7449'. RU CMT 2/3/09, Preflushed w/ 10bbl CW, 2bbl FW. Pumped Scavenger 9sx(28cf-5bbl) Prem Lite w/ .25pps Cello Flake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Tail 321sx(794cf-113bbl) Prem Lite w/ .25pps Cello Flake, .3% CD-32, 6.25pps LCM-1, 1% FL-52. Dropped plug and displaced w/ 115bbl H2O. ND BOP. RD, released 2/3/09.

→ SUBMIT TEST RESULTS FOR 7" CASING NEXT REPORT
PT will be conducted by completion rig; results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 02/06/2009

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date ACCEPTED FOR RECORD

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

