Submit 3 Copies To Appropriate District Office	State of New Mexico		REVISED	Form C-103
District I	Energy, Minerals and Natural Resources		WELL API NO.	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCEDIATION DIVICION		30-045-348	803
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
1000 R <sub>10</sub> Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			FEE 🛛
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease	No.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name  Vasaly Com	
1. Type of Well: Oil Well Gas Well Other			8. Well Number <b>1F</b>	
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil Gas Company LP			14538 10. Pool name or Wildcat	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			Basin Dakota	
4. Well Location				
Unit Letter C: 1070	feet from theNorth	line and234	0' feet from the	Westline
Section 22		ange 11W	NMPM San JuanCou	ınty
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5828' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
				ING CASING □
TEMPORARILY ABANDON			<u>==</u>	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB	
OTHER:		OTHER: Spi		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
01/07/2009MIRU HP 282 Spud a 12	2 1/4" hole at 1000hrs & drilled ah	ead to 340'. Circ ho	ale RIH w/ 7 ints 9 5/8"cso	32 3# H-40
01/07/2009MIRU HP 282. Spud a 12 1/4" hole at 1000hrs & drilled ahead to 340'. Circ hole. RIH w/ 7 jnts, 9 5/8"csg, 32.3#, H-40, ST&C & set @ 330'. Preflushed w/10bbls GW & 10bbls FW. Pumped 352sx (415cf-74bbl) Type G cmt w/2% CaCl, 125 pps Polyflake.				
Drop & displace plug w/23 bbl H2O. Circ 20bbls of cmt to surface. Bumped plug @ 0755 on 01/08/2009. WOC, RD @ 1200hrs on				
01/08/2009. RCUD FEB 15'09				
DT will be conducted by drilling rig.	Paculte will appear on next report			NS.DIV. ct o
PT will be conducted by drilling rig. Results will appear on next report.  Spud Date:  O1/08/2009  Rig Released Date:  O1/08/2009				
01/00/200	<u>,                                     </u>		5012005	
I hereby certify that the information a grade tank has been/will be constructed or o	bove is true and complete to the b	est of my knowledg	e and belief. I further certify t	hat any pit or below-
grade tank has been will be constructed or c	losed according to NMOCD guidennes [			<i>y</i> -approved plan □.
SIGNATURÉ (MOLL)	3000 WU_TITLE_	Regulatory T	echnician DATE 01	/25/2009
Type or print name Jamie Goodwi For State Use Only	n E-mail address: Jamie.L	Goodwin@conoco	phillips.com PHONE:	505-326-9784
	Pat			FEB 2 3 2009
	. Rolt TITLEDE	eputy Oil & Ga	4" - ' - ' ,	FD C O roda
Conditions of Approval (if any):	\$0	District	#3	
	v D			

**REVISED**