Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION		30-045-34815
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE S 6. State Oil & Gas Lease No.
1220 S St. Francis Dr., Santa Fe, NM	2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		o. State on & Gas Lease No.
87505 SUNDRY NOTI	CES AND REPORTS ON WELLS	<u></u>	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Frame
1. Type of Well: Oil Well Gas Well Other		8. Well Number 1M	
2. Name of Operator Burlington Resources Oil Gas Company LP			9. OGRID Number 14538
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289		Basin Dakota/Blanco Mesa Verde	
4. Well Location			
Unit Letter L: 1960' feet from the South line and 815' feet from the West line			
Section 21 Township 30N Range 11W NMPM San JuanCounty			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5785' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO:	l CLID	SEQUENT REPORT OF:
NOTICE OF IN PERFORM REMEDIAL WORK □	PLUG AND ABANDON	REMEDIAL WOR	
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	「JOB ⊠
OTHER:	П	OTHER: 🛛 Cas	ina Report
13. Describe proposed or comp		pertinent details, and	give pertinent dates, including estimated date
of starting any proposed we or recompletion.	ork). SEE RULE 1103. For Multip	le Completions: At	tach wellbore diagram of proposed completion
Circ hole. RIH w/ 94jnts of 7" 20# 3 Scavenger 15sx (32cf-6bbl) Type XI 148bbl) Type XI Class G 3.25 pps C w/1% D46, 2% TIC D65, 2% Bent, 2	J-55 csg & set @ 4005'. RU CMT of Class G w/ 3.25 pps Cello Flakes, dello Flakes, 3% SOD Medasilicate, 30 pps Litepoz, 25 pps Cello Flakes	02/07/2009.Preflush 3% SOD Medasilic 20% Anitfoam. Tai 5, 5 pps Kilite. Drop	@ 175', D/O cmt and drilled ahead to 4020'. led w/ 10bbl Gel Mud, 10bbl H20. Pumped late, 20% Antifoam. Lead 395sx (830cf- l 103sx (103cf-18bbl) 50/50 POZ/MTNG late Plug & Displaced w/ 162 bbl FW. Bump GE OF PLANS DATED 02/05/2009
hole.RIH w/2jts of 4 ½" 11.6# L-80 2bbls FW. Pumped Scavenger 16sx Red, 1% D46. Tail 264sx (264cf-47t	0 & 163jts 4 ½" 10.5 J-55 csg & set (16cf-3bbl) 50/50 POZ/MTNG w/2 bbl) 50/50 POZ/MTNG, 25 pps Cel	@ 6774'RU CMT (5 pps Cello Flakes, lo Flakes, 5 pps Gils	1 to 6741' (TD): TD reached 02/10/2009 Circ 02/10/2009 Preflushed w/10bbl Gel Water, 5 pps Gilson, 2% Bent, 2% CaCl, 15% Fric son, 2% Bent, 2% CaCl, 15 Fric Red, 1% D46. on 02/10/2009. RR RD @ 0600hrs on
			RCVD FEB 18'09 OIL CONS. DIV.
PT will be conducted by completion	rig; results & TOC will appear on	next report.	, , , , , , , , , , , , , , , , , , , ,
Spud Date:	Rig Rel	eased Date:	DIST. 3
			e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
(\a\ \			
SIGNATURE (Im	1000 Will TITLE	Regulatory T	echnician DATE 02/13/2009
Type or print name Jamie Goodwin	E-mail address: Jamie,L.Good	dwin@conocophillip	os.com PHONE: 505-326-9784
For State Use Only APPROVED BY: Coly G	Dep.	outy Oil & Gas	Inspector, DATE FEB 2 3 200 mended to CORR, depth (2)
Conditions of Approval (if any):		1-1	LIX reportification
· · •·	b	Jule a	menala w cokk. alpen (x)