Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resource	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISIO	N 30-045-34817
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		E-3150-11
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO	
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS.)	C. W. II N. Oder	1B
1. Type of Well: Oil Well	Gas Well Other	
2. Name of Operator	ammany ID	9. OGRID Number
Burlington Resources Oil & Gas C	ompany, LP	14538
3. Address of Operator	7400	10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 8	/499 	Blanco MV/Basin DK
4. Well Location		
Unit Letter K : 19	feet from the South line and	2170' feet from the West line
Section 32	Township 32N Range	11W NMPM San Juan County
	11. Elevation (Show whether DR, RKB, RT, C	_
	6529'	
The second secon		Finally of the state of the sta
12 Charle	Ammanniata Day ta Indianta Natura af N	lating Danget on Other Data
12. Check A	Appropriate Box to Indicate Nature of N	once, Report of Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIA	
<u>=</u> :		CE DRILLING OPNS. P AND A
TEMPORARILY ABANDON		 -
PULL OR ALTER CASING	MULTIPLE COMPL CASING/C	CEMENT JOB
DOWNHOLE COMMINGLE		
OTHER:	OTHER:	
OTHER:	OTHER:	ails, and give partirent dates, including estimated date
13. Describe proposed or comp	leted operations. (Clearly state all pertinent det	ails, and give pertinent dates, including estimated date
13. Describe proposed or comp of starting any proposed wo	leted operations. (Clearly state all pertinent det	ails, and give pertinent dates, including estimated date ons: Attach wellbore diagram of proposed completion
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