Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District I	Energy, Minerals and Natural Resources		Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	A
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type o	045-34819
District III	1220 South St. Francis Dr.		STATE	FEE 🛛
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Decker	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 2M	
2. Name of Operator			9. OGRID Number	
Burlington Resources Oil Gas Company LP  3. Address of Operator				14538
P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat  Basin DK/ Blanco MV	
4. Well Location		· · · · · · · · · · · · · · · · · · ·		
Unit Letter P: 730'	feet from the South	_line and755'	feet from the	Eastline
Section 26	Township 32N R	lange 12W		uanCounty
	11. Elevation (Show whether DR			
6458' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	ITENTION TO:	SUBS	SEQUENT REF	ORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK				ALTERING CASING
TEMPORARILY ABANDON			<del></del>	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🖾	
OTHER		OTHER MA		
OTHER:	leted operations. (Clearly state all	OTHER: Casi		including actimated data
	ork). SEE RULE 1103. For Multip			
01/30/2009 PT csg @ 600#/30min, jnts of 7" 20# J-55 ST&C & 29 jnts M/C, 10 bbl FW. Pumped Scavenge Cello Flakes, 4% SMS. Lead 590sx Flakes, 4% SMS. Tail 90sx (124cf-2 Dropped Plug & Displaced w/ 200bl Temperature Log found TOC @ 3	of 7" 23# J-55 ST&C. Total = 118 r 26sx (55cf-10bbl) Premium Lite (1256cf-223bbl) Premium Lite FM 2bbl) Type III w/3% CaCl, 8% Berbl FW. No cmt to surface. Bump pl	jnts & set @ 4986'. FM w/3% CaCl, 8% w/3% CaCl, 8% Ber nt, 4% FL-52A, 5 pps ug @ 0500hrs on 02/	RU CMT 02/05/20 Bent, 4% FL-52A, 5 at, 4% FL-52A, 5 pps a LCM-1, 25 pps Ce 05/2009. WOC – <b>02</b>	09.Preflushed w/ 10bbl 5 pps LCM-1, 25 pps s LCM, 25 pps Cello llo Flakes, 4% SMS . //06/2009 Ran
02/06/2009 PT csg 1500#/30min - T hole. RIH w/ 11jts of 4 1/2" 11.6# N				
Pumped Preflush w/ 10 bbl Chem W	ash, 2 bbl FW. Pumped Scavenger	16sx (31cf-6bbl) Pre	emium Lite H.S. FM	w/6.25 pps LCM-1, 3%
CD-32, 1% FL-52A, 25 pps Cello Fl				
52A, 25 pps Cello Flakes . Dropped WOC ND BOP. RD, released @ 140		First 10 ddis Sugar v		OVD FEB 13 '09
PT will be conducted by completion	rig; results & TOC will appear on	next report.	CERTY.	IL CONS. DIV.
				DIST. 3
Spud Date:	Rig Rel	eased Date:		
I hereby certify that the information grade tank has been/will be constructed or				
SIGNATURE AMC	Grosslowere_	Regulatory Te	chnician DATE	02/11/2009
Type or print name Jamie Goodwin For State Use Only	E-mail address: Jamie.L.Good	dwin@conocophillip		505-326-9784
APPROVED BY: Laky G. R.	TITLE	Distri	ct #3	DATE FEB 2 3 2009
Conditions of Approval (if any):	TITLE			DATE.
Conditions of Approval (II ally).		<b>b</b> 8		