

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Amended

Form C-103  
Jun 19, 2008

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-045-34819</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>Burlington Resources Oil Gas Company LP</b>		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name <b>Decker</b>
4. Well Location Unit Letter <b>P</b> : <b>730'</b> feet from the <b>South</b> line and <b>755'</b> feet from the <b>East</b> line Section <b>26</b> Township <b>32N</b> Range <b>12W</b> NMPM San Juan County		8. Well Number <b>2M</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>6458' GR</b>		9. OGRID Number <b>14538</b>
		10. Pool name or Wildcat <b>Basin Dakota/Blanco Mesa Verde</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☒ Spud Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/28/2009 MIRU HP 283. Spud a 12 1/4" hole at 0100hrs & drilled ahead to 380'. Circ hole. RIH w/ 8 jnts, 9 5/8" csg, 32.2#, H-40, ST&C & set @ 367'. Pumped 310sx (397cf-71bbl) Type I-II cmt w/3% CaCl<sub>2</sub>, 1/4 pps Cello Flake. Drop plug & displaced w/H<sub>2</sub>O. Circ 30 bbl cmt to surface. WOC RD @ 0645hrs on 01/30/2009.

\* Note - The Surface csg setting depth was changed to 380' from the permitted 200' because of Wet Cliffhouse. (Anticipated).

PT will be conducted by drilling rig. Results will appear on next report.

Spud Date: 01/28/2009

Rig Released Date: 01/30/2009

RCVD FEB 12 '09  
OIL CONS. DIV.  
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☒ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jamie Goodwin TITLE Regulatory Technician DATE 01/30/2009

Type or print name Jamie Goodwin E-mail address: Jamie.L.Goodwin@conocophillips.com PHONE: 505-326-9784

For State Use Only

APPROVED BY: Felix G. Boz TITLE Deputy Oil & Gas Inspector, District #3 DATE FEB 23 2009  
Conditions of Approval (if any):

Amended