Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resou	rces June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OH CONCEDIATION DUMO	20 045 24000
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE  FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Zella Calloway
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other		8. Well Number
1. Type of Well: Oil Well	Jas well 🔯 Other	1M
2. Name of Operator	_	9. OGRID Number
Burlington Resources Oil & Gas, LP  3. Address of Operator		14538 10. Pool name or Wildcat
7. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		Basin DK/Blanco MV
4. Well Location	155 1205	Dustri Diameter All V
Unit Letter A: 955'	feet from the North line	and 766' feet from the East_line
Section 3 Township 30N Range 11W NMPM San Juan County		
Section 5	11. Elevation (Show whether DR, RKB, RT,	
	5757'	
12. Check A	ppropriate Box to Indicate Nature of	Notice, Report or Other Data
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		AL WORK ALTERING CASING
TEMPORARILY ABANDON	<del></del>	NCE DRILLING OPNS. □ P AND A □
PULL OR ALTER CASING		CEMENT JOB
DOWNHOLE COMMINGLE		
OTHER:	☐ OTHER:	п
		etails, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
It is intended to drill and completed t	ne subject well in the Basin Dakota (Pool Co	de 71599) and Blanco Mesaverde (Pool Code 72319).
The production will be commingled according to Oil Conservation Division Order Number 11363. Commingling will not reduce the		
value of production. RCVD FEB 11 '09		
Dorfo' MW ' 2702 4021' DV	6500° 6004°	QIL CONS. DIV.
Perfs' – <u>MV- ' – 3792 - 4931'; DK –</u>	0398 - 0894	DIST. 3
Notification of the intent to comming	le the subject well was sent to all interest ow	ners via certified mail on 01/22/2009. No objections
were received.		
		AKL1 30121-
Spud Date:	Rig Release Date:	DHC 3063 AZ
,	1.08 - 1.1.1	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
	_	
SIGNATURE MANAGER	Lelw TITLE Regulatory Tech	nnician DATE 2-10-09
SIGNATURE TOWN	TITLE Regulatory Tech	inician DATE 270 01
Type or print name James Gardenhire E-mail address: james.e.gardenhire@ConocoPhillips.com PHONE: 505-599-4036		
For State Use Only		-
ADDDOVED BY:	TITLE Dist	
APPROVED BY:Conditions of Approval (if any):	IIILE DIOC	DATE DATE