

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010
RECEIVED

5. Lease Serial No. **FEB 12 2009**
SF - 075390
Bureau of Land Management
Farmington Field Office

7. If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Price 4

2. Name of Operator
BP America Production Company Attn: Cherry Hlava

9. API Well No.
30-045-23965

3a. Address
P.O. Box 3092 Houston, TX 77253

3b. Phone No (include area code)
281-366-4081

10. Field and Pool, or Exploratory Area
Basin Dakota & Otero Chacra

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
980' FNL & 905' FWL Sec. 14 T28N, R08E

11. County or Parish, State
San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☒ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☐ Other **Add CH & DHC**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP respectfully requests permission to perforate in the Chacra, formation & Downhole Commingle with the existing Dakota formation.

The Basin Dakota (71599) & Chacra (82329) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R - 11363. The interest owners are not the same in the proposed commingled pools; therefore further notification of this application is required. Notification was mailed certified return receipt on 1/26/09.

Production is proposed to be based on a subtraction method, using the projected future decline for production from the Dakota pool. This production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Chacra. Please see the Dakota decline attached.

Commingling Production Downhole in the subject well from the proposed pools will not reduce the value of the total remaining production.

DHC 3064AZ

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title **Regulatory Analyst**

Signature **Cherry Hlava**

Date **01/26/2009**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by **Original Signed: Stephen Mason**

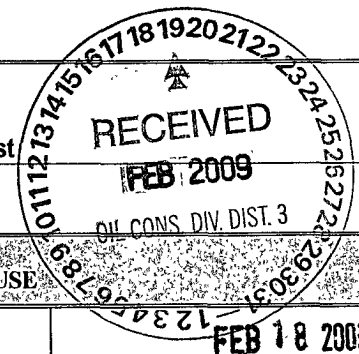
Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Price 4
BLM Procedure
Sec 14, T28N, R8W
API #: 30-045-23965

Objective of Work:

The Price 4 is currently a Dakota well:

1. Complete well in Chacra and the casing frac at 50-60 bpm 200,000# sand.
2. Flow back and test Chacra and then clean out bridge plugs to Dakota perforations and commingle well, DK and Chacra.

Simplified Work Procedure:

1. Check anchors. MIRU workover rig.
2. If necessary, kill with 2% KCL water. Nipple down WH. NU BOPs.
3. Tag for fill and tally OH with 2-3/8" production tubing currently set at 7168'. Visually inspect tubing while POOH.
4. TIH with bit and scraper for 4 1/2" casing to 5000'.
5. TIH set CIBP at 5000' and test casing to 2500 psi.
6. Perforate using 3-1/8" casing guns loaded with HEG charges Chacra
3800' - 4000'. Exact depths and shot density will be pending review of logs
7. RU frac equipment. Use Slick Water 2% KCL Water 200,000# sand 45Q-N2 foam in fracture stimulation.
8. Flow back frac.
9. TIH with tubing and notched collar. Cleanout fill to 5000'. Blow well dry.
10. Test Point Chacra for 8 hours.
11. Clean out well to PBTD 7348'
12. Run 2 3/8" completion tubing at 7168'
13. ND BOP's. NU WH. Test well for air. Return well to production. as down hole
commingle Dakota, and Chacra completion.

Prepared by:

Richard W. Pomrenke

Completions Engineer
BP America Company

Current Completion
11/3/2008

API: 30-045-23965

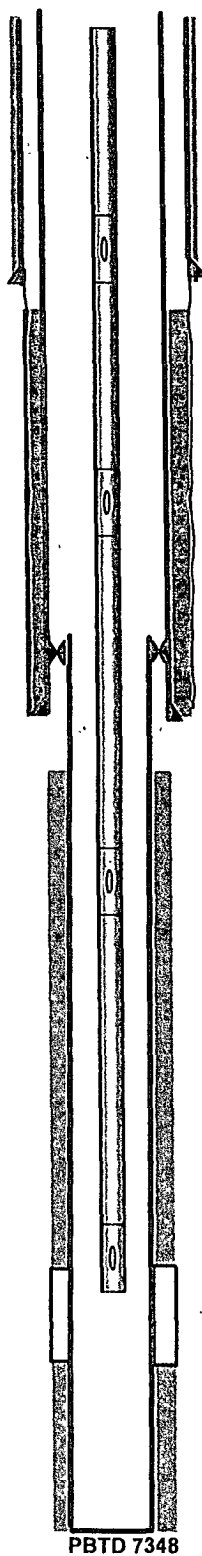
Price 4
Sec. 14 T28N R8W
San Juan, New Mexico



9-1-1980 Original Completion

Dakota Completion

7144-52 2 spf
7240-43 2 spf
7317-20 2 spf
7328-30 2 spf
7340-42 2 spf
7352-56 2 spf



Est. TOC @ surface (circ)
9 5/8" 36# K55 ST&C @ 292'
230 sxs cmt

Top of Cement unknown in 7"

4-1/2" liner hanger @ 3461'

7" 23#, K55 ST&C @ 3611'
700 sacks cmt

Top of Cement Unknown in 4 1/2"

Tubing: 2-3/8" 4.7#, J55 @ 7168'

4-1/2" liner, 10.5#,
K55 ST&C (83 jts)
3461' - 6865'

4-1/2" liner, 11.6#,
N80 ST&C (13 jts)
6865' - 7380'
183 sxs

PBTB 7348

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 61102

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-23965	2. Pool Code 82329	3. Pool Name OTERO CHACRA (GAS)
4. Property Code 957	5. Property Name PRICE	6. Well No. 004
7. OGRID No. 778	8. Operator Name BP AMERICA PRODUCTION COMPANY	9. Elevation

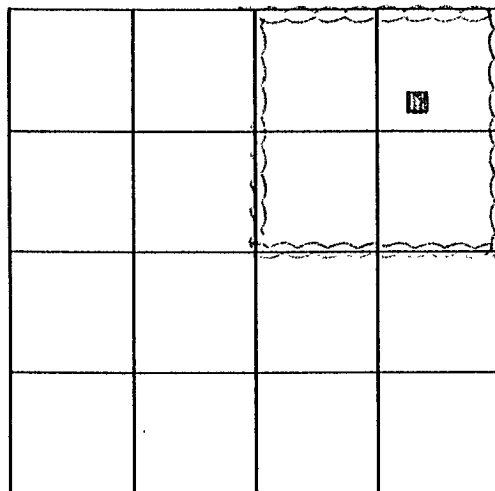
10. Surface Location

UL - Lot A	Section 14	Township 28N	Range 08W	Lot Idn	Feet From 980	N/S Line N	Feet From 905	E/W Line E	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 160		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: *Cherry Hlava*
Title: *Regulatory Analyst*
Date: *1-28-09*

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: **Fred Kerr**
Date of Survey: **8/29/1979**
Certificate Number: **3950**

All distances must be from the corner boundaries of the Section

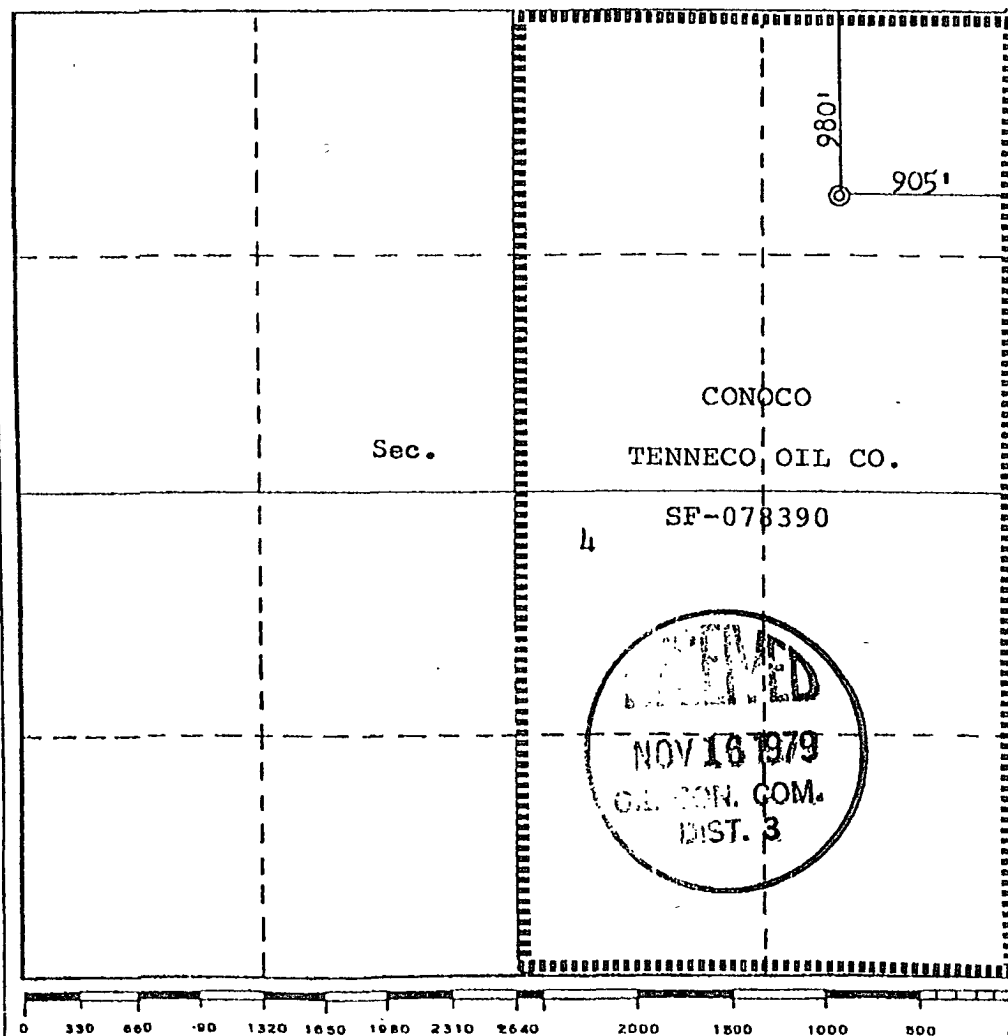
Operator TENNECO OIL COMPANY			Lease PRICE		Well No. 4
Unit Letter A	Section 14	Township 28N	Range 8W	County San Juan	
Actual Footage Location of Well:					
980 feet from the North line and		905 feet from the East line			
Ground Level Elev. 6293	Producing Formation Dakota	Pool Basin Dakota	Dedicated Acreage: 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **J. D. Traywick**
Administration Supervisor

Position
Tenneco Oil Company

Company
October 29, 1979

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **August 29, 1979**

Registered Professional Engineer and/or Land Surveyor

Fred B. Kurr Jr.

Certificate No.

3950