May 27.	Submit 3 Copies To Appropriate District Office	State of New Mexico	Form	
Distance	District 1	Energy, Minerals and Natural Re		/ 27, 2
1301 W. Grand Ave. Artes, MM 8710 1220 South St. Francis Dr. Santa Fe, NM 87505 1220 South St. Francis Dr. Santa Fe, NM				
12.20 South St. Francis Dr. STATE FEE		OIL CONSERVATION DIVI		
Santa Fe, NM 87505 Santa	District III		5. Indicate Type of Lease	3
7. Lease Name or Unit Agreement Name 7. Lease Name 7. Lease Name or Unit Agreement Name 7. Lease Name 7			STATE FEE]
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM POR PROPOSALS TO DEBLE OR TO DEBPEN OR PLUG BACK TO A DEFERENT RESERVOIR. USE "APPLICATION FOR PREMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well Gas Well Other S. Well Number 4. Name of Operator BP America Production Company Attn: Cherry Hlava 9. OGRID Number 778 3. Address of Operator BP America Production Company Attn: Cherry Hlava 9. OGRID Number 778 4. Well Jocation 10. Pool name or Wildcat Basin Dakota & Otero Chacra 4. Well Jocation 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent datas, including estimates of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed comp or recompletion. 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent datas, including estimates of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed comp or recompletion. 14. Describe proposed or completed operations working, royally & overriding interest owners are not the same in the proposed commingled pools; therefore notification of application is required. By copy of this letter all interest owners were notified by certified return receipt on 1/27/09 a objections were received. 15. Describe proposed or complete one subtracted from the total production for the commingled well. The balance or production shall serve as a base for production subtracted from the total production for the commingled well.		Santa 1 6, 14W 67303	6. State Off & Gas Lease No.	
DONOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESPEN OR PLUG BACK TO A DEFERENT RESERVOIR. USE "APPLICATION FOR PREMIT" (FORM C-101) FOR SUCH PRUPOSALS)		·		
1. Type of Well: Oil Well	(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA	LS TO DRILL OR TO DEEPEN OR PLUG BAC	K TO A Price	Nan
BP America Production Company		as Well 🛛 Other		
P.O. Box 3992 Houston, TX 77253 Basin Dakota & Otero Chacra		Attn: Cherry Hlava		
4. Well Location				
Unit Letter A 980 feet from the North line and 905 feet from the East line Section 14 Township 28N Range 08W NMPM San Juan Coun II. Elevation (Show whether DR, RKB, RT, GR, etc.) PLO Below-grade Tank Application Or Closure Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance from nearest surface water Distance from nearest fresh water well Distance from nearest surface water Distance from nearest surface water Distance from nearest fresh water well Distance from nearest fresh water Distance from nearest fresh water well Distance from nearest fresh water Distance from nearest fresh water well Distance from nearest fresh water Distance from Notice, Report of Other Data Distance from	P.O. Box 3092 Houston, TX 77253		Basin Dakota & Otero Cha	cra
Section 14 Township 28N Range 08W NMPM San Juan Coun	4. Well Location			
Section 14 Township 28N Range 08W NMPM San Juan Coun	Unit Letter A : 9	80 feet from the North line and	905 feet from the East line	
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Pit Liner Thickness: mil Below-Grade Tank: Volume bibs; Construction Material			Distance from nearest surface water	
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Price 4 BLM Procedure Sec 14, T28N, R8W API #: 30-045-23965

Objective of Work:

The Price 4 is currently a Dakota well:

- 1. Complete well in Chacra and the casing frac at 50-60 bpm 200,000# sand.
- 2. Flow back and test Chacra and then clean out bridge plugs to Dakota perforations and commingle well, DK and Chacra.

Simplified Work Procedure:

- 1. Check anchors. MIRU workover rig.
- 2. If necessary, kill with 2% KCL water. Nipple down WH. NU BOPs.
- 3. Tag for fill and tally OH with 2-3/8" production tubing currently set at 7168'. Visually inspect tubing while POOH.
- 4. TIH with bit and scraper for 4 1/2" casing to 5000'.
- 5. TIH set CIBP at 5000' and test casing to 2500 psi.
- 6. Perforate using 3-1/8" casing guns loaded with HEG charges Chacra
 - 3800' 4000'. Exact depths and shot density will be pending review of logs
- 7. RU frac equipment. Use Slick Water 2% KCL Water 200,000# sand 45Q-N2 foam in fracture stimulation.
- 8. Flow back frac.
- 9. TIH with tubing and notched collar. Cleanout fill to 5000'. Blow well dry.
- 10. Test Point Chacra for 8 hours.
- 11. Clean out well to PBTD 7348'
- 12. Run 2 3/8" completion tubing at 7168'
- 13. ND BOP's. NU WH. Test well for air. Return well to production. as down hole commingle Dakota, and Chacra completion.

Prepared by:

Richard W. Pomrenke

Completions Engineer

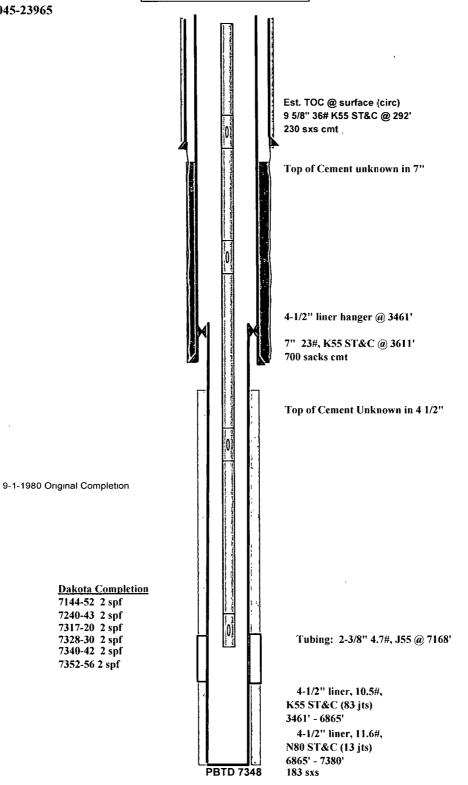
BP America Company

Current Completion 11/3/2008

API: 30-045-23965

Price 4 Sec. 14 T28N R8W San Juan, New Mexico





Form C-102 Permit 61102

District I

1625 N French Dr , Hobbs, NM 88240 Phone (505) 393-6161 Fax (505) 393-0720

1301 W Grand Ave, Artesia, NM 88210 Phone (505) 748-1283 Fax (505) 748-9720

District III

1000 Rio Brazos Rd, Aztec, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170

District IV

1220 S St Francis Dr , Santa Fe, NM 87505 Phone (505) 476-3470 Fax (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-23965	2 Pool Code 82329	ool Name HACRA (GAS)	
4 Property Code 957	5 Pro	6 Well No 004	
7 OGRID No 778	8 Op BP AMERICA PRO	9 Elevation	

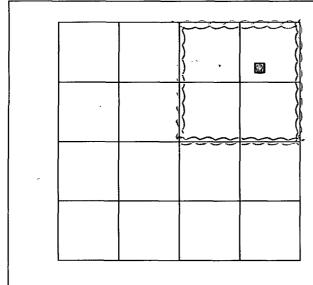
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
Α	14	28N	08W		980	N	905	Е	SAN JUAN

11. Bottom Hole Location If Different From Surface

	The Bottom Tiols Education in Burning									
UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County	
12 Dedic	cated Acres		oint or Infill	14	Consolidation (Code		15 Order No		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

E-Signed By: Cherry Hlava Title: Regulatory Analyst

Daté: 1-28-09

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

Surveyed By: Fred Kerr Date of Survey: 8/29/1979 Certificate Number: 3950