

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-23965
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Price
8. Well Number 4
9. OGRID Number 778
10. Pool name or Wildcat Basin Dakota & Otero Chacra

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator BP America Production Company Attn: Cherry Hlava	
3. Address of Operator P.O. Box 3092 Houston, TX 77253	
4. Well Location Unit Letter A : 980 feet from the North line and 905 feet from the East line Section 14 Township 28N Range 08W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: DOWNHOLE COMMINGLE <input checked="" type="checkbox"/>		OTHER: DIST. 3 <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP respectfully requests permission to downhole in the Chacra, formation with the existing Dakota formation.

The Basin Dakota (71599) & Chacra (82329) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R - 11363. The working, royalty & overriding interest owners are not the same in the proposed commingled pools; therefore notification of this application is required. By copy of this letter all interest owners were notified by certified return receipt on 1/27/09 and no objections were received.

The BLM has been notified via form 3160-5 for lease SF - 078390 of Downhole Commingling.

Production is proposed to be based on a subtraction method, using the projected future decline for production from the Dakota pool. This production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Chacra.

Commingling Production Downhole in the subject well from the proposed pools will not reduce the value of the total remaining production

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 01/26/2009

Type or print name Cherry Hlava E-mail address: hlavac1@bp.com Telephone No. 281-366-4081
For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE FEB 23 2009
Conditions of Approval (if any): [Signature]

Price 4
BLM Procedure
Sec 14, T28N, R8W
API #: 30-045-23965

Objective of Work:

The Price 4 is currently a Dakota well:

1. Complete well in Chacra and the casing frac at 50-60 bpm 200,000# sand.
2. Flow back and test Chacra and then clean out bridge plugs to Dakota perforations and commingle well, DK and Chacra.

Simplified Work Procedure:

1. Check anchors. MIRU workover rig.
2. If necessary, kill with 2% KCL water. Nipple down WH. NU BOPs.
3. Tag for fill and tally OH with 2-3/8" production tubing currently set at 7168'. Visually inspect tubing while POOH.
4. TIH with bit and scraper for 4 1/2" casing to 5000'.
5. TIH set CIBP at 5000' and test casing to 2500 psi.
6. Perforate using 3-1/8" casing guns loaded with HEG charges Chacra
3800' - 4000'. Exact depths and shot density will be pending review of logs
7. RU frac equipment. Use Slick Water 2% KCL Water 200,000# sand 45Q-N2 foam in fracture stimulation.
8. Flow back frac.
9. TIH with tubing and notched collar. Cleanout fill to 5000'. Blow well dry.
10. Test Point Chacra for 8 hours.
11. Clean out well to PBTD 7348'
12. Run 2 3/8" completion tubing at 7168'
13. ND BOP's. NU WH. Test well for air. Return well to production. as down hole commingle Dakota, and Chacra completion.

Prepared by:

Richard W. Pomrenke

Completions Engineer
BP America Company

Current Completion
11/3/2008

API: 30-045-23965

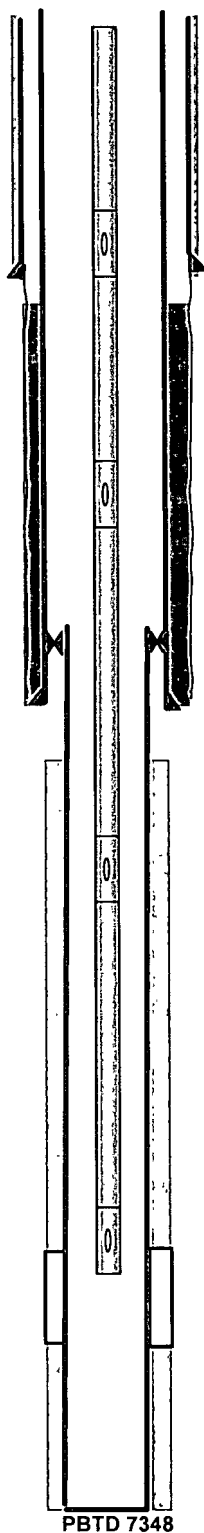
Price 4
Sec. 14 T28N R8W
San Juan, New Mexico



9-1-1980 Original Completion

Dakota Completion

7144-52 2 spf
7240-43 2 spf
7317-20 2 spf
7328-30 2 spf
7340-42 2 spf
7352-56 2 spf



Est. TOC @ surface (circ)
9 5/8" 36# K55 ST&C @ 292'
230 sxs cmt

Top of Cement unknown in 7"

4-1/2" liner hanger @ 3461'

7" 23#, K55 ST&C @ 3611'
700 sacks cmt

Top of Cement Unknown in 4 1/2"

Tubing: 2-3/8" 4.7#, J55 @ 7168'

4-1/2" liner, 10.5#,
K55 ST&C (83 jts)
3461' - 6865'

4-1/2" liner, 11.6#,
N80 ST&C (13 jts)
6865' - 7380'
183 sxs

PBD 7348

District I

1625 N French Dr , Hobbs, NM 88240
Phone (505) 393-6161 Fax (505) 393-0720

District II

1301 W Grand Ave , Artesia, NM 88210
Phone (505) 748-1283 Fax (505) 748-9720

District III

1000 Rio Brazos Rd , Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170

District IV

1220 S St Francis Dr , Santa Fe, NM 87505
Phone (505) 476-3470 Fax (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
Permit 61102

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-045-23965	2 Pool Code 82329	3 Pool Name OTERO CHACRA (GAS)
4 Property Code 957	5 Property Name PRICE	6 Well No 004
7 OGRID No 778	8 Operator Name BP AMERICA PRODUCTION COMPANY	9 Elevation

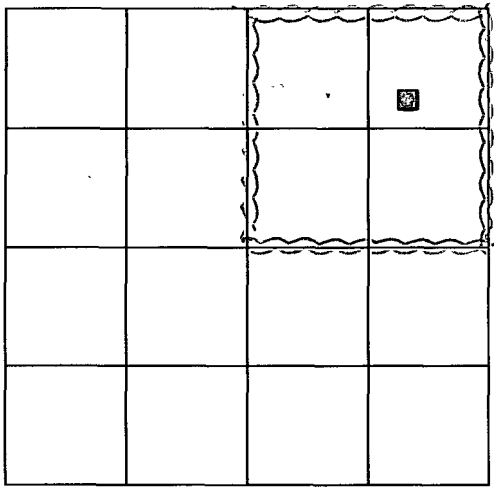
10. Surface Location

UL - Lot A	Section 14	Township 28N	Range 08W	Lot Idn	Feet From 980	N/S Line N	Feet From 905	E/W Line E	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12 Dedicated Acres 160	13 Joint or Infill	14 Consolidation Code	15 Order No						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p align="center">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</i></p> <p>E-Signed By: <i>Cherry Hlava</i> Title: <i>Regulatory Analyst</i> Date: <i>1-28-09</i></p>
	<p align="center">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief</i></p> <p>Surveyed By: Fred Kerr Date of Survey: 8/29/1979 Certificate Number: 3950</p>