UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No 1004-0137
Expires March 31, 200

SUNDRY	NOTICES	ΔND	REPORTS	ΩN	WELLS
SONDIN	INCLICES	MINU	REPURIS	UIV	WELLS

. Lease Senal No.	
NO-G-9904-1349	RECEIVER
If Indian Allastan T	The NACON OF THE PARTY OF THE P

FEB 0 4 2009	
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	nis form for proposals to drill or ell. Use Form 3160-3 (APD) for s			6. If Indian, Allotte Navajo Allotte	e or Tribe Name FEB 0 4 2009
	IPLICATE- Other instructions o	n reve	erse side.		reementaNameland/óriNond Managem
1 Type of Well			NMNM - 110497 Farmington Field Office 8 Well Name and No. Juniper Com 6 #21		
2 Name of Operator Coleman Oil	& Gas, Inc.			9. API Well No	, , , , , , , , , , , , , , , , , , , ,
3a Address P.O. Drawer 3337	3b. Phone N 505-327-		de area code)	30-045-33925 10. Field and Pool, of	or Exploratory Area
4 Location of Well (Footage, Sec.)	T., R., M., or Survey Description)			Basin Fruitlan	d Coal
1400' FNL, 1730' FWL C, Se	ction 6, T24N, R10W Latitude 36° 20'48'	', Long	itude 107° 56' 22"	11 County or Parish San Juan, New	
12. CHECK A	PPROPRIATE BOX(ES) TO INDICATE	NATU	JRE OF NOTICE, R	EPORT, OR OTHI	ER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION	,	
Notice of Intent ✓ Subsequent Report Final Abandonment Notice	Acidize Deepen Alter Casing Fracture 7 Casing Repair New Con Change Plans Plug and 2 Convert to Injection Plug Back	struction Abandon		□w x o	ater Shut-Off ell Integrity ther <u>Spul</u> casing
SPUD WELL JANUARY CASING. RAN A TOTAL CALCIUM CHLORIDE A UP BOP AND MANIFOL PSIG FOR 30 MINUTES: TOTAL OF 44 JTS 5 1/2" AND 1/4# PER SACK D2	19, 2009 @ 11:30 AM. DRILLED 12 1/4" L FOOTAGE OF 126.20 FT. AND LANDE AND 1/4# PER SACK CELLOFLAKE. C D. PRESSURE TESTED BOP, MANIFO DRILLED 7 7/8" HOLE TO 1690 FT. KI 15.50#/FT LT&C J-55. LANDED CASIN 9. TAILED W/ 90 SACKS CLASS G 50/50 129. CIRCULATED 20 BARRELS OF CE	HOLE D @ 13 IRCUL LD ANI B. TD W IG @ 16 D POZ V	TO 136 FT. KB AND 1 2.20 FT. KB. CEMEN ATED 5 BARRELS OF CASING TO LOW 2 /ELL @ 1690 FT.KB (83.40 FT. KB. CEME V/ 2% GEL D20, 5# PI	RAN 3 JTS OF 8 5/8 ITED W/ 200 SACK F CEMENT TO RES 50 PSIG FOR 10 M D 3:30 PM ON JAN NTED W/ 159 SACI ER SACK D24 GILS	" 24# J-55 ST&C NEW S CLASS B W/2% SERVE PIT. NIPPLED INUTES AND HIGH 750 UARY 23, 2009. RAN A KS CLASS G W 3% D79 SONITE, .1% D46, 1% S-
SPUD WELL JANUARY	19. 2009 ✓				FEB 0 9 2009
RELEASED ROTARY TOOLS JANUARY 30, 2009 J INCLUDE PRESSURE TEST RESULTS FOR 85%" AND 51/2" CAS		•	FARMINGTON FIELD OFFICE		
INCLUPE PRESSUR ON NEXT REPO	e test kesults for 0	75 1	TND SIZ CAS	(174)	BY TE Salvers
14 Thereby certify that the fore Name (Printed/Typed)		1		,	RCVD FEB 11 '09
MICHAEL T. H	ANSON	Title	OPERATIONS ENGI	NEER	oil cons. Div.
Signature Muhay	la Clanso	Date	2/3/2	009	
	THIS SPACE FOR FEDERA	LOR	STATE OFFICE	USÉ	
A parayed by		,	Title	Date	
	attached Approval of this notice does not warm l or equitable title to those rights in the subject loconduct operations thereon		Office	Date	
Title 18 U.S.C. Section 1001 and Title States any false, fictitious or fraudul	e 43 U.S.C. Section 1212, make it a crime for an lent statements or representations as to anymatic	y person er within	knowingly and willfully	to make to any departi	ment or agency of the United

(Instructions on page 2)

NWOCD P

File in timely manner

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240