

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FEB 06 2009

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.		5' Lease Serial No 704860 /NMSF079160
1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6' Indian, Allottee or Tribe Name
2 Name of Operator Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Rm. 4205)		7 If Unit or CA/Agreement, Name and/or No Rincon Unit
3a Address 15 Smith Road Midland, Texas 79705		8. Well Name and No. Rincon Unit # 134R
3b Phone No (include area code) 432-687-7158		9 API Well No 30-039-26982
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) 665' FNL & 665' FEL UL A, NENE, Sec. 12, T26N, R07W (Lat. 36. 504965 Long. -107.520221)		10 Field and Pool, or Exploratory Area Basin-Mancos, Blanco-MV, Basin-DK
		11 County or Parish, State Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Recomp in Basin-
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Mancos+Mesaverde
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	& DHC w/ Dakota

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was completed in the Basin Dakota Pool. Chevron Midcontinent, L.P. now respectfully submits this Susequent Report of work done to recompleate this well in the Gallup, now Basin-Mancos Pool (97232) f/ 6186'-6792', and the Blanco-Mesaverde Pool (72319) f/ 5068'-5302' & f/ 4553'-5026', and DHC both these zones with the Basin-Dakota Pool (71599) f/ 7160'-7338' as per Administrative Order DHC-4081 (Order Date 8/27/2008) and per the following and/or attached procedure and Wellbore Diagram:

10/20/2008, MIRU WO Rig. ND WH. NU BOP's. Test BOP's. POH w/ tbg, RU WLU. PU & RIH. w/ GR/JB to 7150'. POH. PU & RIH w/ 4 1/2" CBP. Set @ 7100'. POH. RD WLU.
10/21/2008, RIH w/ tbg. load well w/ 2% KCL. POH w/ tbg. RU WLU. Run CBL f/ 6900' to 300'. RD WLU
10/22/2008, RU Stinger & WH. Press test csg to 5800 PSI. RD Stinger. RU WLU. Perf Gallup (Basin-Mancos) f/ 6183' to 6612' (Total 188 .31" Holes). RD WLU.
10/23/2008, PU 4 1/2" pkr. RIH w/ tbg. & set pkr @ 6087'. RU Acid Service. Load & break w/ 2% KCL. Pump 500 gal 15% FE acid @ 4 BPM 2700 PSI. Follow w/ 3600 gal 15% FE acid & RCN balls@ 5 BPM 2950 PSI. Displace w/ 2% KCL. RD Acid Service. Release Pkr & POH. PU NC on tbg. w/string float. RIH w/ tbg

(Please see attached Continuation Page 2 & Wellbore Diagram).

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Alan W. Bohling		Title Regulatory Agent
Signature <i>Alan W. Bohling</i>		Date 01/14/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____	Date FEB 13 2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office FARMINGTON FIELD OFFICE	BY <i>[Signature]</i>

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

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RCV FEB 13 09
OFF. CONS. DIV.
BLM

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise, depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE. The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan, (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4, (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

Rincon Unit Well #134R

API: 30-039-26982
UL A, NENE, Sec. 12, T-26-N, R-07-W
Rio Arriba County, New Mexico

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Bureau of Land Management
Farmington Field Office

10/24/2008, RU air & unload well. RIH w/ tbg Unload w/ air-foam. Circ RCN balls off CBP @ 7100'. POH W/ tbg & NC.

10/27/2008, MIRU Frac & N/2 equipment. Press test lines=OK. Released press. Frac Gallup (Basin-Mancos) formation w/ 2225 Bbls 70Q Frac Fluid Carrying 146,000# 20/40 Ottawa sand @ 55 BPM & 4800psi RDMO. MIRU WLU. Set CBP @ 5,400' Press test CBP to 5,000 psi. Perf Lower Mesaverde f/ 5072' to 5302' (Total 118 .31" Holes) RU WH. Aczd & Balloff w/ 2,500 gals 15% HCL & 177 bio ball sealers. Frac Lower Mesaverde w/ 2700 Bbls 70Q Frac fluid carrying 186,642# 20/40 Ottawa sand @ 48 BPM & 5200psi. RDMO. MIRU WLU. Set CBP @ 5,050'. Pressl tested CBP to 3,000 psi. RDMO Frac equipment.

10/28/2008, BWD to FB tank. MIRU WLU. RIH & Tag @ 5,021'. POH. TIH w/ 2-3/8" NC, float on tbg. Break Circ w/ air foam unit & CO to top of CBP. TOH w/ tbg, float & NC. MIRU WLU. Perf Upper Mesaverde f/ 4552'-5024' (Total 156 .31" Holes). RDMO WLU. RU WH. MIRU Acid Service & N/2 Equip. Aczd the Upper Mesaverde w/ 2202 gals 15% HCl & 34Q N/2. RDMO Acid Service.

10/29/2008, MIRU Choke Manifold to FB tank. OWU to FB tank. PU & TIH w/ / junk mill, bit sub w/ string float & tbg. Break Circ w/ air-foam & unloaded fluid. Finish PU & TIH w/ junk mill, bit sb w/ string float & tbg.

10/30/2008, BWD to FB Tank. RU power swivel Break Circ w/ air-foam. DO CBP @ 5,050'. SD air-foam unit & let well flow down. TIH w/ tbg. Tag fill @ 5,383'. RD power swivel TOH w/ tbg. Let well flow & clean up.

12/3-5/2008, RU FBT. BWD to FBT. ND WH. NU BOP's BWD to FBT. Test BOP's. Release & POH w/ tbg.

12/6-8/2008, BWD to FBT PU mill. & TIH w/ tbg. Unload well w/ air-foam. PU & RIH & tag @ 5390'. RU power swivel Est Circ w/ air-oam. DO & CO 3 CBLP's & sand down to 7049' Unload well w/ air-foam. POH w/ tbg.

12/9/2008, BWD to FBT. Clean snow & ice from working areas. RIH w/ tbg. RU foam unit. Couldn't keep the booster running. Fuel pump was not working correctly. POH w/ tbg.

12/10-11/2008, BWD to FBT. TIH w/ tbg. Tag @ 7049'. RU power swivel. Est. circulation w/ air/foam Continue to DO & CO to 7342' w/ air-foam. (TD @ 7351') Circ clean. RD power swivel.

12/12/2008, BWD to FBT. POH LD WS. Pump 60 Bbls 2 % KcL to kill well. POH LD tbg & mill Tally & RIH w/ 2 3/8" WLREG w/ pump out plug, 2 3/8" SN & 236 jts 2 3/8" J-55 tbg land w/ EOT @ 7312'. RD floor. & BOP's NU WH

12/13/2008, RD WO rig & equip. MOL

NMOC



Rincon 134R

API # 30-039-26982

Rio Arriba County, New Mexico

Current Well Schematic

API: 30-039-26982
Legals: Sec 12 Town 26N Range 7W
Field: Basin-Mancos, Blanco-Mesaverde,
Basin-Dakota (Admin Order DHC-4081)
KB 15'
GL Elev 6583'
KB Elev 6598'

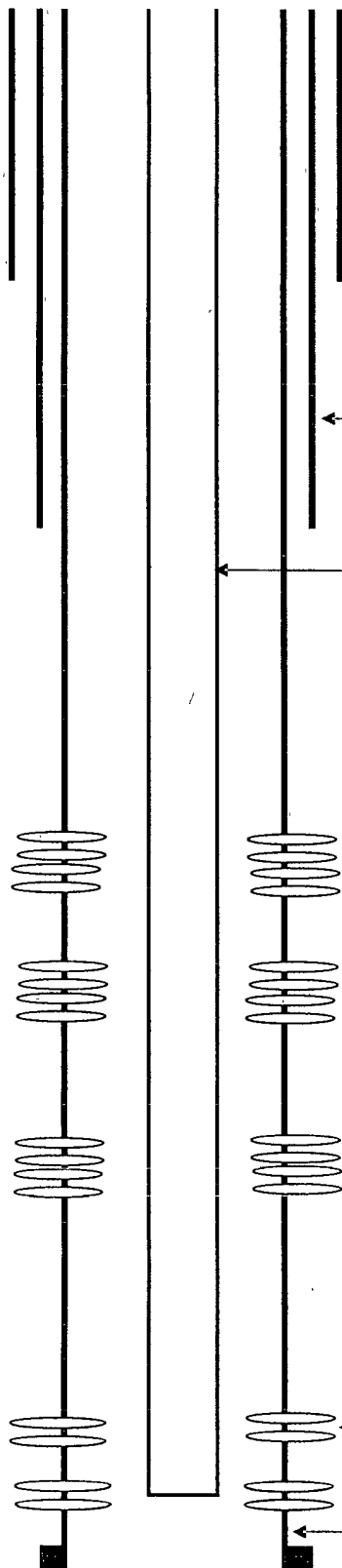
Geologic Tops:
Ojo Alamo 2259'
Fruitland 2850'
Pictured Cliffs 2879'
Cliff House 4569'
Point Lookout 5124'
Dakota 7157'

Spud: 08/29/02

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Bureau of Land Management
Farmington Field Office



Surface Casing:
9-5/8" 32.3# WC-40 STC @ 382' in 12-1/4" hole
Cmt 200 sks "B"
Circ 29 bbls cmt to surface

Intermediate Casing:
7" 20# J-55 STC @ 2449' in 8-3/4" hole
Cmt 325 sks 12.1 ppg lead, 80 sks 14.6 ppg tail
Circ 37 bbls cmt to surface

Tubing Details: (12/12/08)
236 jts 2-3/8" 4.7# J-55 tbg
2-3/8" pump seating nipple
2-3/8" wireline reentry guide
EOT @7312'

Upper Mesaverde Perfs: (10/28/08)
4552'-64', 4591'-99', 4754'-64', 4772', 4940'-42', 4946'-48', 4974'-79', 4994'
5021'-24' w/ 4 spf, 0.31" EHD, 27" DOP, 90 deg phasing
Acidize: 2202 gals 15% HCl & 34Q N2. ISIP 1569 psi. (10/28/08)

Lower Mesaverde perfs: (10/27/08)
5072'-82', 5088'-92', 5112', 5116'-21', 5124'-26', 5134'-39', 5184'-88', 5191'-97'
5203'-12', 5217'-24', 5237', 5284'-88', 5302' w/ 2 spf, 0.31" EHD, 180 deg, 27" pen
Frac: Pump 2500 gals 15% FE acid w/ 177 bio-balls. F.G. = 051 psi/ft
Pump 186,642# 20/40 sands w/ 2700 bbls 70Q foam. Avg rate 48 bpm
Max pressure = 5200 psi. F.G = 0.65 psi/ft (10/27/08)

Gallup perfs: 10/22/08
6183'-85', 6197'-6200', 6213'-16', 6240'-43', 6254'-57', 6329'-36', 6339'-45', 6350'
6363'-66', 6373'-79', 6382'-90', 6393'-6400', 6407'-10', 6412'-14', 6421'-26', 6437',
6442'-47', 6461'-64', 6468'-70', 6477'-82', 6510', 6515'-17', 6553', 6572'-78', 6584'
6603'-05', 6610'-12' w/ 3-1/8" gun, 2 spf, 180 deg phasing
Frac: Bkr dn w/ 500 gals 15% FE acid @ 4bpm, followed w/ 3600 gals 15% and
375 RCN balss @ 5 bpm 2925 psi (10/23/08)
Pump 146,015# 20/40 sand w/ 2225 bbls 15 cp 70Q Delta 200 Foam. Avg rate 55 bpm
Max pressure = 4866 psi. F.G = 0.64 psi/ft (10/27/08)

Dakota Perfs: 10/2/02
7160', 64', 68', 77', 86', 7212', 18', 30', 37', 54', 58', 62', 66', 70', 74', 84', 87', 95',
7302', 04', 06', 08', 22', 26', 34', 38'
Fraced w/ 70,454 gal foam fluid, 70Q, 139,560# white sand & 7,840# Flexsand
Avg press 4980#, rate 39 BPM, ISIP 3310#

Production Casing:
4-1/2" 11.6# I-80 LTC csg @ 7350 in 6-1/4" hole
Cmt 85 sks 11.9 ppg lead, 525 sks 12.5 ppg tail
Circ 10 bbls cmt to surface

Clean out to 7342' (12/11/08)
TD = 7351'

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