

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.*

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010

5 Lease Serial No

SF - 078132

6 If Indian, Allottee or tribe Name

7 If Unit or CA/Agreement, Name and/or No
RECEIVED
FEB 11 2009

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No
Bureau of Land Management
Farmington Field Office
AL Elliott J 1

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

9. API Well No.

30-045-26854

3a. Address

P.O. Box 3092 Houston, TX 77253

3b. Phone No (include area code)

281-366-4081

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

920' FSL & 790' FEL SEC 10 T29N R09W SESE

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Water Disposal

☐ Water shut-Off

☐ Well Integrity

☐ Other

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America has evaluated the above mentioned well and finds not further potential. We respectfully request permission to plug and abandon the entire wellbore.

Please see the attached P&A procedure

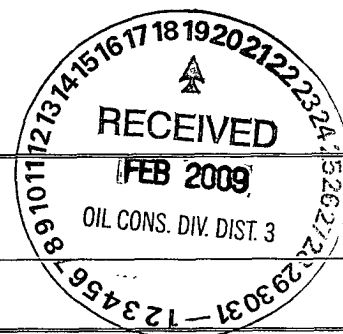
14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title **Regulatory Analyst**

Signature *Cherry Hlava*

Date **02/10/2009**



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

FEB 17 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Bj

SJ Basin Plug & Abandonment Procedure

Well Name: AL Elliott J-001-FC **API#:** 30-045-26854
Date: February 10, 2009
Repair Type: P&A
Location: T29N-R9W-Sec10
County: San Juan
State: New Mexico
Engr: Amy Adkison
Ph: 281-366-4495

Objective: P&A for wellbore.

1. Ensure wellbore is clean of obstructions.
2. Pump cement plugs and remove wellhead.

Well History: Well was completed in the Fruitland formation in 1988. Perforations are at 2422'-2422' and 2282-2352'. The well was re-perfed and frac'ed from 2326-2440' in 1992. 1" coil tubing was installed as the production tubing. In March 1993, the coil string was pulled and 2 3/8" tubing was installed. Well was cleaned out in February 2008 and the rig milled out stuck coil tubing 2300 – 2583'. Current tubing is landed at 2447'. Swab tools are stuck in the bottom of the tubing after previous attempt to bring the well online. Total cumulative production was: 168.2 mmcf gas, 305 bbls water, and 2079 bbls condensate.

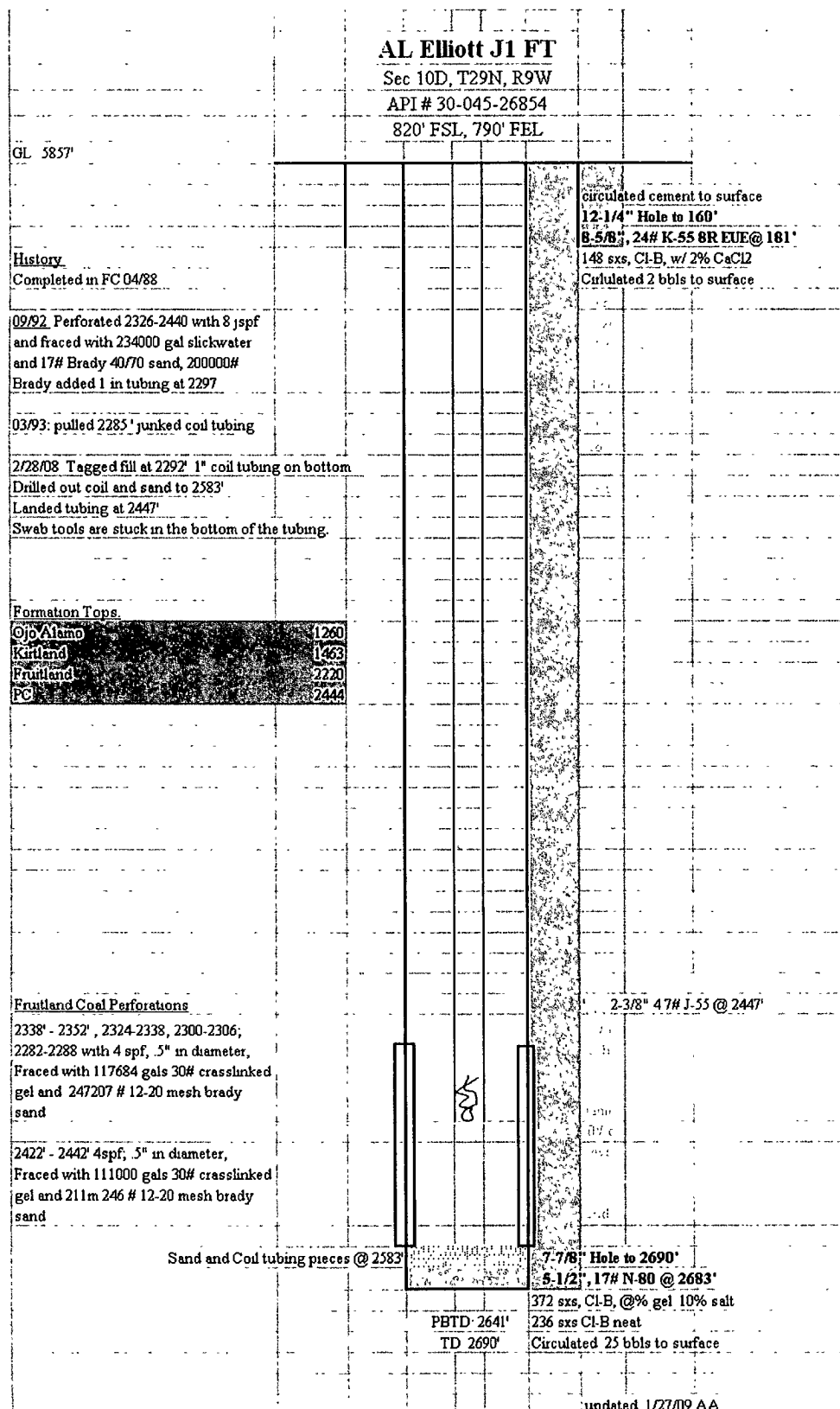
Procedure:

1. Notify BLM and NMOCD 24 hours prior to beginning operations P&A process to ensure scheduling of personnel to witness CBL results and cement placement.
BLM: Steve Mason at (505)599-8907
NMOCD: Kelly Roberts at (505) 334-6178 (ext. 16)
2. Perform pre-rig site inspection. Check for: size of location, gas taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H₂S, barriers needed for equipment, landowner issues, location of pits (buried lines in pits), raptor nesting, critical location, check anchors. Check ID wellhead; if earth pit is required, have One Call made 48 hours prior to digging.
3. Perform second site visit after lines are marked to ensure all lines clear marked pit locations. Planning and scheduling to ready location for rig.
4. Blow down well and kill w/ 2% KCl. **NOTE: Swab tools are stuck in tubing - will not be able to set dual tubing barriers.**
5. Check and record tubing, casing and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings.

6. MIRU service rig. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line.
7. Check all casing strings to ensure no pressure exist on any annulus.
8. Nipple down wellhead. NU BOPs and diversion spool with 3'' outlets and 3'' pipe to the blow tank. Pressure test BOPs. This is a P&A so the well should be kept dead through-out the procedure.
9. Install stripping rubber, pull tubing hanger and shut pipe rams. Strip 2 3/8'' tubing hanger out of hole.
10. TOOH w/ 2 3/8'' tubing currently set at 2447'.
11. RU wireline. Run gauge ring and scraper down 5-1/2'' casing string down to perfs at 2326' to ensure casing is clear and CIBP will set.
12. RIH w/ CIBP and set 50' above perforations +/- 2301'. Load well from the bottom up with fluid and pressure test casing to 500 psig. This will confirm the integrity of the casing. Cement was circulated to surface behind 5 1/2'' casing.
13. RIH w/ 2 3/8'' workstring and spot ~~151'~~ (19.7 cu.ft.) plug on top of CIBP (+/- 2301'). This should P&A the PC and FT Coal formations from 2301' ~~2150'~~ ^{2090'}.
14. POOH with workstring to 1550'. Pump and displace a 350' plug (45.7 cu. ft.) from 1550' to 1200' inside 5-1/2'' casing. This should put cement across the Ojo Alamo and Kirtland formations.
15. POOH with workstring to 231'. Pump and displace a 231' (30.1 cu.ft.) cement plug inside the 5-1/2'' casing annulus all the way to surface.
16. Perform underground disturbance and hot work permits. Cut off tree.
17. If cement cannot be seen on all annulus and casing strings remedial cementing will be required from surface.
18. Install well marker and identification plate per BLM requirements.
19. RD and release all equipment. Remove all LOTO equipment.
20. Ensure all reports are loaded into DIMS. Print out summary of work and place in Wellfile. Notify Sherri Bradshaw of completed P&A.

Current Wellbore

A



Proposed P&A plug Set Program

AL Elliott J1 FT

Sec 10D, T29N, R9W

API # 30-045-26854

820' FSL, 790' FEL

GL. 5857'

History

Completed in FC 04/88

09/92 Perforated 2326-2440 with 8 spf and fraced with 234000 gal slickwater and 17# Brady 40/70 sand, 200000# Brady added 1 in tubing at 2297

03/93 pulled 2285' junked coil tubing

2/28/08: Tagged fill at 2292' 1" coil tubing on bottom

Drilled out coil and sand to 2383'

Landed tubing at 2447'

Swab tools are stuck in the bottom of the tubing.

Formation Tops

Ojo Alamo	1260
Kirtland	1463
Fruitland	2220
PC	2444

Fruitland Coal Perforations

2338' - 2352', 2324-2338; 2300-2306; 2282-2288 with 4 spf, 5" in diameter, Fraced with 117684 gals 30# crasslinked gel and 247207 # 12-20 mesh brady sand

2422' - 2442' 4spf, 5" in diameter, Fraced with 111000 gals 30# crasslinked gel and 211m 246 # 12-20 mesh brady sand

Sand and Coil tubing pieces @ 2583'

231' (30.1 cu.ft)

TOC @ 1220'

350' (45.7 cu.ft)

TOC @ 2150'

151' (19.7 cu.ft)

circulated cement to surface
12-1/4" Hole to 160'
8-5/8", 24# K-55 BR EUE @ 181'
148 sxs, Cl-B, w/ 2% CaCl2
Circulated 2 bbls to surface.

CIBP @ 2301

7-7/8" Hole to 2690'

5-1/2", 17# N-80 @ 2683'

372 sxs, Cl-B, @% gel 10% salt

PBTD 2641'

236 sxs Cl-B neat

TD. 2690'

Circulated 25 bbls to surface

updated: 1/27/09 AA

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 1 A.L. Elliott J

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Fruitland plug to 2090'.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.