TED STATES DEPARTIMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

6rt If Indian, Allottee or Tribe Name

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5. Lease Serial No.

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Do not use this form for proposals to drill or to re-enter an

abandoned well. Use Form 3160-3 (APD) for such proposals: 🕔 🗀 🖼 🔾 નિરાદ 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. Oil Well X Gas Well Richardson #7 2. Name of Operator Energen Resources Corporation 9. API Well No. 3a Address 3b. Phone No. (include area code) 30-045-26082 2010 Afton Place, Farmington, NM 87401 (505) 325-6800 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Basin Dakota 833' FNL, 2142' FEL Sec.03, T27N, R13W 11. County or Parish, State (B) NW/NE San Juan CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Plug and Change Plans Plug and Abandon Temporarily Abandor Abandon Dakota Final Abandonment Notice Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) Energen Resources has plugged and abandoned the Dakota on the Richardson #7 as follows: 07/23/08 - MIRU. 07/24/08 ND WH. NU BOP. TOH with 2.375" tubing, inspect and tally. TIH and set CIBP @ 6070'. Pressure test casing to 500 psi - ok. Circulate hole clean. 07/25/08 - Pump 12 sks of Class G cement (50% excess) to cover the top of the Dakota f/6050' - 6150'. TOH with tubing to 5214'. Pump 12 sks Class G cement (50% excess) to cover the top of the Gallup f/5105' - 5205'. TOH with tubing to 2456'. Pump 12 sks Class G cement (50% excess) to cover the top of the Mesaverde f/2449' - 2349'. 07/29/08 - TIH and tag top of cement @ 2435'. Circulate well. Pump 12 sks Class G to cover the top of the Mesaverde f/2449' - 2349'. TOH with 2.375" tubing. Secure well. ROVD FEB 23 '09 OIL CONS. DIV. DIST. 9 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Vicki Donaghey Regulatory Analyst Signature Date 08/28/08 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Approved by Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that PANNAKOYUM PIELUUPP

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

the applicant holds legal or equitable title to those rights in the subject lease which would

entitle the applicant to conduct operations thereon.

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