

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Amended TOC  
**RECEIVED**

FEB 17 2009

## Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL &amp; GAS COMPANY LP

3. Address & Phone No. of Operator

P.O. Box 4289, Farmington, NM 87499

4. Location of Well, Footage, Sec., T, R, M

Unit B (NWNE), 845' FNL &amp; 1685' FEL, Section 34, T26N, R9W, NMPM

5. Lease Number  
SF-078103-A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Huerfano Unit  
Well Name & Number  
Huerfano Unit 314

9. API Well No.

30-045-34741

10. Field and Pool  
Basin Dakota

11. County and State  
San Juan Co., NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

## Type of Action

☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☒ Completion Sundry

RCVD FEB 24 '09

OIL CONS. DIV.

DIST. 3

## 13. Describe Proposed or Completed Operations

1/5/09 MIRU BWWC W/L. Start into well w/3.75" gauge ring. Tagged @ 6667'. Run GR/CCL/CBL from 6670' - surface (8 5/8" Shoe @ 338'). TOC @ surface. PBTB @ 5092'. NU WH, RD BWWC. 1/13/09 PT 4 1/2" csg to 6700# 30/min- good test. 1/15/09 PT csg to 6600# 15/min charted by WSI. RU BWWC to perf DK .32" dia. @ 1SPF: 6426', 6428', 6432', 6438', 6442', 6448', 6454', 6460', 6466', 6470', 6478', 6492', 6496', 6504', 6510', 6516', 6524', 6528', 6532', 6536', 6540', 6548', 6554', 6564' = 24 holes. @ 2SPF: 6582', 6588', 6596', 6604', 6610', 6616', 6620', 6626', 6630', 6636', 6638', 6644', 6650', 6654', 6656', 6660', 6666' = 34 Holes. Total holes = 58. RU BJ Services to frac DK: Acidize w/10 bbls 15% HCL Acid, frac w/29,106 gal 85% Slickwater Foam w/ 37,500# 20/40 Brady Sand & 4,823,100 SCF N2. RD BJ services. 1/16- 19/09 Flow back well. 1/21/09 MIRU Key 30. MU 3.875" Gauge ring & RIH to 6300'. MU CBP & set @ 6290'. BWD need to re-set CBP. M 3.625" CBP RIH & set @ 6290'. BWD. 1/22/09 RU pumps & lines. 1/23/09 Kill casing & ND frac valve. NU BOP's. MU 3 3/4" mill, tally & PU tbg. 1/24-25/09 Dry watch. 1/26/09 BWD. PU 2 3/8" tbg, TIH tag cement @ 6287'. Break circ, D/O CBP @ 6290'. TIH w/tbg tag fill @ 6545' (121'). C/O fill to PBTB (6670'). 1/27/09 BWD. Unload hole. Alternate blow & flow well. 1/28/09 Alternate flow & blow well. 1/29/09 POOH LD mill BHA. 1/30/09 Flow test DK. 1/31/09 Dry watch. 2/19/09 RIH w/206 jts 2 3/8" 4.7# J-55 tbg set @ 6494'. RD floor, NU BOP NU WH. RDRR. J

## 14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Staff Regulatory Technician Date 2/13/09

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

