

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC154
2. Name of Operator XTO ENERGY INC		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
3a. Address 2700 FARMINGTON AVE, BLDG K STE 1 FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505-324-1090 Fx: 505-564-6700		8. Well Name and No. JIC APACHE 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T26N R5W SESE		9. API Well No. 30-039-06215-00-S1
		10. Field and Pool, or Exploratory S BLANCO
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Workover Operatic
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RCVD FEB 24 '09

OIL CONS. DIV.

DIST. 3

XTO Energy Inc. completed a full workover on this well in the following manner:  
MIRU AFU. Set frac tanks, wtr tank. Estab circ w/AFU. CO fr/2940' - 3089'. TOH w/tbg & BHA. TIH w/XO, DC's, tbg. CO fr/3024' - 3089'. DO fr/3089' - 3150'. MIRU csg crew. TIH w/csg. MIRU cmt equip. Cmt'd 4-1/2" csg. Ppd 50 bbls 2% KCl wtr, 145 sx "G w/1/4# celloflake, 0.2% Anti-foamer pwdr, 0.05% Anti-foamer liquid, 3% Extender (1st 100 sx w/CemNet), (11.7 ppg, 2.63 cuft/sx), 90 sx 50/50 Poz, 2% CaCl, 1/4# Celloflake, 5# Gilonite, 2% Bentonite, CemNet (13.5 ppg, 1.28 cuft/sx). Circ 17 bbls cmt to pit. RDMO cmt equip. Notified Sharon Johnson w/BLM, 7:45 a.m. & Denny Foutz w/NMOCD @ 8:05 a.m. of cementing operations @ 2:00 p.m. 2/1/05. MIRU WLU. Ran GSL/GR/CCL; correlated to Schlumb ES/IND/GRL. RDMO WLU. PT csg to 2000 psig for 30 min. Tstd OK. RD acid truck. MIRU WLU. Perf'd PC w/3-1/8" gun fr/2900' - 2954' (0.33" dia, 54 holes). A. w/1000 gals 15% NEFE HCl acid. MIRU frac equip. Frac'd PC perfs 2900' - 2954' w/29,163 gals 70Q foamed, 25# linear gelled 2% KCl wtr carrying 110,400# 16/30 Brady sd & 29,120# 16/30 Super LC RCS. RDMO frac

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #55424 verified by the BLM Well Information System  
For XTO ENERGY INC, sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 02/23/2009 (09SXM0191SE)

Name (Printed/Typed) HOLLY C PERKINS

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 03/24/2005

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	STEPHEN MASON Title PETROLEUM ENGINEER	Date 02/23/2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

NMOCD

**Additional data for EC transaction #55424 that would not fit on the form**

**32. Additional remarks, continued**

equip. MIRU AFU. Est Circ. CO sd fr/2856'-3074'. TOH w/tbg & NC. TIH w/OPMAJ, SN, tbg. TIH w/pmp, RHBO, rod guides, rods, PT tbg to 1000 psig for 5 min. Tested OK. RDMO rig. Setnew PU w/gas eng, 120 bbl steel wtr pit tnk w/expanded metal top, sert separator. RWTP @ 2:00 p.m., 3/14/05.