

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
JIC154

6. If Indian, Allottee or Tribe Name
JICARILLA APACHE

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. JIC APACHE 2
2. Name of Operator XTO ENERGY INC		9. API Well No. 30-039-06215-00-S1
3a. Address 2700 FARMINGTON AVE, BLDG K STE 1 FARMINGTON, NM 87401		10. Field and Pool, or Exploratory S BLANCO
3b. Phone No. (include area code) Ph: 505-324-1090 Fx: 505-564-6700		11. County or Parish, and State RIO ARRIBA COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T26N R5W SESE		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input checked="" type="checkbox"/> Other Workover Operatic
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RCVD FEB 24 '09
OIL CONS. DIV.
DIST. 3

XTO Energy Inc. completed a full workover on this well in the following manner:
MIRU AFU. Set frac tanks, wtr tank. Estab circ w/AFU. CO fr/2940' - 3089'. TOH w/tbg & BHA. TIH w/XO, DC's, tbg. CO fr/3024' - 3089'. DO fr/3089' - 3150'. MIRU csg crew. TIH w/csg. MIRU cmt equip. Cmt'd 4-1/2" csg. Ppd 50 bbls 2% KCl wtr, 145 sx "G w/1/4# celloflake, 0.2% Anti-foamer pwdr, 0.05% Anti-foamer liquid, 3% Extender (1st 100 sx w/CemNet), (11.7 ppg, 2.63 cuft/sx), 90 sx 50/50 Poz, 2% CaCl, 1/4# Celloflake, 5# Gilsonite, 2% Bentonite, CemNet (13.5 ppg, 1.28 cuft/sx). Circ 17 bbls cmt to pit. RDMO frac equip. Notified Sharon Johnson w/BLM, 7:45 a.m. & Denny Foutz w/NMOCD @ 8:05 a.m. of cementing operations @ 2:00 p.m. 2/1/05. MIRU WLU. Ran GSL/GR/CCL; correlated to Schlumb ES/IND/GRL. RDMO WLU. PT csg to 2000 psig for 30 min. Tstd OK. RD acid truck. MIRU WLU. Perf'd PC w/3-1/8" gun fr/2900' - 2954' (0.33" dia, 54 holes). A. w/1000 gals 15% NEFE HCl acid. MIRU frac equip. Frac'd PC perfs 2900' - 2954' w/29,163 gals 70Q foamed, 25# linear gelled 2% KCl wtr carrying 110,400# 16/30 Brady sd & 29,120# 16/30 Super LC RCS. RDMO frac

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #55424 verified by the BLM Well Information System
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by STEVE MASON on 02/23/2009 (09SXM0191SE)**

Name (Printed/Typed) HOLLY C PERKINS	Title REGULATORY COMPLIANCE TECH
Signature (Electronic Submission)	Date 03/24/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 02/23/2009
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

Additional data for EC transaction #55424 that would not fit on the form

32. Additional remarks, continued

equip. MIRU AFU. Est Circ. CO sd fr/2856'-3074'. TOH w/tbg & NC. TIH w/OPMAJ, SN, tbg. TIH w/pmp, RHBO, rod guides, rods, PT tbg to 1000 psig for 5 min. Tested OK. RDMO rig. Setnew PU w/gas eng, 120 bbl steel wtr pit tnk w/expanded metal top, sert separator. RWTP @ 2:00 p.m., 3/14/05.