

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

FEB 17 2009 Amended

Sundry Notices and Reports on Wells

Bureau of Land Management
Farmington Field Office

1. **Type of Well**
GAS

5. **Lease Number**
SF-079266

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**

BURLINGTON**RESOURCES OIL & GAS COMPANY LP**

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**

9. **Vaughn 8P
API Well No.**

30-039-30544

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit P (SESE), 1116' FSL & 1151' FEL, Sec. 26, T26N, R6W, NMPM
BH: Unit J (NWSE), 2175' FSL & 1875' FEL, Sec. 26, T26N, R6W, NMPM

10. **Field and Pool
Basin DK/Blanco MV**

11. **County and State
Rio Arriba, NM**

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - ☐ Casing Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

RCVD FEB 23 '09

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations

10/28/08 AWS 673 MU 8.75" bit, tagged cmt @ 215', D/O cmt and drilled ahead to 5022', circ hole. RIH w/ 117 jnts of 7" 23# L-80csg set @ 5011' w/ Stage tool set @ 2536'. RU CMT 11/03/08. Preflushed w/ 10bbl MC, 10bbl FW. Pumped Stage; Scavenger 20sx(62cf-11bbl) Prem Lite w/ 8% Bent, 3% CaCl, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% SMS. Lead 370sx(169cf-30bbl) Prem Lite w/ 8% Bent, 3% CaCl, .25pps Cello Flake, .4% FL-52, 5pps LCM-1, .4% SMS. Tail 90sx(101cf-18bbl) Type 3 w/ 1% CaCl, .25pps Cello Flake, .2% FL-52. Dropped Plug & Displaced w/ 110bbl H2O, Closed ST, Circ 1 bbl cmt to surface, no losses observed second stage not required.

11/04/08 PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 7640' TD. TD reached on 11/06/08, circ hole. RIH w/ 183 jnts of 4.5" 11.6# L-80/J-55 csg set @ 7637'. RU CMT 11/07/08, Preflushed w/ 10bbl GW, 2bbl water. Pumped Scavenger 10sx(34cf-6bbl) Prem Lite w/ .3% CD-32, .25pps Cello Flake, 1% FI-52, 6.25 LCM-1. Tail 200sx(399cf- 71bbl) Prem Lite w/ .3% CD-32, .25pps Cello Flake, 1% FI-52, 6.25 LCM-1. Dropped plug and displaced w/ 119bbl H2O. ND BOP. RD, released 11/07/08.

PT will be conducted by completion rig; results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 2/17/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD