Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103		
Office District I	Energy, Minerals and Natural Resources		Jun 19, 2008		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II	OIL CONSERVATION DIVISION		30-045-34796		
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM 87410			STATE [FEE 🛛	
District IV	Santa Fe, NM 87505		6. State Oil & Ga	s Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	ICES AND REPORTS ON WELLS	<u> </u>	7 Lease Name or	Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Calloway		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Cuno		
PROPOSALS.)	· — — —			8. Well Number 1B	
1. Type of Well: Oil Well Gas Well Other			<u> </u>		
2. Name of Operator			9. OGRID Number		
Burlington Resources Oil Gas Company LP			14538		
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289			Basin DK/Blanco MV		
4. Well Location		-			
Unit Letter B: 109	0' feet from the North	line and 174	5' feet from th	e East line	
Section 27	Township 31N R	ange 11W		JuanCounty	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
5741' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
12. Check Appropriate Box to indicate Nature of Notice, Report of Other Bata					
NOTICE OF INTENTION TO: SUB			SEQUENT REI	PORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				ALTERING CASING	
TEMPORARILY ABANDON			·	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL ☐ CASING/CEMENT JOB ☒				
OTHER:		OTHER: Spu	ıd Report		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.	·	•	•	, ,	
02/20/2009 MIRU MOTE 209. Spt	ud a 12 1/4" hole at 1015 hrs on 2/20	0/09 & drilled ahead	to 235'. Circ hole.	RIH w/ 7 jnts, 9 5/8"csg,	
	Preflushed w/3 bbl FW. Pumped 68s		mix cmt w/20% Fly	ash. Drop & displace	
plug w/12 bbl H2O circ 1 bbl cmt to	surface. RD & RR on 02/20/2009	@ 1645hrs.		RCVD FÉB 24'09	
			ğ	OYL CONS. DIV.	
	. Results will appear on next report.			DIST. 3	
Spud Date: 02/20/20	09 Rig Rele	eased Date: 02/2	20/2009		
-1 1 30 4 4 1 6 3		. 6 1 1 1	11 11 6		
I hereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief. I furthe	er certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines 🗔, a general permit 🛭 or an (attached) alternative OCD-approved plan 🗀.					
SIGNATURE \Ameliano (TOOOWAY TITLE	Regulatory T	echnician _ DATE	02/23/2009	
		210841410.		02/20/2009	
Type or print harne Jamie Goody	vin E-mail address: Jamie.L.	Goodwin@conocor	hillips.com F	PHONE: 505-326-9784	
For State Use Only					
VA C 1	2 1 A =	(OH 9 CO	e Inspector.	F FD 0 ► 2000	
APPROVED BY: Col G. Rolt TITL Deputy Oil & Gas			# q	_DATE EB 2 5 2009	
Conditions of Approval (if any):		District	T O		