District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

11/24/03

918-573-6254

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

District III 1000 Rio Brazos District IV 1220 S. St. Franc				505	122	20 Sou	th St.	on Divisi Francis I M 87505				Suon	ш ко др	5 Cop AMENDED REPO	oies
¹ Operator n	<u>I.</u>	RE	EQUE					AND AU	THO		TION '		<u>rans</u>		
P O BOX 3102				120782 Reason for Filing Code/ Effective Date											
TULSA, OK 74101 API Number Pool Name								·····		NW 6 Pool Code					
$\frac{30 - 039 - 2^7}{^7 \text{ Property C}}$	8 Prov	BASIN FRUITI 8 Property Name					AND COAL			⁹ Well Number					
17033 ROS							OSA U	NIT					211A		
II. 10 Surface Lo Ul or lot no. Section I 26		Tow				Feet from the 1		North/South Line SOUTH		Feet from the 25		West line	e County RIO ARRIBA		
			Location					12. 2.6. 2.1		Foot 6		72 477 431			
UL or lot no.	ot no. Section To		nship	Range	Lot Idn	Feet from th		e North/South lin		Feet from the		East/West line		e County	
12 Lse Code 13 Producing M Code			Iethod 14 Gas Connection Date 15			¹⁵ C-1	C-129 Permit Number 16 (C-129 Effective Date 17 C-1			-129 Expiration Date		
		as Transporters					20		2			22 non XX GER I			
¹⁸ Transporter OGRID		¹⁹ Transporter N and Addres					I	POD	²¹ O/G		22 POD ULSTR Location and Description				
009018				T REFIN					О						
		SCOTTSDALE, AZ 85267													
025244		WILLIAMS FIELD SERVICES ATTN: VAN IOHNSON					ermerud Mill		G	erano (Netro da)					
		P O BOX 645 TULSA, OK 74102						Japan Pila				272	39 30 3	107/3	
											3343	ON SECTIONS ONOTES ON			
											STATE OF THE	O _A	~ (S) X	0 7	
IV. Produced Water						237,000	alillon in properties	STANDARD WITH STANDARD CONTAINS SHARE SHARE STANDARD CONTAINS SHARE SHARE STANDARD CONTAINS SHARE SHARE SHARE STANDARD CONTAINS SHARE SHAR				Service Constitution of the Constitution of th			
²³ POD			²⁴ POI	ULSTR	Location	and Des	scriptio	n							
V. Well						²⁷ TD	 1	28		29 -				30 2276 276	
²⁵ Spud Date 08/21/03		²⁶ Ready 11/12		03	323			²⁸ PBTD		²⁹ Perforat 3085' – 32			20'		
	ole Size					& Tubing Size			33 Depth S		e t		34 Sacks Cement		
12-1/4"				9.	-5/8", 36#	·		298'				170			
8-				7", 20#	·····		3054'				435				
6-1/4"			5-1					3236'				0			
	<u>-</u> _			2-	7/8", 6.5#	<u> </u>			3206'	<u></u>					
VI. Wel					39		т	20			20			40	
35 Date New Oil		³⁶ Gas Delivery D			11/12			³⁸ Test Lengt 3 HRS				g. Pressure 0		40 Csg. Pressure Well on vacuum No flow	
41 Choke Size 3/4"		⁴² Oil 0		43 Water 0			⁴⁴ Gas 0			⁴⁵ AOF		۲.	46 Test Method PITOT		
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:								OIL CONSERVATION DIVISION Approved by:							
Printed name: TRACY ROSS								Title: OEPUTY OIL & GAS INSPECTOR, DIST. AS							
Title: PRODUCTION ANALYST								Approval Date: DEC - 1 2003							
Date:			Phone:												