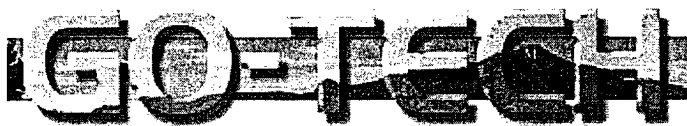




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PTTC  
PRRC  
NM-TECH  
NMBGMR
 NYMEX LS Crude \$30.68  
 Navajo WTXI \$27.50  
 Henry Hub \$5.47  
 Updated 10/20/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

## View Data

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 In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: C A MCADAMS B No.: 001  
 Operator: XTO ENERGY, INC. [ [NM SLO data](#) ]  
 API: 3004506243 Township: 27.0N Range: 10W  
 Section: 28 Unit: J  
 Land Type: F County: San Juan Total Acreage: 400  
 Number of Completion with Acreage: 2  
 Accumulated:  
 Oil: 9378 (BBLs) Gas: 637152 (MCF)  
 Water: 1288 (BBLs) Days Produced: 4693 (Days)

Year: 2001

Pool Name: ANGELS PEAK-GALLUP (ASSOCIATED)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1068	0	28	0	1068
February	0	355	0	0	0	1423
March	4	843	0	0	4	2266
April	7	753	0	0	11	3019
May	10	779	74	0	21	3798
June	4	647	0	0	25	4445
July	29	679	0	0	54	5124
August	10	638	0	0	64	5762
September	8	478	0	0	72	6240
October	19	668	0	0	91	6908
November	2	634	0	0	93	7542
December	9	704	0	0	102	8246
Total	102	8246	74	28		

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1602	0	28	102	9848
February	0	533	0	0	102	10381
March	1	1264	0	0	103	11645
April	0	1128	0	0	103	12773
May	1	1170	6	0	104	13943
June	0	971	0	0	104	14914
July	3	1019	0	0	107	15933
August	0	958	0	0	107	16891
September	1	716	0	0	108	17607

October	1	1003	0	0	109	18610
November	1	951	0	0	110	19561
December	0	1055	0	0	110	20616
Total	8	12370	6	28		

Year: 2002

Pool Name: ANGELS PEAK-GALLUP (ASSOCIATED)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	4	472	0	31	114	21088
February	22	273	0	0	136	21361
March	1	387	0	0	137	21748
April	0	430	0	0	137	22178
May	0	414	0	0	137	22592
June	6	576	0	0	143	23168
July	18	525	0	0	161	23693
August	13	307	0	0	174	24000
September	19	315	0	0	193	24315
October	22	253	0	0	215	24568
November	116	1363	0	0	331	25931
December	131	2156	0	0	462	28087
Total	352	7471	74	31		

*12 mos. prior*  
*441 mcf*

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	709	0	31	462	28796
February	2	408	0	0	464	29204
March	0	583	0	0	464	29787
April	0	645	0	0	464	30432
May	0	620	0	0	464	31052
June	0	865	0	0	464	31917
July	2	789	0	0	466	32706
August	0	462	0	0	466	33168
September	2	474	0	0	468	33642
October	2	381	0	0	470	34023
November	8	2043	0	0	478	36066
December	10	3237	0	0	488	39303
Total	26	11216	6	31		

*12 mos. prior*  
*1643 mcf*

Year: 2003

Pool Name: ANGELS PEAK-GALLUP (ASSOCIATED)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	104	2036	0	31	592	41339
February	93	1718	0	0	685	43057
March	47	1904	0	0	732	44961
April	55	1821	0	0	787	46782
May	0	0	0	0	787	46782
June	10	1823	112	0	797	48605
July	0	0	0	0	797	48605
August	0	0	0	0	797	48605
September	0	0	0	0	797	48605
October	0	0	0	0	797	48605

*3 mos. after*  
*1970 mcf*

November	0	0	0	0	797	48605
December	0	0	0	0	797	48605
Total	309	9302	177	31		

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	8	3055	0	31	805	51660
February	7	2575	5	0	812	54235
March	4	2859	0	0	816	57094
April	4	2731	0	0	820	59825
May	0	0	0	0	820	59825
June	0	2735	8	0	820	62560
July	0	0	0	0	820	62560
August	0	0	0	0	820	62560
September	0	0	0	0	820	62560
October	0	0	0	0	820	62560
November	0	0	0	0	820	62560
December	0	0	0	0	820	62560
Total	23	13955	13	31		

XTO ENERGY INC.  
MCADAMS CA B Well # 1  
Objective: Compressor Install

11/9/02: MI & built comp pad. Set new WH recip comp. Built & inst 2" S40 T&C pipe suc & disch manifold & conn to sep comp manifold w/2" S40 T&C pipe. Inst & conn 2" S40 T&C pipe comp scrubber dump line to pit tank & 2-3/8" tbg circ line fr/comp disch to WH manifold w/2" auto mtr vlv. SDFN & wknd.

11/12/02: Ditched in auto cables fr/RTU to comp. Inst & conn comp suc/disch press xmtrs, run status/kill switches, bypass vlv & circ vlv. Termin cables in RTU. Inst compl. SDFN.

11/13/02: SITP 110 psig, SICP 340 psig. Tbg blw dead while purging comp. Dropped 2 soap sticks, SWI & equalized. SDFN.

11/14/02 PL. 2 , 0 , 199 MCF, SITP 289 psig, SICP 328 psig, , LP 281 psig, SP 0 psig, DP 0 psig, 8 hrs. SITP 320 psig, SICP 320 psig. Blew well through vent line for 60". Rec 0 BO, 0 BW, no plngr, FTP sl blw, SICP 312 psig. SWI. SDWO SU.

11/15/02: PL. 8 , 1 , 172 MCF, FTP 112 psig, SICP 122 psig, , LP 291 psig, SP 42 psig, DP 170 psig, 24 hrs. SITP 25 psig, SICP 340 psig. MIRU Silver Star swb rig #4. BFL @ 5,200' FS. S. 0.5 BO, 3.5 BW, 1 run (30"). FFL scd. Plngr followed swb run. Dropped plngr. SWI for 60". SITP 256 psig, SICP 330 psig. OWU through bypass. Plngr cycled in 6". Dropped plngr. SWI & SDFN. Std new WH recip comp & RWTP @ 4:00 p.m., 11/15/02.