<u>District I</u> - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 <u>District II</u> - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

## ' New Mexico

Form C-140 Revised 06/99

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

**SUBMIT ORIGINAL PLUS 2 COPIES** TO APPROPRIATE DISTRICT OFFICE

**APPLICATION FOR** WELL WORKOVER PROJECT

			**	LLL WOTHOU		<u> </u>	£65.	,	
1.	Operator and We	ell				· · · · · · · · · · · · · · · · · · ·		11000	103/
	or name & address							OGRIDA	<u>lumber</u>
	ENERGY INC. FARMINGTON AVI	SUITE	: K-1						167067
	INGTON, NM 874		. 13-1						
Contact	t Party							Phone	,
	RIN STEED, REGU	_ATORY	SUPERVISOR			1 144 11 11		45141	(505) 324-1090
	y Name cADAMS B					Well Numl	ber	API Num 30-045-0	
UL	Section Township	Range	Feet From The	North/South	Feet	From The	East/V	Vest Line	County
J	28 27N	10W	1850	SOUTH	1650		E	AST	SAN JUAN
.	COMPRESSOR			54 1 10 1 1 1 1					
Date W	orkover Commenced:	Previous	Producing Pool(s) ( ANGEL PEAK		):				
	orkover Completed:	1	BASIN DAKOT						$\hat{j}$
11/15/	/02	<u> </u>							h.,
III.	Attach a descript								
IV.									rior to the workover and at
V.	least three month AFFIDAVIT:	is of pro	auction following	the workover i	renecun	ig a positiv	e proai	uction inc	crease.
_ <del></del>	State of NEW	MEXICO	)	******					
	O.O.O.O.O.	11271.00	/ ) ss.						
ĺ	County of SAN		)						
ĺ	DARRIN STEE			, being first du					
			r, or authorized r						
	2. I have m Well.	ade, or d	caused to be ma	de, a diligent se	earcn o	t the produ	iction re	ecoras re	easonably available for this
		est of my	knowledge this	annlication an	d the d	ata used to	o prepa	re the nr	oduction curve and/or table
			complete and ac		14 ti 10 ti		э ргора	ii o tii o pi	dadion darve and/or table
		a							
Signa	ture Wouth		reg	Title REG	GULAT	ORY SUP	ERVIS	<u>OR</u> _ [	Pate10/22/03
SUBS	CRIBED AND SW	ORN TO	before me this _	da	ay of	OCTOR	R ,	, Λ	2003 .
		.*				1/	ואה	a /)	1 .
		4		<b>51.4</b>	D. 1.11.	IL W	/V. ~ (	$(', \varphi)$	<b>b</b>
MyCo	ommission expires:	9-1-0	M	Notary	Public _	100	~~	C. Ida	Jeno_
IVIY CC	minasion expires.	<u> </u>	<u> </u>				U		
1								-	
	DIL CONSERVATION								
VI.	CERTIFICATION			ha abaya rafar		نمماء ما المد		- W-IIW	Vorkover Project and the
	Division hereby v	erifies th	r approved and t ie data shows a	ne above-relei positive produc	enceu v	rease Rv	ynaieu cony f	a vveli v nereof th	e Division notifies the
	Secretary of the	Taxation	and Revenue D	epartment of th	iaaA sin	oval and c	ertifies	that this	Well Workover Project was
	completed on		5,02	<u>.</u>		-			
<u> </u>									
Signatu	ire District Supervisor	(		OCD Dis	str <del>ict</del>		Date	· /	/
		ح.	5 7 7	1	_			12/	4/67
			/)				<u> </u>	-/	· · · · · · · · · · · · · · · · · · ·
VII.	DATE OF NOTIFIC	T MOITAC	O THE SECRETA	RY OF THE TA	XATION	AND REVE	ENUE D	EPARTM	ENT:

**PTTC PRRC NM-TECH** 

**NMBGMR** 



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NYMEX LS Crude Navajo WTXI Henry Hub

\$30.68 \$27.50 \$5.47

Updated 10/20/2003

| COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL FILES **GENERAL** 

## View Data

In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: CAMCADAMS B No.: 001

Operator: XTO ENERGY, INC. [ NM SLO data ] API: 3004506243 Township: 27.0N Range: 10W Section: 28 Unit: J Land Type: F County: San Juan Total Acreage: 400

Number of Completion with Acreage: 2

Accumulated:

Oil: 9378 (BBLS) Gas: 637152 (MCF)

Water: 1288 (BBLS) Days Produced: 4693 (Days)

Year: 2001

Pool Name: ANGELS PEAK-GALLUP (ASSOCIATED)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1068	0	28	0	1068
February	0	355	0	0	0	1423
March	4	843	0	0	4	2266
April	7	753	0	0	11	3019
May	10	779	74	0	21	3798
June	4	647	0	0	25	4445
July	29	679	0	0	54	5124
August	10	638	0	0	64	5762
September	.8	478	0	0	72	6240
October	19	66 <u>8</u>	0	0	91	6908
November	2	634	0	0	93	7542
December	9	704₹,	0	0	102	8246
Total	102	8246	74	28		

Pool Name: BASIN DAKOTA' (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1602	0	28	102	9848
February	0	533	0	0	102	10381
March	1	1264	0	0	103	11645
April	0	1128	0	0	103	12773
May	1	1170	6	0	104	13943
June	0	971	0	0	104	14914
July	3	1019	0	0	107	15933
August	0	958	0	0	107	16891
September	1	716	0	0	108	17607

	October	1	1003	0	0	109	18610	
	November	1	951	0	0	110	19561	
	December	0	1055	0	0	110	20616	
	Total	8	12370	6	28			
		·	,,	•				
	Year: 2002							
		ANGELS PEA	AK-GALLUP (	ASSOCIATED)				
			17					
	Month	Oil(BBLS)	Gas MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)	
	January	4	472	0	31	114	21088	
	February	22	273	0	RN	136	21361	
	March	1	387	. کیم ا	for 1	137	21748	
	April	0	430	ion you	10	137	22178	
	May	0	414	74	Days Produced 31 0 0 0	137	22592	
	June	6	576	10 141	0	143	23168	
	July	18	525	04'	0	161	23693	
	August	13	307 <b>Y</b>	0	0 .	174	24000	
	September	19	315	0	0	193	24315	
	October <sub>.</sub>	22	253	0	0	215	24568	
	November	116	1363	0	0	331	25931	
	December	131	2156	0	0	462	28087	
	Total	352	7471 🎸	74	31			
	Pool Name:	BASIN DAKC	TA (PRORAT	ΓED GAS)				
	Month	Oil(BBLS)	Gas(MOF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)	
	January	0	709	0	Natio	462	28796	
	February	2	408 3	Water(BBLS)  O  O  O  O  O  O  O  O  O  O  O  O  O	<b>10</b>	464	29204	
	March	0	5839	1 M	lo se	464	29787	
	April	0	6453	6	10	464	30432	
	May	0	620	6151	Χo	464	31052	
	June	0	865 <sup>1</sup> ) <b>(</b>	0	0	464	31917	
	July	2	7891	0	0	466	32706	
	August	0	462	0	0	466	33168	
	September	2	4743	0	0	468	33642	
	October	2	381	0	0	470	34023	
	November	8	2043	0	0	478	36066	
	December	10	3237	0	0	488	39303	
	Total	26	11216	6	31			
Year: 2003 Pool Name: ANGELS PEAK-GALLUP (ASSOCIATED)  Month Oil(BBLS) Gas(MCF) Water(BBLS) Jays Produced Accum. Oil(BBLS) Accum. Gas(MCF) January 104 2036 A 1339								
	Month	Oil(BBLS)	Gas(MCF)	Water (BBLS)	Pays Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)	
	January	104	2036	ATA. AND	\$1	592	41339	
	February	93	1718	95 (DA.	b	685	43057	
	March	47	1904	0	0	732	44961	
	April	55	1821	0	0	787	46782	
	May	0	0	0	0	787	46782	
	June	10	1823	112	0	797	48605	
	July	0	0	0	0	797	48605	
	August	0	0	0	0	797	48 <del>0</del> 05	
	September	0	0	0	0	797	48605	
	October	0	0	0	0	797	48605	

November	0	0	0	0	797	48605
December	0	0	0	0	797	48605
Total	309	9302	177	31		
Pool Name: 1	BASIN DAKO	TA (PRORA	TED GAS)	ther		
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	8	3055 🕻 🗸	ZUMNOTI	BINCY	805	51660
February	· 7	2575 )	)5	360	812	54235
March	4	2859	0 1934	0	816	57094
April	4	2731	0	0	820	59825
May	0	0	0	0	820	59825
June	0	2735	8	0	820	62560
July	0	0	0	0	820	62560
August	0	0	0	0	820	62560
September	0	0	0	0	820	62560
October	0	0	0	0	820	62560
November	0	0	0	0	820	62560
December	0	0	0	0	820	62560
Total	23	13955	13	31		

Page last updated 07/22/2003. Webmaster gotech@prrc.nmt.edu

## XTO ENERGY INC. MCADAMS CA B Well # 1

Objective: Compressor Install

11/9/02: MI & built comp pad. Set new WH recip comp. Built & inst 2" S40 T&C pipe suc & disch manifold & conn to sep comp manifold w/2" S40 T&C pipe. Inst & conn 2" S40 T&C pipe comp scrubber dump line to pit tank & 2-3/8" tbg circ line fr/comp disch to WH manifold w/2" auto mtr vlv. SDFN & wknd.

11/12/02: Ditched in auto cables fr/RTU to comp. Inst & conn comp suc/disch press xmtrs, run status/kill switches, bypass vlv & circ vlv. Termin cables in RTU. Inst compl. SDFN.

11/13/02: SITP 110 psig, SICP 340 psig. Tbg blw dead while purging comp. Dropped 2 soap sticks, SWI & equalized. SDFN.

11/14/02PL. 2, 0, 199 MCF, SITP 289 psig, SICP 328 psig, , LP 281 psig, SP 0 psig, DP 0 psig, 8 hrs. SITP 320 psig, SICP 320 psig. Blew well through vent line for 60". Rec 0 BO, 0 BW, no plngr, FTP sl blw, SICP 312 psig. SWI. SDWO SU.

11/15/02: PL. 8, 1, 172 MCF, FTP 112 psig, SICP 122 psig, , LP 291 psig, SP 42 psig, DP 170 psig, 24 hrs. SITP 25 psig, SICP 340 psig. MIRU Silver Star swb rig #4. BFL @ 5,200' FS. S. 0.5 BO, 3.5 BW, 1 run (30"). FFL sctd. Plngr followed swb run. Dropped plngr. SWI for 60". SITP 256 psig, SICP 330 psig. OWU through bypass. Plngr cycled in 6". Dropped plngr. SWI & SDFN. Std new WH recip comp & RWTP @ 4:00 p.m., 11/15/02.