

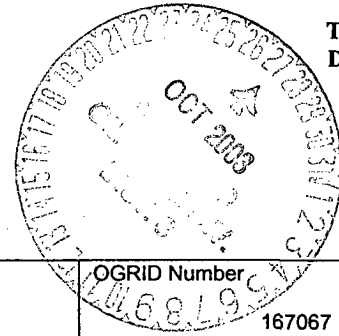
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090	
Property Name CA McADAMS B					Well Number 2		API Number 30-045-06258	
UL E	Section 28	Township 27N	Range 10W	Feet From The 1850	North/South NORTH	Feet From The 790	East/West Line WEST	County SAN JUAN

II. COMPRESSOR INSTALLATION

Date Workover Commenced: 11/9/02	Previous Producing Pool(s) (Prior to Workover): ANGEL PEAK GALLUP BASIN DAKOTA
Date Workover Completed: 11/13/02	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO)
) ss.
County of SAN JUAN)
DARRIN STEED, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 10/22/03

SUBSCRIBED AND SWORN TO before me this 22nd day of OCTOBER, 2003

My Commission expires: 9-1-04

Notary Public Shelly C. Perkins

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 11/13, 02.

Signature District Supervisor <u>SS. J</u>	OCD District <u>3</u>	Date <u>12/16/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

[HOME](#) | [PETROLEUM DATA](#) | [NEWS](#) | [MARKETPLACE](#) | [SOFTWARE](#) | [SPONSORS](#) | [LINKS](#) | [CONTACT](#)

PTTC
PRRC
NM-TECH
NMBGMR



NYMEX LS Crude \$30.68
Navajo WTXI \$27.50
Henry Hub \$5.47
Updated 10/20/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

View Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: C A MCADAMS B No.: 002
Operator: XTO ENERGY, INC. [[NM SLO data](#)]
API: 3004506258 Township: 27.0N Range: 10W
Section: 28 Unit: E
Land Type: F County: San Juan Total Acreage: 400
Number of Completion with Acreage: 2
Accumulated:
Oil: 6056 (BBLs) Gas: 680053 (MCF)
Water: 1352 (BBLs) Days Produced: 4812 (Days)

Year: 2001

Pool Name: ANGELS PEAK-GALLUP (ASSOCIATED)

Month	Oil(BBLs)	Gas(MCF)	Water(BBLs)	Days Produced	Accum. Oil(BBLs)	Accum. Gas(MCF)
January	14	490	0	31	14	490
February	12	501	0	0	26	991
March	20	820	0	0	46	1811
April	20	566	0	0	66	2377
May	12	615	0	0	78	2992
June	5	564	0	0	83	3556
July	5	622	0	0	88	4178
August	8	629	76	0	96	4807
September	5	552	0	0	101	5359
October	3	591	0	0	104	5950
November	9	829	0	0	113	6779
December	6	984	0	0	119	7763
Total	119	7763	76	31		

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLs)	Gas(MCF)	Water(BBLs)	Days Produced	Accum. Oil(BBLs)	Accum. Gas(MCF)
January	1	471	0	31	120	8234
February	0	481	0	0	120	8715
March	1	790	0	0	121	9505
April	1	543	0	0	122	10048
May	1	592	0	0	123	10640
June	0	542	0	0	123	11182
July	0	599	0	0	123	11781
August	1	605	4	0	124	12386
September	0	531	0	0	124	12917

October	0	568	0	0	124	13485
November	1	797	0	0	125	14282
December	0	945	0	0	125	15227
Total	6	7464	4	31		

Year: 2002

Pool Name: ANGELS PEAK-GALLUP (ASSOCIATED)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	7	792	0	31	132	16019
February	19	703	0	0	151	16722
March	8	622	0	0	159	17344
April	7	662	0	0	166	18006
May	11	746	0	0	177	18752
June	7	601	0	0	184	19353
July	3	432	70	0	187	19785
August	6	434	0	0	193	20219
September	8	467	0	0	201	20686
October	10	499	0	0	211	21185
November	23	→ 1575	0	0	234	22760
December	7	1219	0	0	241	23979
Total	116	8752	70	31		

*12 mos. prior
648 mcf*

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	761	0	31	241	24740
February	1	676	0	0	242	25416
March	0	597	0	0	242	26013
April	1	637	0	0	243	26650
May	0	717	0	0	243	27367
June	1	577	0	0	244	27944
July	0	415	4	0	244	28359
August	0	417	0	0	244	28776
September	0	448	0	0	244	29224
October	1	480	0	0	245	29704
November	1	→ 1514	0	0	246	31218
December	1	1170	0	0	247	32388
Total	6	8409	4	31		

*12 mos. prior
572 mcf*

Year: 2003

Pool Name: ANGELS PEAK-GALLUP (ASSOCIATED)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	2	1218	0	31	249	33606
February	10	1095	0	0	259	34701
March	5	1101	0	0	264	35802
April	1	790	0	0	265	36592
May	0	0	0	0	265	36592
June	13	1771	76	0	278	38363
July	0	0	0	0	278	38363
August	0	0	0	0	278	38363
September	0	0	0	0	278	38363
October	0	0	0	0	278	38363

*3 mos. prior
1177 mcf*

November	0	0	0	0	278	38363
December	0	0	0	0	278	38363
Total	31	5975	76	31		

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1170	0	31	278	39533
February	0	1051	0	28	278	40584
March	0	1057	0	0	278	41641
April	0	758	0	0	278	42399
May	0	0	0	0	278	42399
June	0	1702	4	0	278	44101
July	0	0	0	0	278	44101
August	0	0	0	0	278	44101
September	0	0	0	0	278	44101
October	0	0	0	0	278	44101
November	0	0	0	0	278	44101
December	0	0	0	0	278	44101
Total	0	5738	4	31		

Handwritten notes: 3 mos after 1130

XTO ENERGY INC.
MCADAMS CA B Well # 2
Objective: Compressor Install

11/9/02: MI & built comp pad. Set new WH recip comp. Built & inst 2" S40 T&C pipe suc & disch manifold & conn to sep comp manifold w/2" S40 T&C pipe. Inst & conn 2" S40 T&C pipe comp scrubber dump line to pit tank & 2-3/8" tbg circ line fr/comp disch to WH manifold w/2" auto mtr vlv. SDFN & wknd.

11/13/02: F. 4 , 0 , 105 MCF, SITP 300 psig, SICP 320 psig, , LP 301 psig, SP 0 psig, DP 0 psig, 24 hrs. Ditched in auto cables fr/RTU to comp. Conn & inst comp run status/kill switches & bypass vlv. Termin cables in RTU. Inst compl. Prep comp for start up. SITP 295 psig, SICP 320 psig. Std new WH recip comp & RWTP @ 4:00 p.m., 11/12/02.