

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

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PTTC
PRRC
NM-TECH
NMBGMR



NYMEX LS Crude \$30.68
Navajo WTXI \$27.50
Henry Hub \$5.47
Updated 10/20/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

View Data

In Internet Explorer, right click and select "Save Target As..."
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Well: P O PIPKIN No.: 005
Operator: XTO ENERGY, INC. [[NM SLO data](#)]
API: 3004506726 Township: 27.0N Range: 10W
Section: 7 Unit: A
Land Type: F County: San Juan Total Acreage: 320
Number of Completion with Acreage: 1
Accumulated:
Oil: 4794 (BBLS) Gas: 500716 (MCF)
Water: 2183 (BBLS) Days Produced: 4462 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	3	868	0	25	3	868
February	0	781	80	0	3	1649
March	14	904	0	0	17	2553
April	18	590	40	0	35	3143
May	10	586	10	0	45	3729
June	4	471	0	0	49	4200
July	2	480	40	0	51	4680
August	3	440	0	0	54	5120
September	1	399	0	0	55	5519
October	5	625	10	0	60	6144
November	8	400	55	0	68	6544
December	9	598	0	0	77	7142
Total	77	7142	235	25		

*12 mos. prior
530 mcf*

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	5	1044	50	27	82	8186
February	30	439	67	0	112	8625
March	18	621	0	0	130	9246
April	14	515	0	0	144	9761
May	1	633	87	0	145	10394
June	9	537	0	0	154	10931
July	5	373	30	0	159	11304
August	5	410	0	0	164	11714

September	8	449	20	0	172	12163
October	10	343	0	0	182	12506
November	23	956	75	0	205	13462
December	17	3332	80	0	222	16794
Total	145	9652	409	27		

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

3 mos. after 3605 mcf

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	20	4117	0	31	242	20911
February	13	3365	80	0	255	24276
March	19	1733	30	0	274	26009
April	2	1436	64	0	276	27445
May	0	0	0	0	276	27445
June	0	1497	69	0	276	28942
July	0	0	0	0	276	28942
August	0	0	0	0	276	28942
September	0	0	0	0	276	28942
October	0	0	0	0	276	28942
November	0	0	0	0	276	28942
December	0	0	0	0	276	28942
Total	54	12148	243	31		

XTO ENERGY INC.
PIPKIN PO # 5
Objective: Compressor Install

11/21/02: Built comp pad & set new WH recip comp. Built & inst 2" S40 T&C pipe comp suc & disch manifold & conn to sep comp manifold w/2" S40 T&C pipe. Inst comp by-pass w/2" mtr vlv. Inst & conn 2" S40 T&C pipe comp scrubber dump line to pit tnk & 2-3/8" tbg circ line w/auto mtr vlv fr/comp disch to WH manifold. SDFN.

11/23/02: PL. 4 , 7 , 106 MCF, FTP 35 psig, SICP 70 psig, , LP 246 psig, SP 18 psig, DP 260 psig, 24 hrs. Ditched in auto cables fr/RTU to comp, WH & sep. Inst & conn comp suc/disch press xmtrs, run status/kill switches, bypass vlv, circ vlv & WH press xmtrs. Termin cables in RTU. SITP 300 psig, SICP 315 psig. Std new WH recip comp & RWTP @ 12:00 p.m., 11/23/02.