

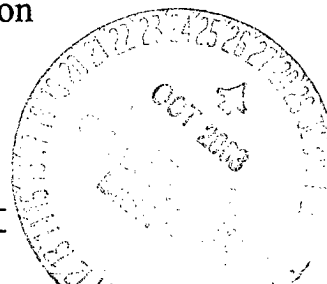
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401								OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR								Phone (505) 324-1090	
Property Name PO PIPKIN						Well Number 6		API Number 30-045-11560	
UL O	Section 18	Township 27N	Range 10W	Feet From The 1010	North/South Line SOUTH	Feet From The 1670	East/West Line EAST	County SAN JUAN	

II. COMPRESSOR INSTALLATION

Date Workover Commenced: 11/22/02	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 11/23/02	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO)
County of SAN JUAN) ss.
DARRIN STEED, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 10/22/03

SUBSCRIBED AND SWORN TO before me this 22nd day of OCTOBER, 2003.

Notary Public Holly C. Perkins

My Commission expires: 9-1-04

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 11/23/02.

Signature District Supervisor <u>SS</u>	OCD District <u>3</u>	Date <u>12/6/07</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

HOME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | LINKS | CONTACT

PTTC
PRRC
NM-TECH
NMBGMR
 NYMEX LS Crude \$30.68
 Navajo WTXI \$27.50
 Henry Hub \$5.47
 Updated 10/20/2003

GENERAL | COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL FILES

View Data

In Internet Explorer, right click and select "Save Target As..."
 In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: P O PIPKIN No.: 006
 Operator: XTO ENERGY, INC. [NM SLO data]
 API: 3004511560 Township: 27.0N Range: 10W
 Section: 18 Unit: O
 Land Type: F County: San Juan Total Acreage: 320
 Number of Completion with Acreage: 1
 Accumulated:
 Oil: 4918 (BBLs) Gas: 471989 (MCF)
 Water: 3736 (BBLs) Days Produced: 4313 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	3	1465	80	31	3	1465
February	2	1191	260	0	5	2656
March	0	1295	40	0	5	3951
April	0	890	127	0	5	4841
May	0	824	40	0	5	5665
June	0	740	50	0	5	6405
July	0	819	90	0	5	7224
August	7	719	80	0	12	7943
September	9	497	65	0	21	8440
October	0	936	0	0	21	9376
November	0	1634	80	0	21	11010
December	3	1601	0	0	24	12611
Total	24	12611	912			

12 mos. prior 908 acf

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	970		30	24	13581
February	17	893	80	0	41	14474
March	4	858	0	0	45	15332
April	11	436	80	0	56	15768
May	27	475	0	0	83	16243
June	13	632	80	0	96	16875
July	5	699	0	0	101	17574
August	3	670	145	0	104	18244

September	12	798	80	0	116	19042
October	2	1233	80	0	118	20275
November	42	2507	80	0	160	22782
December	44	3803	80	0	204	26585
Total	180	13974	705	30		

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	32	4240	80	31	236	30825
February	33	3576	125	0	269	34401
March	27	4077	0	0	296	38478
April	40	4093	80	0	336	42571
May	0	0	0	0	336	42571
June	40	4412	160	0	376	46983
July	0	0	0	0	376	46983
August	0	0	0	0	376	46983
September	0	0	0	0	376	46983
October	0	0	0	0	376	46983
November	0	0	0	0	376	46983
December	0	0	0	0	376	46983
Total	172	20398	445	31		

XTO ENERGY INC.

PIPKIN PO # 6

Objective: Permanent Compressor Install

11/22/02: MI & set new WH recip comp. Built & inst 2" S40 T&C pipe suc & disch manifold & conn to sep comp manifold w/2" S40 T&C pipe. Inst comp by pass with 2" mtr vlv. Inst & conn 2" S40 T&C pipe comp scrubber dump line to pit tank & 2-3/8" tbg circ line w/auto mtr vlv fr/comp disch to WH manifold. SDFN.

11/23/02: PL. 11 , 106 MCF, FTP 190 psig, SICP 295 psig, , LP 255 psig, SP 46 psig, DP 280 psig, 24 hrs. Ditched in auto cables fr/RTU to comp & sep. Inst & conn comp suc/disch press xmtrs, run status/kill switches, bypass vlv & circ vlv. Termin cables in RTU. SITP 342 psig, SICP 365 psig. Std new WH recip comp & RWTP @ 4:00 p.m., 11/23/02.