District 1 - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District 11 - (505) 748-1283 811 S. First Artesia, NM 88210 District 111 - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District 1V - (505) 827-7131

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division 2040 South Pacheco Street

Santa Fe, New Mexico 87505 (505) 827-7131 90, 51 °C

Form C-140 Revised 06/99

SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

				•						
<u>l.</u>		tor and We	<u>: </u>						COCDIO N	
•	Operator name & address XTO ENERGY INC.									umber
			SUITE	K-1	•					167067
2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401										
Contac	Contact Party Phone									
	DARRIN STEED, REGULATORY SUPERVISOR (505) 324-1090									
Property Name Well Number CA McADAMS C 1E								API Number 30-045-24663		
UL	Section	Township	Range	Feet From The	North/South Line	Feet F	rom The	East/\	Vest Line	County
В	05	27N	10W	1120	NORTH	1800			EAST	SAN JUAN
11.		PRESSOR								
		ommenced:	Previous	Producing Pool(s) (I	Prior to Workover):					
11/20	/UZ /orkover Co	ompleted:		BASIN DAKOT	۲۸					ŧ
11/21		impieteu.	İ	DASIN DARO	I A					Ü,
111.		a descript	on of the	Workover Proc	edures performe	d to ir	ncrease pr	oduction	on.	
IV.										ior to the workover and at
			s of pro	duction following	the workover re	flectin	g a positiv	e prod	uction inc	rease.
_V	AFFID		457/100							
	State	of <u>NEW N</u>	VIEXICO)						
	Count	y of SAN J	IAALI) ss. \						
		RIN STEE		/	, being first duly	sworn	Lupon oat	th state		
	1.			r, or authorized r						renced Well
	2.									asonably available for this
		Well.	•		. 0		•			, ,
	3.					the da	ata used to	prepa	re the pr	oduction curve and/or table
		ຸ for this ທ	/ell are d	complete and acc	curate.					
Ciana	(l	i bestan	, Gran	-1)	Till- DEOI		2014 01 101		OD D	-1- 10/00/00
Signa	النانو <u>> ر</u>	<u> Muuu</u>	سرر	<u> </u>	Title REGI	JLAI	ORY SUPI	=KVIO	UK D	ate <u>10/22/03</u>
SUBS	SCRIBED	AND SW	ORNITO	before me this .	22nd day	of	остове	R	1	lanna
SUBSCRIBED AND SWORN TO before me this 22nd day of OCTOBER, , 12008										
Notary Public Helly C. Ferkus										
My Commission expires: 29-1-04										
		<u>00 ça60</u>	<u> </u>				<u>.</u>			
ا										
FOR OIL CONSERVATION DIVISION USE ONLY:										
VI. CERTIFICATION OF APPROVAL:										
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the										
Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the										
	Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was									
completed on $\frac{1/2}{2}$.										
Signati	ure District	Supervisor			OCD Distri	ict		Date		
J		F	(へ てし	332 21341	-	7		15/	
L			<u></u> つ	<u> </u>			<u>></u>		10/	6/0)
				<i>(</i>)					,	•

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PTTC PRRC NM-TECH NMBGMR



NYMEX LS Crude Navajo WTXI Henry Hub

\$30.68 \$27.50 \$5.47

Updated 10/20/2003

| COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL FILES

View Data

In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: C A MCADAMS C No.: 001E
Operator: XTO ENERGY, INC. [NM SLO data]
API: 3004524663 Township: 27.0N Range: 10W

Section: 5 Unit: B Land Type: F County: San Juan Total Acreage: 321.04

Number of Completion with Acreage: 1

Accumulated:

Oil: 2620 (BBLS) Gas: 330560 (MCF)

Water: 2104 (BBLS) Days Produced: 340 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	2503	50	30	0	2503
February	5	2516	0	0	5	5019
March	17	2253	0	0	22	7272
April	37	1825	40	0	59	9097
May	10	2032	0	0	69	11129
June	11	1862	0	0	80	12991
July	12	2163	80	0	92	15154
August	3	1828	0	0	95	16982
September	3	1956	0	0	98	18938
October	17	2248	0	0	115	21186
November	20	2096	0	0	135	23282
December	11	2252	60	0	146	25534
Total	146	25534	230	30		

Year: 2002

Pool Name: BASIN DAKOTA (PRO

Month	Oil(BBLS)	Gas(MOF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	22	1705	0	131 Drug	168	27239
February	15	1863	10. 1 DW	(°0 ')	183	29102
March	17	1807	10/2	1 aluch	200	30909
April	22	1471	01204	\ 0'	222	32380
May	0	2068	60	0	222	34448
June	0	1718	0	0	222 •	36166
July	7	1648	0	0	229	37844
August	10	2488	0	0	239	40302

September	10	3204	50	0	249	43506
October	23	2168	76	0	272	45674
November	12	3 2606	71	0	284	48280
December	8	2723	0	0	292	51003
Total	146	25469	257	31		•
Year: 2003 Pool Name:	BASIN DAKO	OTA (PROPA	TED GAS)	after		
Month	Oil(BBLS)	Gas(MCF)	Water BBUS	Days Ploduced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	12	2377	50	Biet	304	53380
February	13	2490	80 2530	4° 0	317	55870
March	12	2184	60	31	329	58054
April	13	1998	0	0	342	60052
May	0	0	0	0	342	60052
June	4	764	65	0	346	60816
July	0	0	0	0	346	60816
August	0	0	0	0	346	60816
September	0	0	0	0	346	60816
October	0	0	0	0	346	60816
November	0	0	0	0	346	60816
December	0	0	0	0	346	60816
Total	54	9813	255	31		

Page last updated 07/22/2003. Webmaster gotech@prrc.nmt.edu

XTO ENERGY INC. MCADAMS CA C # 1E

Objective: Compressor Install

11/20/02: Built comp pad & set new WH recip comp. Built & inst 2" S40 T&C pipe comp suc & disch manifold & conn to sep comp manifold w/2" S40 T&C pipe. Inst comp by-pass w/2" mtr vlv. Inst & conn 2" S40 T&C pipe comp scrubber dump line to pit tnk & 2-3/8" tbg circ line w/auto mtr vlv fr/comp disch to WH manifold. SDFN.

11/21/02: PL. 1, 0, 81 MCF, FTP 10 psig, SICP 54 psig, , LP 92 psig, SP 50 psig, DP 110 psig, 24 hrs. Ditched in auto cables fr/RTU to comp & WH. Inst & conn comp suc/disch press xmtrs, run status/kill switches, by-pass vlv, circ vlv & WH press xmtrs. Termin cables in RTU. Install compl. SITP 95 psig, SICP 95 psig. Std new WH recip comp & RWTP @ 2:00 p.m., 11/21/02.