

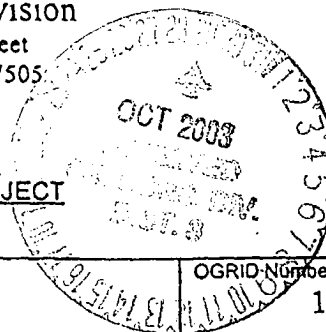
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88240
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131
2040 S. Pacheco
Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address Williams Production Company, LLC P.O. Box 3102 Tulsa, OK 74101							OGRID Number 120782	
Contact Party Kristine Russell							Phone 918/573-6181	
Property Name Rosa Unit					Well Number 341	API Number 30-045-36200		
UL	Section 16	Township 31N	Range 6W	Feet From The 2175	North/South Line South	Feet From The 735	East/West Line West	County San Juan

II. Workover

Date Workover Commenced: 4-18-03	Previous Producing Pool(s) (Prior to Workover): FRUITLAND
Date Workover Completed: 4-23-03	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Oklahoma)
County of Tulsa) ss.
Kristine Russell, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Kristine Russell Title Production Analyst Date 6/23/2000
SUBSCRIBED AND SWORN TO before me this 28th day of Oct., 2003.

My Commission expires: March 4, 2005

Notary Public Twyla D. Croff

Notary Public Oklahoma
OFFICIAL SEAL
TWYLA D. CROFF
ROGERS COUNTY
COMMISSION #01001993
Comm. Exp. 03-04-2005

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 4/23/03.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>12/6/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

In Lieu of
Form 3160
(June 1990)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
SF-078766

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA, Agreement Designation
ROSA UNIT

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #341

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-045-30200

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2175' FSL & 735' FWL, NW/4 SW/4 SEC 16-31N-6W

11. County or Parish, State
SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
☒ Other CLEAN-OUT

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04-18-2003 MIRU. SD for weekend.

04-21-2003 RU rig, pump & pit. Lay 2 lines to blow tank, blow well down. NDWH, NU BOP's, unseat donut. RU air, CO 1' of fill. POOH, LD w/ 109 jts of 2-7/8" tbg. Holes in jt # 24, 25 & 31, bad corrosion on all pins. RU to flow, put well on line for night

04-29-2003 RU 2 lines to blow tank, blow well down. Tally in w/ 105 jts 3.5", 9.3# J-55 8rd EUE tbg, work thru TOL @ 3288' on jt #102. PU & set 7" compression pkr @ 30', back off top jt, LD same. ND BOP's, ND tbg head w/ 3" LPO's, NU BOP's, RU 2 lines to blow tank, pressure test tbg head to 2000 psi & held solid. PU jt of 3.5", screw into pkr, release pkr & let equalize, POOH wiper & LD same. Continue in w/ tbg, tag PBTD @ 3558', land tbg in hanger @ 3527' as follows: notch collar on bottom, 1 jt tbg, 2.785 SN & 109 jts tbg, (110 jts total). ND BOP's, NUWH, pressure test WH to 3000 psi & held. Attempt to pump out plug, went to 1600 psi w/ air & 2300 psi w/ prod wtr, would not pump off, recover load wtr. RU lubricator & sinker bars, RIH to SN, pressure tbg to 1300 psi & tag PO plug numerous times w/ no luck, RD lubricator & sinker bars. NDWH, NU BOP's, RU rig floor. RU to flow well overnight, put well on line.

04-23-2003 RU 2 lines to blow tank, blow well down. TOOH w/ production tbg, 4' of rust on top of plug, CO & knock plug out. TIH w/ 3.5" production tbg minus the notch collar, land in hanger @ 3527' w/ 110 jts total. RD rig & equipment, release rig @ 1400 hrs.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Production Analyst

Date April 25, 2003

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ROSA UNIT #341 WORKOVER PROJECT FOR TAX CREDIT

WELL ID	WELLNAME	PROD MONTH	NM VOLUMES
4117.01	ROSA UNIT #341	1/31/2001	55096
4117.01	ROSA UNIT #341	2/28/2001	89200
4117.01	ROSA UNIT #341	3/31/2001	100866
4117.01	ROSA UNIT #341	4/30/2001	94917
4117.01	ROSA UNIT #341	5/31/2001	97724
4117.01	ROSA UNIT #341	6/30/2001	99677
4117.01	ROSA UNIT #341	7/31/2001	88766
4117.01	ROSA UNIT #341	8/31/2001	93046
4117.01	ROSA UNIT #341	9/30/2001	91782
4117.01	ROSA UNIT #341	10/31/2001	95535
4117.01	ROSA UNIT #341	11/30/2001	98425
4117.01	ROSA UNIT #341	12/31/2001	103740
4117.01	ROSA UNIT #341	1/31/2002	105645
4117.01	ROSA UNIT #341	2/28/2002	92685
4117.01	ROSA UNIT #341	3/31/2002	101044
4117.01	ROSA UNIT #341	4/30/2002	102933
4117.01	ROSA UNIT #341	5/31/2002	90136
4117.01	ROSA UNIT #341	6/30/2002	91377
4117.01	ROSA UNIT #341	7/31/2002	92265
4117.01	ROSA UNIT #341	8/31/2002	93488
4117.01	ROSA UNIT #341	9/30/2002	89821
4117.01	ROSA UNIT #341	10/31/2002	92282
4117.01	ROSA UNIT #341	11/30/2002	90817
4117.01	ROSA UNIT #341	12/31/2002	92658
4117.01	ROSA UNIT #341	1/31/2003	91073
4117.01	ROSA UNIT #341	2/28/2003	85147
4117.01	ROSA UNIT #341	3/31/2003	95884
4117.01	ROSA UNIT #341	4/30/2003	72251
4117.01	ROSA UNIT #341	5/31/2003	107264
4117.01	ROSA UNIT #341	6/30/2003	106436
4117.01	ROSA UNIT #341	7/31/2003	111153