District I 1625 N. French Dr., Hobbs, NM 88240

811 South First, Artesia, NM 88210

District III

State of New Mexico Energy. Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco

Form C-104 Revised July 28, 2000

Submit to Appropriate District Office 5 Copies

TOOU KIO DI	azos Ku.,	Aziec, Ni	WI 6/410		Santa Fe. I	NM 8/202)		/ —		
District IV	D1	G4- E	ND / 02505						· []	AMENDED REP	ORT
2040 South 1	· -			EOD ATT	AWART F	7 A NITS A F	TTILO	DTW A TOTAL	TO TO A B	CDODT	
	1		LCTOF21	ruk all	OWARLE	L AND AL	IHO	RIZATION		SPORT	
Operator name and Address PHOENIX HYDROCARBONS OPERATING CORP								OGRID Numbe	" 18848:	3	
						Reason for			lling Code/ Effective Para /03		
API Numbe		o, MILL	Pool Name	A 19102							
30 - 0 45 – 30806 BLANCO MESAVERDE									Pool Code 72319		
Property Co 26854	ode		Property Nan	ne						Well Number	
<u> 26854</u>			LAR	GO FEDER	AL	···				2A	
	ce Locati					1 31					
Ul or lot no. H	Section 13	Townshi 2/N	ip Range	Lot.ldn	Feet from the	e North/So NOR	uth Line I'H	Feet from the 1045	East/West line East	San Juan	
	m Hole I			<u> </u>		·		<u></u>	Lase	r barr ouarr	
UL or lot no.	Section	Townshi	ip Range	Lot Idn	Feet from the	e North/So	outh line	Feet from the	East/West line	County	
-II Code	Produ	cing Metho		Connection Date	C 120 P	ermit Number		C 120 PM - H D	<u> </u>	C 100 Farriage D	
Lse Code	flow	rud Tud	u Gals (Connection Date		ei mit Mambel		C-129 Effective Da	iie	C-129 Expiration Date	
III Oil and											
III. Oil and Gas Transporters Transporter OGRID Transporter Name						POD O/G		POD ULSTR Location			
		and Address							and Description		
151618		El Pa				G		LA POLICIA PAR			
		Farmi	ngton,	NM						V	
09018	1270 02709	Giant	<u> </u>		\$100 http://www.com/com/com/com/com/com/com/com/com/com/	Babilita in a construction of the construction	0	SEC-01 24.		5-5-12-34 RS	
		23733	N Scot	tsdale					LO.	A OB	
		Scott	sdale.	AZ 8525.	5					50	37
seis (izwerze 150	No Cabasana an				1002000014900		MINIMSHEN	1850 125		POEC SOME	<i>y</i> , y
										1003	ا م
									8.0	-0.00	Ť
									122	Dier Div	
					Profesional Science				\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		2 /1
V. Produced	l Water	т				-			800	du,	<u>//</u>
POD		1	POD ULSTR L	ocation and Desci	ription				A	EGEL BILLIGHTON	
										Col Ol Line	
/. Well Com											
Spud Date			Ready Date		TD PBTD			Perforation		DHC, MC	
9-18-03 Hole Size		12/1/03 55 Casing & Tubing S						4592'-500		'-5359' perf	_
12½"			8 5/8 "	24	420	Depth Set			Std		
77/8"			4岁" 10.5#			l 5545'				(total) foam 50	750 F
			<u> 1</u> 능"	tbg //	#	4983'			30 500 F	OLCINT TOB) Z BH) TO SURP	
/I. Well Tes	t Doto								85 TOTAL		<u>AC</u> E/
Date New		Gos	Delivery Date		ast Date	38 Tos	et I on oth		=		
		Gas	Delivery Date	11/20) / 0 3	24 hr		750	750 Tbg. Pressure	Csg. Pressure 1000	
		Oil			Water	Gas		- 1 ,30			_
Choke Size 24/64"		tr	trace		O water		G23	1000	AOF	2"orifice wel	l test
I hereby certify	that the rule	es of the Oil	Conservation D	ivision have been o			OII	CONSERY	ATION DE		nete
	mation give	n above is tr	ue and complete	to the best of my k	nowledge and				THON DI	VISION	1.000
elief. ignature: 🏑	DA.	11.	. /	e/		Approved by:		_ / XI/			1
	1111	[[]]	14/	Tunte	2		M	wh 10			
rinted name:	S R GU	MTER		_	Title: DEPUTY OIL & GAS INSPECTOR, DIST. 48						
itle: A					Approval Date: ULU - 4 2003						
late:		Phone:			1						
12/3	<u>/03</u>		432	-686-986	9					1	
					_						