

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 2/20/2009

API No. 30-039-30572  
DHC No. DHC2949AZ  
Lease No. SF-079547

Well Name  
**San Juan 28-6 Unit**

Well No.  
#138N

Unit Letter <b>H</b>	Section <b>23</b>	Township <b>T028N</b>	Range <b>R006W</b>	Footage <b>2260' FNL &amp; 515' FEL</b>	County, State <b>Rio Arriba County, New Mexico</b>
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Completion Date <b>2/9/2009</b>	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
<b>MESAVERDE</b>	<b>2930 MCFD</b>	<b>71%</b>		<b>71%</b>
<b>DAKOTA</b>	<b>1216 MCFD</b>	<b>29%</b>		<b>29%</b>
	4146			<b>FCVD FEB 27 '09</b>
				<b>OIL CONS. DIV.</b>

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

DIST. 3

APPROVED BY	DATE	TITLE	PHONE
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