Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
<u>District 1</u> Energy, Minerals and Natural Resources	June 16, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 3004534739
1301 W. Grand Ave., Artesia, NM 88210 District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE S
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. FEE
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number 1N
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. OGRID Number 14538
3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 4289, FARMINGTON NM 87499	BASIN DK / BLANCO MV
4. Well Location	
Unit Letter K : 2370' feet from the FSL line and 1740'	feet from theFWLline
Section 02 Township 031N Range 012W NMPM S. 11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
'GR	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	CECLIENT DEDORT OF
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	SEQUENT REPORT OF: K
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB
OTHER: OTHER:	RE-DELIVERY 02/17/09 ⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion	aton woncore angram or proposed compressor
or recompletion.	·
or recompletion.	·
or recompletion.	
or recompletion. This well was re-delivered after being turned off for more than 90 days on <u>02/17/09</u> produc	
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This well was re-delivered after being turned off for more than 90 days on <u>02/17/09</u> produc TP: 365	ed an initial MCF of <u>720</u> .
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