

New Mexico
Energy Minerals and Natural Resources Department

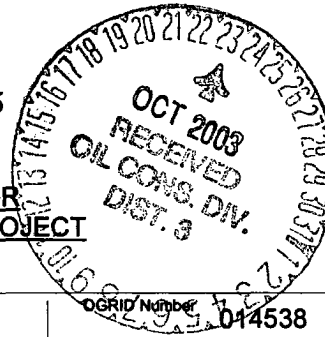
Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**APPLICATION FOR
WELL WORKOVER PROJECT**

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**



I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499						OGRID Number 014538
Contact Party Leslie D. White						Phone 505/326-9700
Property Name SAN JUAN 29-7 UNIT				Well Number 74		API Number 3003907523
UL M	Section 25	Township 29 N	Range 7 W	Feet From The 1190 FSL	Feet From The 1190 FWL	County RIO ARRIBA

II. Workover

Date Workover Commence 3/21/2003	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed: 3/28/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. **AFFIDAVIT:**

State of <u>New Mexico</u>)	
County of <u>San Juan</u>) ss.	
<u>Leslie D. White</u> , being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u> Date <u>10/23/03</u>
SUBSCRIBED AND SWORN TO before me this <u>22nd</u> day of <u>October</u> , <u>2003</u> .	
Notary Public	
My Commission expires: <u>September 15, 2004</u>	
<u>Nancy Altman</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 3/28/03.

Signature District Supervisor <u>SS. Z</u>	OCD District <u>3</u>	Date <u>12/6/07</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D

BLANCO MESAVERDE

3/1/2002	7216
4/1/2002	7158
5/1/2002	6597
6/1/2002	5740
7/1/2002	7275
8/1/2002	6982
9/1/2002	6755
10/1/2002	6802
11/1/2002	6180
12/1/2002	6442
1/1/2003	6667
2/1/2003	5456
3/1/2003	4679
4/1/2003	8418
5/1/2003	8820
6/1/2003	7242

BURLINGTON RESOURCES O&G CO

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Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #74

Common Well Name: SAN JUAN 29-7 UNIT #74

Event Name: CAP WORKOVER

Start: 03/21/2003

Spud Date: 09/14/1959

End: 03/28/2003

Contractor Name: DRAKE WELL SERVICE

Rig Release: 03/28/2003

Group:

Rig Name: DRAKE

Rig Number: 24

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/22/2003	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	RIG MOVE
	07:00 - 10:00	3.00	MIMO	a	OBJECT	ROAD TO LOCATION, RIG SANK IN SOFT DIRT, MOVE REMAINDER OF EQUIPMENT IN, WAIT UNTIL MONDAY TO BLADE OUT LOCATION ON ONE CALL
03/25/2003	10:00 - 13:30	3.50	SRIG	a	OBJECT	CHANGE OIL AND SERVICE RIG AND PUMPS
	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-CATHODIC PROTECTION, MAKE SURE IT IS DISCONNECTED WHEN RIGGING UP
	07:00 - 10:30	3.50	MIMO	a	OBJECT	MOVE IN DIRT EQUIPMENT AND BLADE OUT RIG PAD
	10:30 - 13:30	3.00	RURD	a	OBJECT	SET RAMP AND RIG UP AND SPOT EQUIPMENT
	13:30 - 14:30	1.00	NUND	a	OBJECT	XO RAMS TO 1.5, KILL TBG, NU BOP, RU FLOOR, PULL DONUT
03/26/2003	14:30 - 16:45	2.25	PULD	a	OBJECT	LD 1.5 TBG, SLOW HAD TO BRUSH MILL VARNISH FROM SLIPS EVERY 30 STNDS OR SO, FOUND SCALE STARTING AT 165 JTS FROM SURFACE
	16:45 - 17:45	1.00	PERF	a	OBJECT	RU BWWC, SET CIBP AT 4860
	17:45 - 18:00	0.25	PUMP	a	OBJECT	LOAD HOLE WWTR
	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING- STAY CLEAR OF LINES AND WELLHEAD WHILE PRESSURING TESTING
	07:00 - 09:30	2.50	PERF	a	OBJECT	RAN CBL FROM 4810 TO SURFACE, TOC IN 5.5 3100+/-, TOC IN 7 5/8 CSG 400+/-
	09:30 - 12:00	2.50	NUND	a	OBJECT	RIG DOWN FLOOR, ND BOP, ND 2M SERIES WELL HEAD (FAILED PRESSURE TST ON SURFACE CSG AT 500 PSI), INSTALL 5M FRAC HEAD, TST TO 2000 PSI ON SURFACE HEAD
	12:00 - 13:00	1.00	PRES	a	OBJECT	TST CSG TO 3000 PSI
	13:00 - 14:00	1.00	PERF	a	OBJECT	PERF LEWIS 3975, 4086, 4170, 4175, 4180, 4185, 4230, 4235, 4296, 4300, 4321, 4340, 4380, 4424, 4470, 4484, 4535, 4567, 4625, 4640, 4687, 4720, 4779, 4810 25 HOLES
	14:00 - 15:30	1.50	NUND	a	OBJECT	INSTALL FRAC VALVE AND Y, SHUT DOWN, NO FRAC CREW AVAILABLE
03/27/2003	10:00 - 11:15	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	11:15 - 14:00	2.75	RURD	a	OBJECT	MOVE IN AND RU BJ SERVICES
	14:00 - 14:15	0.25	SAFE	a	OBJECT	PREFRAC SAFETY MEETING 26 PERSONEL ATTENDED, TST LINES TO 4000 PSI
	14:15 - 15:30	1.25	FRAC	a	OBJECT	BRK DOWN PERFS AT 3.1 BPM AT 2880 PSI, FRAC LEWIS W/107M GALS 20# LINEAR GEL, 75% N2, 200M# 20/40 BRADY SAND
						PAD 27.5 BPM 2980 PSI 1# 30 BPM 2851 PSI 2# 41/54 2970/2640 3# 57/59 2290/1850 FLUSH 57 1850 PSI ISIP-1420 PSI
						VERY TIGHT HAD TO WORK HARD AT RATE AND PSI, ON PAD AND 1# STAGES RATES AS LOW AS 22 BPM AT 3050 PSI ON THESE STAGES
	15:30 - 17:45	2.25	RURD	a	OBJECT	RIG DOWN FRAC CREW AND NU FLOW BACK LINES
	17:45 - 05:00	11.25	FLOW	a	OBJECT	FLOW BACK FRAC, OPEN WELL ON 16/64 CHOKE AT 1400 PSI AT 1630 HRS
						1900 HRS 1350 PSI 16/64 NO SAND 2200 HRS 1300 PSI 24/64 NO SAND 0100 HRS 800 PSI 32/64 TR SAND 0500 HRS 250 PSI 48/64 NO SAND

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Rig Release: 03/28/2003

Rig Number: 24

Spud Date: 09/14/1959

End: 03/28/2003

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/27/2003	17:45 - 05:00	11.25	FLOW	a	OBJECT	OPEN ON 32 AND 48/64 OT 0500
	00:00 -				OBJECT	RETURNED 170 JTS OF 1.5 EUE TBG YARD
						ALSO RETURNED 7 JTS CRIMPED 2 3/8 TBG FROM 29-7 58A
03/28/2003	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING- PICKING UP TBG OFF FLOAT
	07:00 - 09:00	2.00	NUND	a	OBJECT	KILL WELL, ND FRAC VALVE, NU BOP AND LINES
	09:00 - 11:00	2.00	PULD	a	OBJECT	PU 4 3/4 MILL AND 2 3/8 TBG, TAGGED 4670 (190' FILL)
	11:00 - 13:15	2.25	COUT	a	OBJECT	CLEAN OUT TO CIBP AT 4860
	13:15 - 15:00	1.75	DRLG	a	OBJECT	DRILL CIBP AT 4860
	15:00 - 15:45	0.75	PULD	a	OBJECT	PU TBG, TAGGED AT 5520
	15:45 - 17:30	1.75	DRLG	a	OBJECT	DRILL ON CIBP AND FILL TO 5524 (BTM PERF AT 5528, PBTD 5544), CIBP HUNG UP AND ROTATING
	17:30 - 18:15	0.75	TRIP	a	OBJECT	PULLED ABOVE LINER AT 3189
	18:15 - 05:00	10.75	FLOW	a	OBJECT	FLOW BACK WELL OVER NIGHT
03/29/2003	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-XO WELLHEAD, GUARD AGAINST PINCH POINTS, DON'T DROP PARTS IN HOLE
	07:00 - 08:00	1.00	TRIP	a	OBJECT	TIH
	08:00 - 09:00	1.00	COUT	a	OBJECT	NO FILL FROM FLOW, CLEAN OUT TO 5544
	09:00 - 11:00	2.00	TRIP	a	OBJECT	TOOH W/MILL, START IN HOLE
	11:00 - 13:00	2.00	NUND	a	OBJECT	PU 7 5/8 PKR, SET BELOW BOP, ND BOP, ND FRAC HEAD, NU PROD HEAD, NU BOP, EQUALIZE AND BLOW DOWN, PULLED PKR
	13:00 - 13:45	0.75	TRIP	a	OBJECT	TIH TO 5544, NO FILL
	13:45 - 15:30	1.75	NUND	a	OBJECT	LANDED TBG, XCK, 1 JT, SN, 173 JTS 2 3/8, BTM TBG AT 5436, SN AT 5405, ND BOP, NU WELLHEAD, PITOT WELL AT 1065 MCF
	15:30 - 18:00	2.50	RURD	a	OBJECT	RIG DOWN AND PREP FOR MOVE TO SJ 29-7 #179
	00:00 -				OBJECT	8 JTS LEFT ON RIG FOR INVENTORY