

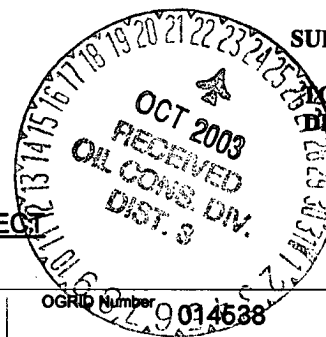
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**APPLICATION FOR
WELL WORKOVER PROJECT**



**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014638	
Contact Party Leslie D. White					Phone 505/326-9700	
Property Name SAN JUAN 29-7 UNIT			Well Number 73		API Number 3003907559	
UL N	Section 24	Township 29 N	Range 7 W	Feet From The 815 FSL	Feet From The 1825 FWL	County RIO ARRIBA

II. Workover

Date Workover Commence 1/2/2003	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed: 1/10/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>) County of <u>San Juan</u>) ss. <u>Leslie D. White</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u>	Date <u>10/22/03</u>
SUBSCRIBED AND SWORN TO before me this <u>22nd</u> day of <u>October</u> <u>2003</u> .		
My Commission expires: <u>September 15, 2004</u>		Notary Public <u>Nancy Olthmann</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 1/10/03.

Signature District Supervisor <u>JSZ</u>	OCD District <u>3</u>	Date <u>12/6/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D

BLANCO MESAVERDE

1/1/2002	7598
2/1/2002	6744
3/1/2002	7118
4/1/2002	6589
5/1/2002	6626
6/1/2002	4911
7/1/2002	6366
8/1/2002	6959
9/1/2002	7243
10/1/2002	7282
11/1/2002	7016
12/1/2002	6729
1/1/2003	4824
2/1/2003	7609
3/1/2003	7884
4/1/2003	6671

BURLINGTON RESOURCES O&G CO

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Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #73

Common Well Name: SAN JUAN 29-7 UNIT #73

Event Name: CAP WORKOVER

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Start: 01/02/2003

Rig Release: 01/09/2003

Rig Number: 521

Spud Date: 08/26/1959

End: 01/10/2003

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/03/2003	10:00 - 14:00	4.00	MIMO	a	MIRU	ROAD RIG TO LOCATION, SPOT RIG, SICP 105 PSI, SITP 105 PSI, BH 0 PSI
	13:00 - 15:30	2.50	NUND	a	OBJECT	RU RIG & EQUIPMENT, SPOT FLOAT, NU BLOW LINE TO PIT
	15:30 - 16:00	0.50	BLOW	a	OBJECT	BLOW CSG TO PIT
	16:00 - 16:15	0.25	KILL	a	OBJECT	KILL TBG W 25 BBLs 2% KCL
01/04/2003	16:15 - 17:00	0.75	NUND	a	OBJECT	ND WH, NU BOP, NU STAB VALVE, SECURE LOCATION, SDFN
	06:00 - 07:00	1.00	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & STAR RIG
	07:00 - 07:15	0.25	SAFE	a	OBJECT	HSM, TOPIC: LAYING DOWN TBG ON FLOAT, RIG CREW PRESENT
	07:15 - 07:45	0.50	BLOW	a	OBJECT	SICP 105 PSI, SITP 105 PSI, BH 0 PSI, BLOW CSG TO PIT
	07:45 - 08:00	0.25	KILL	a	OBJECT	KILL TBG W 25 BBLs 2% KCL
	08:00 - 11:00	3.00	NUND	a	OBJECT	TOOH & LD 220 JTS 2.375" TBG (25' JTS)
	11:00 - 13:00	2.00	WAIT	a	OBJECT	WAIT ON BASIN PERFORATING WIRELINE UNIT
	13:00 - 13:45	0.75	WIRE	a	OBJECT	RU BASIN PERFORATING UNIT, SET 5 1/2" CIBP @ 5259', POOH W SETTING TOOL
	13:45 - 14:30	0.75	PUMP	a	OBJECT	LOAD CSG W 208 BBLs 2% KCL
	14:30 - 15:45	1.25	CASE	a	OBJECT	RUN GR-CBL-CCL LOG FROM 5251' TO 2230', TOP OF CMT 2630'
01/05/2003	15:45 - 16:00	0.25	PRES	a	OBJECT	PRESSURE TEST CSG & CIBP TO 1000 PSI W RIG PUMP UNDER BLIND RAMS, TEST OK
	16:00 - 16:30	0.50	NUND	a	OBJECT	NU WELL HEAD ISOLATION TOOL
	16:30 - 17:30	1.00	PRES	a	OBJECT	PRESSURE TEST CSG & CIBP TO 3000 PSI, TEST OK, SDFN
	06:00 - 07:00	1.00	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & STAR RIG
	07:00 - 07:30	0.50	SAFE	a	OBJECT	HSM, TOPIC: WORKING W WIRELINE UNIT, RIG CREW PRESENT
	07:30 - 10:00	2.50	WIRE	a	OBJECT	RU BASIN PERFORATING UNIT, PERFORATE LEWIS 1 SPF @ 4316, 4323, 4480, 4527, 4548, 4553, 4556, 4563, 4572, 4582, 4615, 4620, 4624, 4680, 4688, 4691, 4702, 4717, 4795, 4805, 4917, 4922, 4946, 5107, 5136, 5180, 5188, 5221, (28 TOTAL HOLES) ALL SHOTS FIRED
	10:00 - 12:00	2.00	NUND	a	OBJECT	RD WIRELINE, MOVE EQUIPMENT, SDFWE
	06:00 - 06:45	0.75	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & STAR RIG
01/07/2003	06:45 - 07:00	0.25	SAFE	a	OBJECT	HSM, TOPIC: WORKING W FRAC CREW, RIG CREW PRESENT
	07:00 - 09:00	2.00	RURD	a	OBJECT	MOVE ON & RU DOWELL FRAC CREW
	09:00 - 09:30	0.50	SAFE	a	OBJECT	HOLD PREJOB SAFETY MEETING, 24 PEOPLE ON LOCATION
	09:30 - 09:45	0.25	TEST	a	OBJECT	PRESSURE TEST SURFACE LINES TO 4000 PSI
	09:45 - 11:00	1.25	FRAC	a	OBJECT	FOAM SLICKWATER FRAC LEWIS FORMATION FORMATION BREAK DOWN 2339 PSI @ 1BPM FRAC LOAD 595 BBLs, FLUSH 56 BBLs, TOTAL 651BBLs MAX RATE 48 BPM, MIN RATE 36 BPM, AVE RATE 42 BPM MAX PSI 3487, MIN PSI 2500, AVE PSI 2744 PSI TOTAL N2 1,561,100 SCF, 65,000# 20/40 ARIZONA @ .25 TO 1.0 PPG ISIP 1713 PSI
	11:00 - 14:00	3.00	RURD	a	OBJECT	RD FRAC EQUIPMENT, NU FLOW BACK LINE TO PIT
	14:00 - 05:00	15.00	FLOW	a	OBJECT	FLOW WELL BACK AS PER SCHEDULE 1430 HRS, SHUT IN PRESSURE 1180 PSI, OPEN ON 16/64 CHOKE 1730 HRS, 1360 PSI, HM, LS, CHANGE TO 24/64 CHOKE 2030 HRS, 620 PSI, HM, LS, CHANGE TO 32/64 CHOKE 2330 HRS, 420 PSI, HM, TS, CHANGE TO 48/64 CHOKE 0230 HRS, 150 PSI, HM, TS, OPEN ON 2" 0500 HRS, 60 PSI, HM, TS
	06:00 - 07:00	1.00	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & STAR RIG
	07:00 - 07:30	0.50	SAFE	a	OBJECT	HSM, TOPIC: PICKING UP & RABBING TBG, RIG CREW PRESENT
	07:30 - 08:00	0.50	KILL	a	OBJECT	PUMP 25 BBLs 2% KCL TO KILL WELL
01/08/2003	08:00 - 09:30	1.50	NUND	a	OBJECT	ND FRAC VALVE & ISOLATION TOOL, NU BLOOIE LINE TO PIT, CHANGE PIPE RAMS IN BOP
	09:30 - 12:30	3.00	TRIP	a	OBJECT	TALLY, RABBIT & TIH W 4 3/4" MILL, BIT SUB & 167 JTS TBG, TAG

BURLINGTON RESOURCES O&G CO

Operations Summary Report

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Legal Well Name: SAN JUAN 29-7 UNIT #73
 Common Well Name: SAN JUAN 29-7 UNIT #73
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 01/02/2003 Spud Date: 08/26/1959
 Rig Release: 01/09/2003 End: 01/10/2003
 Group:
 Rig Number: 521

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/08/2003	09:30 - 12:30	3.00	TRIP	a	OBJECT	FILL @ 5180'
	12:30 - 15:30	3.00	COUT	a	OBJECT	RU AIR, CO W 1400 CFM AIR TO CIBP @ 5259'
	15:30 - 16:00	0.50	TRIP	a	OBJECT	TOOH W 5 JTS
	16:00 - 05:00	13.00	BLOW	a	OBJECT	BLOW WELL CLEAN W 1400 CFM AIR & 3-4 BPH MIST OVERNIGHT, RETURNING 8-10 BPH W MEDIUM SAND DOWN TO 4-5 BPH W LITE SAND
01/09/2003	06:00 - 07:00	1.00	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & STAR RIG
	07:00 - 07:30	0.50	SAFE	a	OBJECT	HSM, TOPIC: WORKING IN WINTER CONDITIONS, RIG CREW PRESENT
	07:30 - 08:00	0.50	TRIP	a	OBJECT	TIH & TAG 2' FILL ON CIBP
	08:00 - 09:00	1.00	TEST	a	OBJECT	PITOT LEWIS @ 5 OZ ON 2" LINE, 354 MCFD
	09:00 - 10:00	1.00	MILL	a	OBJECT	MILL 5 1/2" CIBP @ 5259' W 1400 CFM AIR & 15 BPH MIST IN 35 MINS
	10:00 - 12:30	2.50	TRIP	a	OBJECT	TIH W MILL ASSY & CO CO TO PBTD @ 6012'
	12:30 - 14:15	1.75	TRIP	a	OBJECT	TOOH & LD MILL ASSY
	14:15 - 16:00	1.75	TRIP	a	OBJECT	TIH W 2.375" SAW TOOTH COLLAR, 2.375" INLINE CHECK, 1 JT 2.375" 4.7 PPF J-55 EUE 8RD TBG, 2.375" SEATING NIPPLE & 193 JTS 2.375" 4.7 PPF J-55 EUE 8RD TBG, TAG 15' FILL, BROACH TBG WHILE RUNNING INTO HOLE, CO TO PBTD
	16:00 - 05:00	13.00	BLOW	a	OBJECT	BLOW WELL CLEAN W 700 CFM AIR (1 COMPR & BOOSTER) & 3-4 BPH MIST OVERNIGHT, RETURNING 4-6 BPH W LITE SAND
	06:00 - 07:00	1.00	SRIG	a	OBJECT	TRAVEL TO LOCATION, SERVICE & STAR RIG
01/10/2003	07:00 - 07:30	0.50	SAFE	a	OBJECT	HSM, TOPIC: TESTING & SERVICE OF BOPE, RIG CREW PRESENT
	07:30 - 08:00	0.50	TRIP	a	OBJECT	TIH & TAG 8' FILL
	08:00 - 09:00	1.00	COUT	a	OBJECT	CO TO PBTD W 1400 CFM AIR & 4-5 BPH MIST, PUMP BBL SWEEPS @ PBTD (6012')
	09:00 - 10:00	1.00	FLOW	a	OBJECT	FLOW WELL NATURAL
	10:00 - 12:30	2.50	TRIP	a	OBJECT	TIH & PBTD @ 6012', NO FILL
	12:30 - 13:00	0.50	BLOW	a	OBJECT	BLOW WELL @ PBTD, 3-4 BPH WTR, TRACE OF SAND
	13:00 - 13:15	0.25	TRIP	a	OBJECT	TOOH & LD 5 JTS TBG
	13:15 - 14:00	0.75	NUND	a	OBJECT	LAND 189 JTS TBG @ 5865.05' AS FOLLOWS: 2.375" SAW TOOTH COLLAR 2.375" X- CHECK 1 JT 2.375" 4.7 PPF J-55 EUE 8RD TBG 2.375" SEATING NIPPLE 188 JTS 2.375" 4.7 PPF J-55 EUE 8RD TBG, TAG 15' FILL, CO TO PBTD NDBOP, NUWH
	14:00 - 14:30	0.50	PUMP	a	OBJECT	PUMP OFF X-CHECK @ 1050 PSI, REVERSE FLOW UP TBG
	14:30 - 15:30	1.00	TEST	a	OBJECT	PITOT WELL ON 2" LINE 15 MINS, 2.5 PSI, 1445 MCFD WET 30 MINS, 1.5 PSI, 1120 MCFD WET 45 MINS, 1.5 PSI, 1120 MCFD WET 60 MINS, 1.5 PSI, 1120 MCFD WET
	15:30 - 17:00	1.50	RURD	a	OBJECT	RD RIG & EQUIPMENT, READY TO MOVE
						SUMMARY: MIRU, ND WH, NU BOP, TOOH & LD 2.375" TBG (SHORT JTS), SET 5 1/2" CIBP @ 5259, RUN GR-CBL-CCL LOG, LOAD CSG W 108 BBLs 2% KCL, NU ISOLATION TOOL, PRESSURE TEST CSG TO 3000 PSI, PERF LEWIS, FRAC LEWIS, FLOW BACK AS PER SCHEDULE, ND ISOLATION TOOL, PU & TIH W MILL ASSY TO CIBP, PITOT LEWIS @ 354 MCFD, MILL CIBP, TIH & CO TO PBTD, TOOH W MILL ASSY, TIH W PROD TBG, CO TO PBTD, LAND 189 JTS TBG

Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #73

Common Well Name: SAN JUAN 29-7 UNIT #73

Event Name: CAP WORKOVER

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Spud Date: 08/26/1959

Start: 01/02/2003

End: 01/10/2003

Rig Release: 01/09/2003

Group:

Rig Number: 521

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/10/2003	15:30 - 17:00	1.50	RURD	a	OBJECT	@ 5865.05', ND BOP, NU WH, PUMP X-CHECK, REVERSE FLOW UP TBG, PITOT WELL ON TBG @ 1120 MCFD WET, RD RIG & EQUIPMENT TBG: LD & SENT 220 JTS 2.375" TBG TO BR YD (SHORT JTS) START, 187 JTS NEW FROM BR, 9 JTS W RIG, 196 TOTAL FINISH, LANDED 189 JTS, 7 JTS W RIG, 196 TOTAL 01/14/2003, POSTJOB INSPECTION, LOCATION CLEAN, FENCES UP & TIGHT, ROUST-A-BOUT CREW ON LOCATION SETTING PRODUCTION EQUIPMENT