

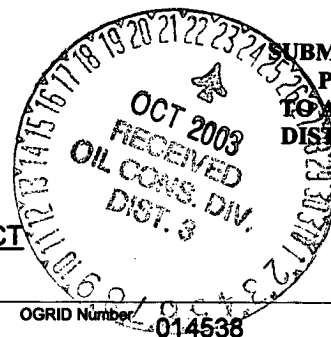
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**APPLICATION FOR
WELL WORKOVER PROJECT**



I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Leslie D. White					Phone 505/326-9700	
Property Name SAN JUAN 29-7 UNIT				Well Number 64B		
API Number 3003925649						
UL J	Section 11	Township 29 N	Range 7 W	Feet From The 1510 FSL	Feet From The 1640 FEL	
County RIO ARRIBA						

II. Workover

Date Workover Commence 1/30/2003	Previous Producing Pool(s) (Prior to Workover): BLANCO MESAVERDE
Date Workover Completed: 2/26/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>) County of <u>San Juan</u>) ss. <u>Leslie D. White</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. Signature <u>Leslie D. White</u> Title <u>Sr. Accountant</u> Date <u>10/22/03</u> SUBSCRIBED AND SWORN TO before me this <u>22nd</u> day of <u>October</u> , <u>2003</u> . My Commission expires: <u>September 15, 2004</u> Notary Public <u>Nancy Oltnans</u>	
--	--

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 2/26/03.

Signature District Supervisor <u>SS. J</u>	OCD District <u>3</u>	Date <u>12/6/03</u>
--	-----------------------	---------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

BLANCO MESAVERDE

REG_DTL_D

2/1/2002	7578
3/1/2002	8198
4/1/2002	7495
5/1/2002	7974
6/1/2002	5475
7/1/2002	8354
8/1/2002	7898
9/1/2002	7448
10/1/2002	7212
11/1/2002	6989
12/1/2002	6828
1/1/2003	7170
2/1/2003	0
3/1/2003	9801
4/1/2003	9045
5/1/2003	8823

BURLINGTON RESOURCES O&G CO

Page 1 of 2

Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #64B

Common Well Name: SAN JUAN 29-7 UNIT #64B

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 01/30/2003

Rig Release: 02/26/2003

Rig Number: 24

Spud Date: 05/20/1997

End: 02/26/2003

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/31/2003	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-WEAR EYE PROTECTION WHILE HAMMERING ON UNIONS
	07:00 - 09:00	2.00	KILL	a	OBJECT	KILL TBG, ND WELLHEAD, NU BOP
	09:00 - 10:15	1.25	TRIP	a	OBJECT	TOOH, 20M DRAG, TBG DRY AND TIGHT
	10:15 - 10:45	0.50	PULD	a	OBJECT	LD BHA, PU 4.5 BAKER CIBP
	10:45 - 12:00	1.25	TRIP	a	OBJECT	TIH W/RBP, 167 JTS 2 3/8 TBG, SET CIBP AT 5225, TORQUE HIGH, HAD TO USE LOW GEAR ON TONGUES AND WORK PIPE UP AND DOWN TO ROTATE PIPE
	12:00 - 13:00	1.00	PRES	a	OBJECT	LOAD HOLE AND PRESS TEST TO 3000 PSI
	13:00 - 14:00	1.00	BLOW	a	OBJECT	UNLOAD HOLE W/AIR
	14:00 - 16:30	2.50	PULD	a	OBJECT	LD 199N JTS 2 3/8 TBG
	16:30 - 17:00	0.50	NUND	a	OBJECT	RIG DOWN FLOOR, ND BOP, FLANGE UP WELLHEAD
	17:00 - 18:00	1.00	RURD	a	OBJECT	RIG DOWN
	00:00 -				OBJECT	WILL SHIP 199 JTS 2 3/8 TBG TO YARD, WILL NEED TO RETURN AFTER FRAC
02/08/2003	06:00 - 07:00	1.00	WAIT	a	OBJECT	WAIT ON WSI TO OPEN WHEEL HEAD
	07:00 - 08:00	1.00	PERF	a	OBJECT	TIH W/ 3-1/8 HSC SELECT FIRE CSG GUN, OWEN 302 CHARGES 10 GRAM .32 DIA, 14.3 PENETRATION PERFORATE LEWIS @ 5180, 5136, 5122, 5060, 5000, 4982, 4952, 4916, 4898, 4896, 4882, 4880, 4820, 4812, 4810, 4768, 4766, 4760, 4758, 4756, 4754, 4752, 4750, 4698, 4524, TAG LINER TOP @ 3895, CHECK CSG COLLARS @ 4996-5037-5075, ALL SHOTS FIRED.
	08:00 - 10:00	2.00	RURD	a	OBJECT	R/U B.J. SERVICE
	10:00 - 10:30	0.50	SAFE	a	OBJECT	HOLD SAFETY MEETING W/ 27 PEOPLE DISCUSS FRAC PROCEDURE, EMERGENCY PROCEDURES, ASSIGN WORK STATIONS
	10:30 - 12:30	2.00	FRAC	a	OBJECT	START COOL DOWN, PRIME C02 PUMPS, TEST LINES, OPEN WELL, PRESURE TO 3100# NO BREAK DOWN, BLEED WELL DOWN TO 400# STILL NO B/D. FLANGE ALSO LEAKING BELOW HYD VALVE,
02/10/2003	12:30 - 13:00	0.50	BLOW	a	OBJECT	BLOW WELL DOWN, DECISION WAS MADE TO REPAIR WELL HEAD REPLACE RUBBER ON ISOLATION TOOL & REPLACE RING GASKET, RESHOT ACID W/ DUMP BAILER, & REPERFORATE. REPAIR W/H P.M, SPOT ACID & REPERFORATE 278/2003
	06:00 - 07:00	1.00	PERF	a	OBJECT	R/U BWWC PERFORATE LEWIS PERFS W/ 3-1/8 SELECT FIRE HSC CSG GUN SAME INTERVALS AS PREVIOUS, 4524 TO 5180 1 SPF, TOOH
	07:00 - 09:00	2.00	WIRE	a	OBJECT	R/U BAILER, DUMP BAIL 34 GAL 28% HCL ACROSS PERFS @ 4800', TOOH R/D BWWC.
	09:00 - 10:00	1.00	NUND	a	OBJECT	N/U HYD VALVE ABOVE MANUAL VALVE, REINSTALL FRAC Y
	10:00 - 11:00	1.00	NUND	a	OBJECT	N/U B.J TO W/H
	11:00 - 12:30	1.50	FRAC	a	OBJECT	START COOL DOWN, PRIME PUMPS, TEST LINES.
	12:30 - 13:30	1.00	FRAC	a	OBJECT	OPEN WELL PUMP 90 BBLS LOAD CSG, CAPACITY TO TOP PERF 167.7 BBLS, PSI TO 3000# NO BRK, BLEED DOWN TO 1000#, PSI TO 3000# NO BRK, BUMP PRESSURE TO MAX MAINTAIN ROOL-OVER W/ 1-PUMP, BREK DOWN, PUMP 269 BBLS PAD, BBLS TO TREAT 695, 160 BBLS FLUSH, FLUID C02 TO RECOVER 1124, PUMP 32.000# 20/40 BRADY SAND @ MIN PSI 1678, MAX 2124, AVG 1900, MIN BPM 51, MAX 51 MIN 51, ISIP 90#, CLOSE WELL IN UNTIL A.M. 2-10-2003.
02/11/2003	13:30 - 14:30	1.00	RURD	a	OBJECT	RIG DOWN B.J. SERVICES, R/U DUAL FLOW BACK LINES.
	06:00 - 06:00	24.00	FLOW	a	OBJECT	TIME-----CHOKE-----PSI-----FLUID-----

Printed: 09/29/2003 10:06:48 AM

BURLINGTON RESOURCES O&G CO

Page 2 of 2

Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #64B

Common Well Name: SAN JUAN 29-7 UNIT #64B

Event Name: CAP WORKOVER

Contractor Name: DRAKE WELL SERVICE

Rig Name: DRAKE

Start: 01/30/2003

Rig Release: 02/26/2003

Rig Number: 24

Spud Date: 05/20/1997

End: 02/26/2003

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
02/11/2003	06:00 - 06:00	24.00	FLOW	a	OBJECT	07:00-----16/64-----750-----C02-----N,S 09:00-----18/64-----650-----C02-----N,S 12:00-----24/64-----500-----C02-----N,S 15:00-----28/64-----450-----C02-----N,S 17:00-----32/64-----450-----C02-----N,S 02:00-----32/64-----300-----C02-----N,S 06:00-----48/64-----100-----C02-----N,S
02/12/2003	06:00 - 06:00	24.00	FLOW	a	OBJECT	PRESSURE DROP FROM 100# TO 48# LAST 24 HRS, C02 W/ LITE GAS, FLOWING ON 48/64 CHOKE.
02/13/2003	06:00 - 14:00	8.00	FLOW	a	OBJECT	WELL FLOWING 17# ON 48/64 ALL GAS, CLOSE WELL IN, WAIT ON W/O UNIT.
02/25/2003	12:00 - 14:00	2.00	RURD	a	OBJECT	SPOT RIG, RU, SICP 280 PSI
	14:00 - 16:00	2.00	SAFE	a	OBJECT	SAFETY INVESTIGATION AND MEETING ON NEAR MISS FROM 29-7 71A, CONDUCTED BY GALL AND GANTNER
	16:00 - 17:30	1.50	NUND	a	OBJECT	KILL CSG, NU BOP AND BUILD BLOOIE LINES
	17:30 - 18:00	0.50	PULD	a	OBJECT	STRAP TBG, PU 2 3/8 MILL AND 15 JTS TBG
	18:00 - 18:30	0.50	SHDN	a	OBJECT	DRAIN UP AND SHUT DOWN
02/26/2003	05:30 - 07:30	2.00	SRIG	a	PREWRK	DROVE TO LOCATION, SNOW AND ICE, STOPPED AT ACCIDENT, OUR OPERATOR TOTALLED HIS TRUCK ON MANZANARES
	07:30 - 07:45	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-ICY AND SNOW PACK ROAD CONDITIONS
	07:45 - 08:30	0.75	BLOW	a	OBJECT	BLOW DOWN WELL
	08:30 - 10:30	2.00	PULD	a	OBJECT	PU 2 3/8 TBG, TAGGED AT 5062 (163' FILL)
	10:30 - 12:00	1.50	WAIT	a	OBJECT	REPLACEMENT AIR OPERATOR HAVING TROUBLE LINING OUT EQUIPMENT, CALLED OUT SUPERVISOR
	12:00 - 13:15	1.25	COUT	a	OBJECT	CLEAN OUT FILL TO 5225
	13:15 - 14:30	1.25	DRLG	a	OBJECT	DRILL CIBP AT 5225
	14:30 - 15:00	0.50	PULD	a	OBJECT	PU TBG, TAGGED AT 6222 (117' FILL)
	15:00 - 17:15	2.25	COUT	a	OBJECT	CLEAN OUT TO 6339
	17:15 - 17:45	0.50	TRIP	a	OBJECT	PULLED 12 STNDS
	17:45 - 18:30	0.75	SHDN	a	OBJECT	DRAIN UP AND SHUT DOWN
02/27/2003	05:30 - 07:15	1.75	SRIG	a	OBJECT	DROVE TO LOCATION, SNOW PACK
	07:15 - 07:30	0.25	SAFE	a	OBJECT	CREW SAFETY MEETING-
	07:30 - 08:30	1.00	BLOW	a	OBJECT	SICP-300 PSI, BLOW DOWN
	08:30 - 09:30	1.00	TRIP	a	OBJECT	TOOH W/MILL
	09:30 - 10:30	1.00	BLOW	a	OBJECT	BLOW WELL, CAUGHT UP PAPER WORK
	10:30 - 12:00	1.50	TRIP	a	OBJECT	BROACH IN HOLE W/PROD TBG, XCK, SN, 1 JT, 2' SUB, 198 JTS 2 3/8 TBG, NO FILL, LANDED TBG AT 6225
	12:00 - 14:00	2.00	NUND	a	OBJECT	RIG DOWN FLOOR, ND BOP, NU WELLHEAD, PITOT WELL 1739 MCF, PUMP CHECK
	14:00 - 17:00	3.00	RURD	a	OBJECT	RIG DOWN, PREP FOR MOVE TO SJ 29-7 64A
	00:00 -				OBJECT	SHIPPED 198 JTS TBG OF ORIGINAL TBG BACK TO LOCATION, 1 JT WAS REJECTED, USED 1 JT OF 2 3/8 TBG FROM SJ 29-7 57B IN 29-7 64B