

New Mexico
Energy Minerals and Natural Resources Department

Form C-139
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR PRODUCTION RESTORATION PROJECT

I. Operator and Well:

Operator name address		Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499				
Contact Party		Leslie D. White				
Property Name		SCOTT JAMES				
Well Number		1				
API Number		3004509562				
UL	Section	Township	Range	Feet From The	Feet From The	County
A	18	30 N	11 W	1050 FNL	1190 FEL	SAN JUAN
Previous Producing Pool(s) (If change in Pools): BASIN DAKOTA						
Date Production Restoration Started:				12/29/2002		
Date Well Returned to Production:				1/8/2003		
Describe the process used to return the well to production (Attach additional information if necessary): See Attached						

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:

Records Showing Well produced less than 30 days during 24 month period:	
☐ Well file record showing that well was plugged	☐ ONGARD PRODUCTION DATA
☐ Oct form C-115 (Operator's Monthly Report)	

IV. AFFIDAVIT:

State of <u>New Mexico</u>)	
County of <u>San Juan</u>) ss.	
Leslie D. White, being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u> Date <u>10/22/03</u>
SUBSCRIBED AND SWORN TO before me this <u>22nd</u> day of <u>October</u> , <u>2003</u> .	
My Commission expires: <u>September 15, 2004</u>	Notary Public <u>Nancy Olthoff</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 1/8, 03.

Signature District Supervisor <u>SSJ</u>	OCD District <u>3</u>	Date <u>12/6/03</u>
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VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

SCOTT JAMES 1**3004509562****71599****72319****REG DIL DT GAS PROD GAS PROD**

01-Jan-01	0	
01-Feb-01	0	
01-Mar-01	0	
01-Apr-01	0	
01-May-01	0	
01-Jun-01	0	
01-Jul-01	0	
01-Aug-01	0	
01-Sep-01	0	
01-Oct-01	0	
01-Nov-01	0	
01-Dec-01	0	
01-Jan-02	0	
01-Feb-02	0	
01-Mar-02	0	
01-Apr-02	0	
01-May-02	0	
01-Jun-02	0	
01-Jul-02	0	
01-Aug-02	0	
01-Sep-02	0	
01-Oct-02	0	
01-Nov-02	0	
01-Dec-02	0	
01-Jan-03	0	14405
01-Feb-03	0	14824
01-Mar-03	0	11614
01-Apr-03	0	9604

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Operations Summary Report

Legal Well Name: SCOTT JAMES #1
 Common Well Name: SCOTT JAMES #1
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 01/08/2003
 Start: 12/29/2002
 End: 01/08/2003
 Rig Release: 01/08/2003
 Group:
 Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/31/2002	06:00 - 07:15	1.25	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG. WAIT FOR DAYLIGHT TO MOVE RIG
	07:15 - 08:30	1.25	MIMO	a	OBJECT	ROAD RIG TO LOCATION
	08:30 - 09:15	0.75	WAIT	a	OBJECT	L/D PLASTIC FOR GROUND COVER. WAIT ON RAMP & EQUIP
	09:15 - 10:45	1.50	RURD	a	OBJECT	SPOT IN EQUIP. R/U DWS # 26. DERRICK IN AIR @ 10:45. SICP - 1350 PSI, SITP - 0 PSI. BH- 0 PSI
	10:45 - 11:15	0.50	WAIT	a	OBJECT	SAFETY MEETING, { WORKING ON OLD WELL HEADS } WAIT FOR 2" FLANGE. UNABLE TO R/U 2" BLOW DOWN LINE TO WELL HEAD
	11:15 - 12:00	0.75	RURD	a	OBJECT	R/U 2" BLOW DOWN LINE & BLOW TANK
	12:00 - 15:00	3.00	BLOW	a	OBJECT	BLEED OFF CSG PRES. F 1350 > 250 PSI
	15:00 - 15:30	0.50	NUND	a	OBJECT	ND 2" X 2K X 7-1/16" TBG HEAD. N/U BOP
	15:30 - 17:00	1.50	RURD	a	OBJECT	FUNCTION TEST RAMS
	17:00 - 17:30	0.50	SHDN	a	OBJECT	R/U FLOOR. ATTEMPT TO UNSEAT TBG HANGER. ATTEMPT FAILED. CALL EQUIP TO JACK OUT HANGER
01/01/2003	06:00 - 06:30	0.50	SRIG	a	OBJECT	XO FLOW TEE ON TOP OF BOP
	06:30 - 06:45	0.25	SAFE	a	OBJECT	SECURE WELL. SDFN
	06:45 - 09:15	2.50	RURD	a	OBJECT	ROAD CREW TO LOCATION. START RIG. SICP- 1350 PSI. SITP - 1175 PSI. OPEN CSG & TBG TO BLEED OFF PRES.
	09:15 - 09:45	0.50	RURD	a	OBJECT	SAFETY MEETING
	09:45 - 11:30	1.75	WIRE	a	OBJECT	R/U ADAPTER FLANGE, TBG SUBS & JACK BOLTS ON TBG HANGER. PULL 40K ON TBG. JACK HANGER OUT OF WELL HEAD. TBG UNLOADED CONDENSATE & WTR
	11:30 - 12:45	1.25	TRIP	a	OBJECT	CALL FOR ROUSTABOUT CREW & FILL DIRT TO HANDLE OIL ON PLASTIC GROUND COVER.
	12:45 - 13:15	0.50	SAFE	a	OBJECT	R/D JACK BOLT ASSEMBLY. R/U COBRA SLICKLINE
	13:15 - 13:30	0.25	RURD	a	OBJECT	RUN 1.90 GAUGE RING TO F-NIPPLE @ 6554'. SET TBG PLUG IN F-NIPPLE. R/D COBRA
	13:30 - 15:15	1.75	TRIP	a	OBJECT	TOOH W/ 207 JTS 2-3/8" TBG. { F-NIPPLE & BOTTOM JT HAD INSIDE CORROSION, REMAINING TBG IN GOOD CONDITION }
	15:15 - 16:00	0.75	RRSR	a	OBJECT	LUNCH BREAK & SAFETY MEETING
01/02/2003	16:00 - 16:15	0.25	PULD	a	OBJECT	P/U 4-3/4" BLADE BIT, BIT SUB, & 2-3/8" STRING FLOAT
	16:15 - 16:45	0.50	TRIP	a	OBJECT	TALLY & TIH W/ 204 JTS 2-3/8" TBG
	16:45 - 17:30	0.75	SHDN	a	OBJECT	XO STRIPPING RUBBER. DRILL LINE OVERLAPPED ON DRUM WHEN OPERATER WAS TRYING TO STAB INTO STRIPPING RUBBER. SD TO CHECK DAMAGE TO DRILL LINE
	06:00 - 06:45	0.75	SRIG	a	OBJECT	P/U 4 EXTRA JTS TBG. TAG FILL @ 6570'. { DAK PERFS @ 6393 > 6567', PBTD @ 6667' }
	06:45 - 07:00	0.25	SAFE	a	OBJECT	TOOH W/ 36 STDS
	07:00 - 07:15	0.25	FLOW	a	OBJECT	SI & SECURE WELL. DRAIN PUMP & LINES. SDFN
	07:15 - 08:00	0.75	TRIP	a	OBJECT	ROAD CREW TO LOCATION. START RIG
	08:00 - 08:15	0.25	PULD	a	OBJECT	SICP - 1325 PSI. OPEN CSG TO BLEED OFF PRES
	08:15 - 09:30	1.25	TRIP	a	OBJECT	SAFETY MEETING
	09:30 - 10:30	1.00	BLOW	a	OBJECT	CONT TO BLEED OFF CSG PRES.
	10:30 - 10:45	0.25	RURD	a	OBJECT	FIN TOOH W/ TBG
	10:45 - 23:00	12.25	TEST	a	OBJECT	L/D BIT & BS. P/U 2-3/8" NC, INLINE CK, & 1.780 F NIPPLE
						TIH W/ 101.5 STDS 2-3/8" TBG
						EOT @ 6432'
						PUMP OFF EXPEND CK & BLOW WELL @ 6432'
						R/U TEST SEPARATOR
						TEST DAKOTA THRU TBG W/ 200 PSI BACK PRES. ON TEST UNIT

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Operations Summary Report

Legal Well Name: SCOTT JAMES #1
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 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 12/29/2002
 End: 01/08/2003
 Rig Release: 01/08/2003
 Group:
 Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/02/2003	10:45 - 23:00	12.25	TEST	a	OBJECT	FLOW RATE @ TIME—RATE—WTR—OIL—CSG PSI {BBLs} 11:00 1728 MCF 0 0 470 12:00 1601 2.2 .5 440 13:00 1506 2.1 0 400 14:00 1444 1.8 .5 400 15:00 1444 1.8 0 380 16:00 1381 2.0 .5 375 17:00 1350 1.5 0 370 18:00 1318 1.8 .5 370 19:00 1318 1.8 0 370 20:00 1287 1.5 0 400 21:00 1287 1.5 .5 400 22:00 1255 1.8 0 400 23:00 1255 1.8 0 400 WELL SI @ 23:00 HRS RIG CREW RELEASED @ 16:00 HRS. XO DRILL LINE. R/U 4" BLOOIE LINE TO TANK FUEL USED FOR AIR PKG- 54 GALS RUN TIME- 1 HR 2 COMPRESSORS 1 BOOSTER MIST PUMP
01/03/2003	06:00 - 06:45	0.75	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:00 - 07:45	0.75	RURD	a	OBJECT	R/D TEST UNIT. R/U 2" BLOW DOWN LINE. SICP - 950 PSI. OPEN CSG TO BLEED PRES. R/U COBRA SLICKLINE
	07:45 - 09:00	1.25	WIRE	a	OBJECT	RUN 1.90 GAUGE RING ON SLICKLINE TO 6429'. SET TBG PLUG IN F-NIPPLE @ 6429'. R/D COBRA
	09:00 - 10:15	1.25	TRIP	a	OBJECT	TOOH W/ TBG
	10:15 - 10:30	0.25	RURD	a	OBJECT	R/U BASIN PERFORATORS
	10:30 - 13:00	2.50	CASE	a	OBJECT	RUN 4.750 GAUGE RING TO 6450'. RUN GR CORRELATION LOG F 6566 TO 6200'. SET 5-1/2" CIBP ON WIRELINE @ 6350'
	13:00 - 13:30	0.50	PUMP	a	OBJECT	LOAD HOLE W/ 2% KCL
	13:30 - 14:30	1.00	CASE	a	OBJECT	RAN G-CBL-CCL TO 4700' ATTEMPT TO LOG. FLUID TOO GAS CUT TO READ CBL. RAN GR-CCL. HOT-SHOT GR LOG TO BR OFFICE
	14:30 - 15:45	1.25	WAIT	a	OBJECT	WAIT FOR CSG TO MIGRATE TO SURFACE
	15:45 - 16:30	0.75	CASE	a	OBJECT	RE-RAN GR-CBL-CCL F 4700' > 2000'. HAD GOOD CEMENT COVERAGE ACROSS ZONE OF INTEREST, UNABLE TO FIND CEMENT TOP, FLUID STILL GAS - CUT. PULLED OUT OF FLUID @ 2000'
	16:30 - 17:00	0.50	PRES	a	OBJECT	RE-LOADED HOLE W/ 27 BBLs 2% KCL. PSI TEST CSG W/ 1800 PSI FOR 10 MIN. TEST OK. { 2K WELL HEAD-HAVE NOT CHANGED OUT WELL HEADS } WILL RE-RUN CBL IN AM
01/04/2003	17:00 - 17:30	0.50	SHDN	a	OBJECT	SECURE WELL, DRAIN PUMP & LINES. SDFN
	08:00 - 07:00	1.00	SRIG	a	OBJECT	ROAD CREW TO LOCATION. START RIG & PERFORATOR
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:15 - 08:45	1.50	CASE	a	OBJECT	RUN CBL-GR-CCL TO 4700'. LOAD HOLE W/ 2.1 BBLs FLUID. RUN

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 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 01/08/2003
 Start: 12/29/2002
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 Rig Release: 01/08/2003
 Group:
 Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations	
01/04/2003	07:15 - 08:45	1.50	CASE	a	OBJECT	CBL FROM 4700' TO 240' W/ 800 PSI ON CSG. FOUND CEMENT F DV TOOL @ 4552' TO 3800' & F DV TOOL @ 2008' TO 1362'	
	08:45 - 09:00	0.25	RURD	a	OBJECT	R/D WIRELINE	
	09:00 - 11:15	2.25	NUND	a	OBJECT	N/D 11" X 7-1/16" X 2K CSG HEAD. N/U 11" X 7-1/16" X 3K FRAC HEAD ASSEMBLY	
	11:15 - 11:30	0.25	PRES	a	OBJECT	R/U THREE RIVERS. PSI TEST CSG & FRAC HEAD W/ 3000 PSI FOR 10 MIN. TEST OK	
	11:30 - 11:45	0.25	RURD	a	OBJECT	R/D THREE RIVERS. R/U BASIN PERFORATORS	
	11:45 - 12:15	0.50	PERF	a	OBJECT	PERF PLO @ 4264',4266',4276',4278',4312',4314',4316',4318',4328',4330',4332',4340',4342',4356',4378',4380',4400',4402',4415',4424',4426',4450',4452',4454',4456', W/ 3-1/8" HSC, 1 SPF, 0.32 DIA, 25 HOLES TOTAL	
	12:15 - 12:30	0.25	RURD	a	OBJECT	R/D BASIN. FIN RU SCHLUMBERGER TO FRAC HEAD	
	12:30 - 12:45	0.25	SAFE	a	OBJECT	SAFETY MEETING, (FRAC PROCEDURE, MAX PSI, & EMERGENCY PROCEDURES }	
	12:45 - 13:00	0.25	PRES	a	OBJECT	PRIME PUMPS TO FLOW BACK TANK. PSI TEST LINES W/ 4000 PSI	
	13:00 - 14:00	1.00	FRAC	a	OBJECT	BREAKDOWN PLO PERFS @ 1012 PSI @ 4 BPM. FRAC W/ 971 BBLs SLICKWTR, 60 QUALITY FOAM, 980,800 SCF N2, & 100,000 LBS 20/40 ARIZONA SAND 0.5 > 1.5 PPG. FLUSH W/ 42 FLUID BBLs & 18,771 SCF N2. ISIP -1643. AIR - 50 BPM, MAX RATE -50 BPM, AIP -2290 PSI, MAX PSI -2620	
	14:00 - 16:00	2.00	RURD	a	OBJECT	R/D SCHLUMBERGER. R/U TO FLOW BACK TO TANK	
	16:00 - 06:00	14.00	FLOW	a	OBJECT	SICP - 990 PSI. START FLOW BACK THRU 12/64 CHOKE TIME—PSI—CHOKE 17:00 800 12/64 18:00 775 12/64 19:00 750 12/64 20:00 700 12/64 21:00 650 12/64 22:00 600 12/64 23:00 575 12/64 24:00 550 12/64 01:00 525 12/64 02:00 550 12/64 03:00 475 12/64 04:00 470 12/64 05:00 450 12/64 HAVE RECOVERED APPROX 180 BBLs FLUID IN TANK. UNABLE TO MONITOR SAND RETURNS	
	01/05/2003	06:00 - 06:00	24.00	FLOW	a	OBJECT	FLOW BACK WELL THRU 12/64 CHOKE TIME—PSI—CHOKE—RETURNS 06:00 450 12/64 MOD TO LITE MIST 18:00 425 12/64 SURGING LITE MIST,XO TO 20/64 CHOKE 21:00 375 20/64 SURGING LITE MIST 22:00 350 20/64 SAME 23:00 >05:00 350 PSI W/ 20/64 CHOKE,SURGING LITE MIST RECOVERED APPROX 110 BBLs FRAC FLUID TOTAL FLUID RECOVERED - 290 BBLs
	01/06/2003	06:00 - 06:00	24.00	FLOW	a	OBJECT	CONT' TO FLOW BACK WELL TO TANK TIME—PSI—CHOKE—RETURNS 06:00 425 20/64 LITE MIST,XO TO 32/64 07:00 300 32/64 LITE MIST 08:00 250 32/64 LITE MIST

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Operations Summary Report

Legal Well Name: SCOTT JAMES #1
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 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Spud Date: 01/08/2003
 Start: 12/29/2002 End: 01/08/2003
 Rig Release: 01/08/2003 Group:
 Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/06/2003	06:00 - 06:00	24.00	FLOW	a	OBJECT	09:00 200 32/64 LITE MIST 10:00 125 32/64 V.LITE MIST,XO TO 48/64 11:00 100 48/64 SAME 12:00 50 48/64 SAME, XO TO 2" 17:00 50 2" V.LITE TO MED MIST 18:00 > 05:00 30 PSI W/ V. LITE MIST RECOVERED APPROX 75 BBLS WTR LAST 24 HRS
01/07/2003	06:00 - 07:00	1.00	FLOW	a	OBJECT	FLOW WELL BACK THRU 2" TO TANK. FCP - 30 PSI, RETURNS - V. LITE MIST
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:15 - 09:00	1.75	NUND	a	OBJECT	KILL CSG W/ 80 BBLS 2% KCL. N/D FRAC HEAD. N/U 11" X 7-1/16" X 2K CSG HEAD. N/U BOP. FUNCTION TEST RAMS
	09:00 - 09:30	0.50	RURD	a	OBJECT	R/U 4" BLOOIE LINE & FLOOR
	09:30 - 11:00	1.50	TRIP	a	OBJECT	STAGE IN W/ 4-3/4" JUNK MILL. TAG FILL @ 6231'. { CIBP @ 6350' }
	11:00 - 11:15	0.25	RURD	a	OBJECT	R/U SWIVEL
	11:15 - 12:45	1.50	BLOW	a	OBJECT	BLOW WELL @ 6231' W/ 700 SCF AIR.
	12:45 - 13:30	0.75	COUT	a	OBJECT	ESTAB. CIRC W/ 700 SCF AIR & 10 BPH MIST. C/O TO CIBP @ 6350
	13:30 - 15:30	2.00	BLOW	a	OBJECT	BLOW WELL @ 6350' W/ 700 SCF AIR & 5 BPH MIST. BLOWING INTO TANK, UNABLE TO CHECK RETURNS
	15:30 - 15:45	0.25	RURD	a	OBJECT	R/D SWIVEL
	15:45 - 16:15	0.50	TRIP	a	OBJECT	PULL UP TO BOTTOM PERF
	16:15 - 19:00	2.75	BLOW	a	OBJECT	CONT' TO BLOW WELL @ 4448' W/ 700 SCF AIR & 5 BPH MIST
	19:00 - 06:00	11.00	FLOW	a	OBJECT	ALTERNATE FLOW WELL NATURAL 3 HRS-THEN PUMP 5 BBL SWEEP. RETURNS-7 BPH WTR { NATURAL FLOW }, & 10.5 BPH WTR W/ SWEEP AIR PKG FUEL USED = 453 GALS RUN TIME- 8.4 HRS 1 COMPRESSOR 1 BOOSTER 1 MIST PUMP
01/08/2003	06:00 - 07:00	1.00	FLOW	a	OBJECT	FLOW WELL NATURAL. RETURNS- 2.6 BPH WTR.
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING
	07:15 - 08:45	1.50	TRIP	a	OBJECT	TOOH W/ MILL
	08:45 - 09:00	0.25	PULD	a	OBJECT	L/D MILL. P/U EXPEND CK & SN
	09:00 - 11:15	2.25	TRIP	a	OBJECT	TIH W/ PROD TBG. RUN BROACH EVERY 36 STDS. TAG 35' OF FILL
	11:15 - 11:30	0.25	RURD	a	OBJECT	R/U SWIVEL
	11:30 - 12:00	0.50	COUT	a	OBJECT	ESTAB. CIRC W/ 700 SCF AIR & 8 BPH MIST. C/O TO CIBP @ 6350'
	12:00 - 14:00	2.00	BLOW	a	OBJECT	CONT' TO BLOW WELL @ 6350'. RETURNS - 7.3 BPH WTR.
	14:00 - 14:30	0.50	RURD	a	OBJECT	R/D SWIVEL. PULL UP 33 STDS, { ABOVE PERFS }
	14:30 - 17:30	3.00	FLOW	a	OBJECT	PUMP 5 BBL SWEEP-THEN FLOW WELL NATURAL. { RETURNS - 2.2 BPH WTR DURNING NATURAL FLOW
	17:30 - 06:00	12.50	FLOW	a	OBJECT	CONT' TO FLOW WELL NATURAL W/ 5 BBL SWEEP EVERY 3 HRS. RETURNS { NATURAL } = 2.2 > 1.7 BPH WTR SWEEP RETURNS - RECOVER APPROX 6 BBLS FLUID FUEL USED FOR AIR PKG = 256 GALS RUN TIME 6.5 HRS 1 COMPRESSOR 1 BOOSTER 1 MIST PUMP
01/09/2003	06:00 - 06:45	0.75	FLOW	a	OBJECT	FLOW WELL NATURAL. RETURNS - 1.7 BPH WTR
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING

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Operations Summary Report

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Spud Date:
 Start: 12/29/2002 End: 01/08/2003
 Rig Release: 01/08/2003 Group:
 Rig Number: 26

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/09/2003	07:00 - 07:30	0.50	TRIP	a	OBJECT	TIH W/ 33 STDS. TAG 12' OF FILL
	07:30 - 07:45	0.25	RURD	a	OBJECT	R/U SWIVEL
	07:45 - 08:15	0.50	COU	a	OBJECT	C/O FILL W/ 1500 SCF AIR & 6 BPH MIST
	08:15 - 09:00	0.75	PULD	a	OBJECT	R/D SWIVEL. L/D 69 EXTRA JTS TBG
	09:00 - 09:30	0.50	RURD	a	OBJECT	LAND TBG ON HANGER. R/D FLOOR
						TBG DETAIL = RAN NC, INLINE CK, SN, 1 JT TBG, 2' PUP JT, 136 JTS. EOT @ 4335.95'. LANDED @ 4346' KB, { SEE WELL BORE REPORT }
	09:30 - 10:00	0.50	NUND	a	OBJECT	N/D BOP, N/U TBG HEAD.
	10:00 - 10:30	0.50	BLOW	a	OBJECT	PUMP OFF CK, BLOW WELL
	10:30 - 11:00	0.50	FLOW	a	OBJECT	FLOW THRU TBG TO PURGE AIR. WELL SI @ 11:00 AM
	11:00 - 12:00	1.00	RURD	a	OBJECT	R/D UNIT & EQUIP. RIG RELEASED @ 12:00 NOON
						SUMMARY: CK FOR FILL OVER DAK PERFS, OBTAIN 12 HR PROD TEST, FINAL DAKOTA FLOW RATE - 1255 MCF. SET CIBP @ 6350'. PERF & FRAC PLO W/ 100,000 LBS 20/40 SAND. CLEAN UP TO FLOW BACK TANK, UNABLE OBTAIN GAS RATE. TBG LANDED @ 4346', { SEE WELL BORE REPORT }
						RETURN TO DISTRICT TOOLS - 70 JTS 2-3/8" TBG FROM JAMES SCOTT # 1 & 8 JTS TRANSFERRED FORM MINS STATE COM # 1 TOTAL JTS RETURNED- 78