

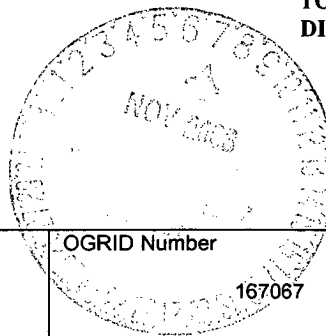
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090	
Property Name LC KELLY					Well Number 2E		API Number 30-045-25350	
UL I	Section 05	Township 30N	Range 12W	Feet From The 1660	North/South Line SOUTH	Feet From The 790	East/West Line EAST	County SAN JUAN

II. INSTALL COMPRESSOR

Date Workover Commenced: 12/24/02	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 12/31/02	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO)
) ss.
County of SAN JUAN)
DARRIN STEED, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 11/4/03

SUBSCRIBED AND SWORN TO before me this 4TH day of NOVEMBER, 2003.

My Commission expires: 9-1-04

Notary Public Kelly C. Perkins

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

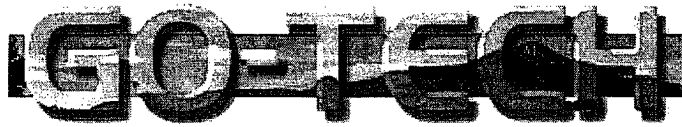
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12/31/02.

Signature District Supervisor <u>37.8</u>	OCD District <u>3</u>	Date <u>12/6/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

[HOME](#) | [PETROLEUM DATA](#) | [NEWS](#) | [MARKETPLACE](#) | [SOFTWARE](#) | [SPONSORS](#) | [LINKS](#) | [CONTACT](#)

PTTC
PRRC
NM-TECH
NMBGMR



NYMEX LS Crude \$30.35
Navajo WTXI \$27.00
Henry Hub \$4.77
Updated 10/21/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

View Data

In Internet Explorer, right click and select "Save Target As..."
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: L C KELLY **No.:** 002E
Operator: XTO ENERGY, INC. [NM SLO data]
API: 3004525350 **Township:** 30.0N **Range:** 12W
Section: 5 **Unit:** I
Land Type: F **County:** San Juan **Total Acreage:** 297.9
Number of Completion with Acreage: 1
Accumulated:
Oil: 842 (BBLS) **Gas:** 197256 (MCF)
Water: 484 (BBLS) **Days Produced:** 292 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	12	1313	0	30	12	1313
February	0	1375	0	0	12	2688
March	0	1287	25	0	12	3975
April	4	1220	0	0	16	5195
May	13	1442	0	0	29	6637
June	1	1134	0	0	30	7771
July	4	1205	0	0	34	8976
August	3	1249	0	0	37	10225
September	13	1555	0	0	50	11780
October	3	1062	0	0	53	12842
November	6	1746	0	0	59	14588
December	11	1370	0	0	70	15958
Total	70	15958	25	30		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	15	1520	0	31	85	17478
February	10	1113	25	0	95	18591
March	12	1119	30	0	107	19710
April	10	889	0	0	117	20599
May	10	1557	0	0	127	22156
June	7	1079	0	0	134	23235
July	3	806	20	0	137	24041
August	2	1285	0	0	139	25326

September	8	988	0	0	147	26314
October	1	1197	0	0	148	27511
November	4	1272	0	0	152	28783
December	12	1805	20	0	164	30588
Total	94	14630	95	31		

*12 mos. prior
1183 mcf*

Year: 2003
Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	59	3957	0	25	223	34545
February	61	2928	0	0	284	37473
March	14	2773	0	0	298	40246
April	1	1988	0	0	299	42234
May	0	0	0	0	299	42234
June	0	1639	0	0	299	43873
July	0	0	0	0	299	43873
August	0	0	0	0	299	43873
September	0	0	0	0	299	43873
October	0	0	0	0	299	43873
November	0	0	0	0	299	43873
December	0	0	0	0	299	43873
Total	135	13285	35	25		

*3 mths. after
3219 mcf*

XTO ENERGY INC.
KELLY LC #2E
Objective: Compressor Install

12/24/02: Built comp pad & set new WH recip comp (330, 2 stg). Built & inst 2" S40 T&C pipe comp suc & disch manifold & conn to sep comp manifold w/2" S40 T&C pipe. Inst comp by-pass w/2" mtr vlv. Dug out 45 bbl op top pit tank. Inst wooden cellar & lowered pit tnk. Inst & conn 2" S40 T&C pipe comp scrubber dump line to pit tank & 2-3/8" tbg circ line w/auto mtr fr/comp disch to WH manifold. SDFN & holidays.

12/31/02: PL. 0 , 0 , 120 MCF, FTP 244 psig, SICP 291 psig, , LP 315 psig, SP 0 psig, DP 0 psig, 24 hrs. Comp dwn on high DP. Restd comp. Estimated gas volume (meter freeze). SITP 270 psig, SICP 290 psig. Std new WH recip comp (330, 2 stg) & RWTP @ 1: 30 p.m., 12/31/02.