

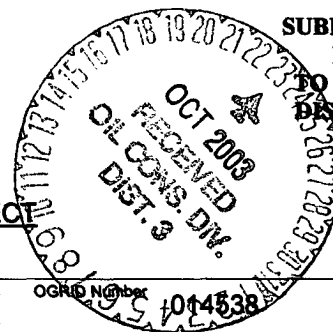
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**APPLICATION FOR
WELL WORKOVER PROJECT**



**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

I. Operator and Well

Operator name address		Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499		OGRID Number 1014538	
Contact Party		Leslie D. White		Phone 505/326-9700	
Property Name			Well Number		API Number
SEYMOUR			721		3004528409
UL	Section	Township	Range	Feet From The	Feet From The
B	24	31 N	9 W	840 FNL	1820 FEL
					County
					SAN JUAN

II. Workover

Date Workover Commence	1/23/2003	Previous Producing Pool(s) (Prior to Workover): BASIN FRUITLAND COAL (GAS)
Date Workover Completed:	2/17/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>)	
County of <u>San Juan</u>) ss.	
Leslie D. White, being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u> Date <u>10/22/03</u>
SUBSCRIBED AND SWORN TO before me this <u>22nd</u> day of <u>October</u> , <u>2003</u> .	
Notary Public	
My Commission expires: <u>September 15, 2004</u> <u>Nancy Ollman</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 2/17/03.

Signature District Supervisor <u>SS. J</u>	OCD District <u>3</u>	Date <u>12/6/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

SEYMOUR

721

3004528409

REG_DTL_D	BASIN FRUITLAND COAL (GAS)
-----------	-------------------------------

2/1/2002	3702
3/1/2002	3708
4/1/2002	3621
5/1/2002	10292
6/1/2002	6244
7/1/2002	6380
8/1/2002	5807
9/1/2002	5419
10/1/2002	4985
11/1/2002	4354
12/1/2002	4435
1/1/2003	3833
2/1/2003	2136
3/1/2003	17174
4/1/2003	24701
5/1/2003	32917

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Operations Summary Report

Legal Well Name: SEYMOUR #721
 Common Well Name: SEYMOUR #721
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 11/10/1990
 Start: 01/23/2003 End: 02/17/2003
 Rig Release: 02/17/2003 Group:
 Rig Number: 469

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/24/2003	11:00 - 12:30	1.50	MIMO	a	OBJECT	ROAD RIG F/ SEYMOUR #721 TO LOC.
	12:30 - 16:00	3.50	RURD	a	OBJECT	RU P/U & EQUIP.-
	16:00 - 17:00	1.00	TRIP	a	OBJECT	POH W/ 112 3/4" RODS- LEFT PUMP & 13 RODS & 3 K-BARS IN HOLE- RODS BACKED OFF
01/25/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	ROAD CREW TO LOC.- 5 MIN. SAFETY MEETING- TOPIC: PONCH PTS. W/ NU BOP
	07:00 - 08:00	1.00	BLOW	a	OBJECT	0 PSI SITP- 90 PSI SICP- BLOW WELL DOWN
	08:00 - 09:30	1.50	NUND	a	OBJECT	ND TBG. HEAD- NU BOP- NU BLOOIE LINE
	09:30 - 10:30	1.00	TRIP	a	OBJECT	POH W/ 92 JTS. 2 3/8" TBG.- SN- 1 JT W/ EXP. CK - RIG HAD PREV. PULLED PUMP & TBG.
	10:30 - 11:00	0.50	NUND	a	OBJECT	CHANGE RAMS IN BOP TO 2 3/8"
	11:00 - 14:30	3.50	PULD	a	OBJECT	PU 6 1/4" BIT- 9 3 1/2" DC'S- 85 JTS. 2 7/8" AOH DP- TIE BACK TO 4 LINES- PU SWIVEL
	14:30 - 16:30	2.00	COUT	a	OBJECT	PU 4 JTS. DP- TAG @ 3120- BREAK CIRC. W/ 1300 SCFM AIR- 8 BPH MIST- C/OUT TIGHT HOLE TO 3200'- PUMP SWEEP- RET. BLACK H2O- FINES & PCS. TO 1/8" COAL & SHALE
01/26/2003	16:30 - 17:00	0.50	PULD	a	OBJECT	LD 9 JTS. DP W/ SWIVEL- BIT IN 7" CSG- SDFN
	06:00 - 07:00	1.00	SAFE	a	OBJECT	ROAD CREW TO LOC.- 5 MIN. SAFETY MEETING- TOPIC: GENERAL HOUSEKEEPING AROUND RIG
	07:00 - 08:00	1.00	BLOW	a	OBJECT	90 PSI SICP- BLOW WELL DOWN- PITOT 7" X 2 7/8" CSG. ANN. THRU 2 1/2" LINE- 0 BP- 4 OZ DRY GAS= 460 MCF
	08:00 - 17:00	9.00	COUT	a	OBJECT	PU 2 JTS. DP W/ SWIVEL- TAG @ 3035- BREAK CIRC. W/ 1300 SCFM AIR- 8 BPH MIST- C/OUT TO TD @ 3254- RET. BLACK H2O- LT. PCS 1/8- 1/4" COAL & SHALE- PUMP 3 SWEEPS- CAN'T GET SWEEPS BACK- WORK DP- TIGHT HOLE- 3035- 3254- WORK DP UP HOLE TO 7" SHOE TRYING TO UNLOAD HOLE- RET. 6 BPH BLACK H2O- HVY MIST- NO COAL- SD F/ WEEKEND
01/28/2003	06:00 - 07:15	1.25	SRIG	a	OBJECT	ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING: SURGE WELL W/AIR/MIST SAFELY
	07:30 - 08:00	0.50	TRIP	a	OBJECT	TIH W/6.25" BIT, 3.25" BIT SUB W/FLOAT, 9-3.5" DC'S & 2.875" AOH DP & TAG UP @ 3098'
	08:00 - 14:30	6.50	REAM	a	OBJECT	WASH & REAM THUR TIGHT HOLE @ 3098', 3110' & F/3140' T/3255' (TD) W/1500 CFM AIR & 15 BPH FOAM MIST W/LT COAL FINES RTNS & LT/MED WTR RTNS, SWEEPS NOT COMING BACK T/SURFACE
						TK T/D. MUSSETT & DECESSION MADE T/SURGE WELL F/A FEW DAYS, S/D MIST PMP & DRIED UP WELL
	14:30 - 16:00	1.50	TRIP	a	OBJECT	TOH W/2.875" AOH DP, 9-3.50" DC'S & 6.25" BIT, LOCK 3.5" DC'S ABOVE 6.25" BIT IN TOP BOP PIPE RAM, DRL STRING DRUG & PULLED 20K T/30K OSW ON BTM & @ 3098'
	16:00 - 18:00	2.00	SURG	a	OBJECT	SURGE WELL NATURAL ONCE F/SURFACE: TIME: _____ PRESS: _____ RTNS: _____ 20-MIN 45 PSI MED BLK WTR F/2-MIN ENERGIZE SURGE WELL ONCE W/2 BBLs WTR & 1-GAL SOAP F/SURFACE: TIME: _____ PRESS: _____ RTNS: _____ 15-MIN 150 PSI MED BLK WTR F/3-MIN, REC 2 BB

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Operations Summary Report

Legal Well Name: SEYMOUR #721
 Common Well Name: SEYMOUR #721
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 01/23/2003 Spud Date: 11/10/1990
 End: 02/17/2003
 Rig Release: 02/17/2003 Group:
 Rig Number: 469

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/28/2003	16:00 - 18:00	2.00	SURG	a	OBJECT	WTR, 1" STREAM BLK F/30-MIN S.I. WELL, SDFN, UNABLE T/LINEUP NIGHT CREW ON SHORT NOTICE
01/29/2003	06:00 - 07:15	1.25	SRIG	a	OBJECT	ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING: FLOWBACK SURGES THRU BLOOIE LINE SAFELY
	07:30 - 13:30	6.00	SURG	a	OBJECT	WELL PRESS BUILT UP T/90 PSI OVERNIGHT, SURGE WELL UP ANNULUS: TIME:-----PRESS:-----RTNS: 13-HRS 90 PSI MED BLK WTR F/3-MIN, REC 3-BBLS BLK WTR W/LT GAS ENERGIZE SURGE WELL W/1500 CFM AIR, 1-2 BBLS WTR & 1-GAL SOAP F/SURFACE: TIME:-----PRESS:-----RTNS: 15-MIN 150 PSI MED BLK WTR F/3-MIN, REC 3-3.5" BBLS DK GRAY WTR W/LT GAS 20-MIN 160 PSI MED GRAY WTR F/2-MIN, REC 1 BBL LT GRAY WTR W/LT MIST 20-MIN 250 PSI LT GRAY WTR F/1-MIN, LT MIST F/2-MIN & LT GAS 25-MIN 240 PSI HVY CLEAR WTR MIST F/30 SEC, LT CLEAR MIST F/90 SEC & LT GAS OPENHOLE ACTS LIKE ITS FULL OF WTR & LOGGED OFF, PREP T/TH & UNLOAD OPENHOLE UNLOCK DC' & 6.25" BIT F/PIPE RAMS, TIH W/6.25" BIT, 3.50" BIT SUB W/FLOAT, 9-3.50" DC'S, X-OVER & 2.875" AOH DP, TAG UP @ 3088' WASH & REAM TIGHT HOLE @ 3088', 3120', 3132', 3158', 3170, 3195', 3220' & F/3240' T/3255' (TD) R&R ON BTM W/1500 CFM AIR & 6 BPH FOAM MIST W/VERY LT COAL & HVY WTR RTNS, S/D MIST PMP & BLOW WELL W/AIR ONLY, BUCKET TST: TIME:-----WTR:-----RTNS: 16:00 19.5 BPH HVY CLEAR WTR 16:15 17.9 BPH HVY CLEAR WTR 16:30 12.9 BPH HVY CLEAR WTR
	13:30 - 14:30	1.00	TRIP	a	OBJECT	
	14:30 - 15:30	1.00	REAM	a	OBJECT	
	15:30 - 16:45	1.25	BLOW	a	OBJECT	

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Operations Summary Report

Legal Well Name: SEYMOUR #721
 Common Well Name: SEYMOUR #721
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 11/10/1990
 End: 02/17/2003
 Start: 01/23/2003
 Rig Release: 02/17/2003
 Group:
 Rig Number: 469

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/29/2003	16:45 - 17:45 17:45 - 06:00	1.00 12.25	TRIP SURG	a a	OBJECT OBJECT	TOH, LOCK 1-3.5" DC & 6.25" BIT IN TOP PIPE RAMS ENERGIZE SURGE WELL UP ANNULUS F/SURFACE W/1500 CFM AIR ONLY 9-TIMES: TIME: _____ PRESS: _____ RTNS: _____ 20-MIN 150 PSI HVY GRAY WTR F/3-MIN W/NO COAL STREAM GRAY WTR FLOWBACK FINES & 2"- THROUGHOUT 20-MIN 160 PSI HVY GRAY WTR F/4-MIN W/NO COAL STREAM GRAY WTR FLOWBACK FINES & 2"- THROUGHOUT 25-MIN 160 PSI HVY GRAY WTR F/4-MIN W/NO COAL STREAM GRAY WTR FLOWBACK FINES & 2"- THROUGHOUT 30-MIN 160 PSI HVY GRAY WTR F/3-MIN W/NO COAL STREAM GRAY WTR FLOWBACK FINES & 2"- THROUGHOUT 30-MIN 160 PSI HVY GRAY WTR F/4-MIN W/NO COAL STREAM GRAY WTR FLOWBACK FINES & 2"- THROUGHOUT 30-MIN 160 PSI HVY GRAY WTR F/3-MIN W/NO COAL STREAM GRAY WTR FLOWBACK FINES & 2"- THROUGHOUT 25-MIN 160 PSI HVY GRAY WTR W/VERY LT COAL 2"-1" STREAM GRAY THROUGHOUT FLOWBACK FINES F/4-M WTR

BURLINGTON RESOURCES DIVISIONS

Operations Summary Report

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Legal Well Name: SEYMOUR #721
Common Well Name: SEYMOUR #721
Event Name: CAP WORKOVER
Contractor Name: AZTEC WELL SERVICE
Rig Name: AZTEC

Spud Date: 11/10/1990
Start: 01/23/2003
Rig Release: 02/17/2003
Rig Number: 469

End: 02/17/2003
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/29/2003	17:45 - 06:00	12.25	SURG	a	OBJECT	30-MIN 160 PSI HVY GRAY WTR W/VERY LT COAL FINES F/3-M 2"-1" STREAM GRAY WTR THROUGHOUT FLOWBACK 30-MIN 155 PSI HVY GRAY WTR W/VERL LT COAL FINES F/4-M 2"-1" STREAM GRAY WTR THROUGHOUT FLOWBACK
01/30/2003	06:00 - 07:15	1.25	SRIG	a	OBJECT	ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING: DRIVE SAFELY ON LEASE & LOC ROADS
	07:30 - 13:30	6.00	SURG	a	OBJECT	ENERGIZE SURGE WELL W/1500 CFM AIR, 1-2 BBLs WTR & 1-GAL SOAP F/SURFACE: TIME: _____ PRESS: _____ RTNS: 30-MIN 160 PSI MED BLK WTR F/3-MIN, REC 1 BBL LT GRAY WTR W/LT GAS, VERY LT COAL FINES 30-MIN 160 PSI MED GRAY WTR F/2-MIN, REC 1 BBL LT GRAY WTR W/LT GAS, VERY LT COAL FINES 30-MIN 165 PSI LT GRAY WTR F/1-MIN, LT MIST F/2-MIN & LT GAS W/VERY LT COAL FINES 30-MIN 165 PSI HVY CLEAR WTR MIST F/1 MIN, LT FOAMY MIST F/90 SEC, LT GAS, VERY LT COAL FINES UNLOCK DC' & 6.25" BIT F/PIPE RAMS, 3 CONES MISSING F/BIT, P/U & TIH W/6.25" RE-TIP BIT, 6.25" STRING MILL W/FLOAT, 9-3.50" DC'S, X-OVER & 2.875" AOH DP, TAG UP @ 3098' 3230' & F/3250' T/3255' (TD) R&R ON BTM W/1500 CFM AIR & 6 BPH FOAM MIST W/VERY LT COAL & HVY WTR RTNS, S/D MIST PMP & BLOW WELL W/AIR ONLY, BUCKET TST: TIME: _____ WTR: _____ RTNS: 16:30 23.8 BPH HVY LT GRAY WTR 16:15 20.4 BPH HVY LT GRAY WTR 16:30 17.1 BPH HVY LT GRAY WTR
	13:30 - 14:30	1.00	TRIP	a	OBJECT	
	14:30 - 16:30	2.00	REAM	a	OBJECT	
	16:30 - 17:00	0.50	BLOW	a	OBJECT	

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Operations Summary Report

Legal Well Name: SEYMOUR #721
 Common Well Name: SEYMOUR #721
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 11/10/1990
 Start: 01/23/2003 End: 02/17/2003
 Rig Release: 02/17/2003 Group:
 Rig Number: 469

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/30/2003	17:00 - 18:30	1.50	TRIP	a	OBJECT	TOH, BREAKOUT 6.25" STRING MILL, LOCK 1-3.5" DC & 6.25" BIT IN TOP PIPE RAMS
	18:30 - 19:30	1.00	TEST	a	OBJECT	PITOT TST FTC UP ANNULUS THRU 2.5" LINE: TIME:-----PITOT:-----BK PRESS:-----MCFD:-----RTNS: 18:45 15 OZ 2.5 PSI 895 LT MIST 19:00 13 OZ 0.5 PSI 842 LT MIST 19:15 13 OZ 0.5 PSI 842 LT MIST 19:30 13 OZ 0.5 PSI 842 LT MIST
	19:30 - 06:00	10.50	SURG	a	OBJECT	ENERGIZE SURGE WELL UP ANNULUS F/SURFACE W/1500 CFM AIR ONLY 9-TIMES: TIME:-----PRESS:-----RTNS: 20-MIN 160 PSI HVY GRAY WTR F/3-MIN W/LT COAL FINES & 1" STREAM GRAY WTR THROUGHOUT FLOWBACK 20-MIN 165 PSI HVY GRAY WTR F/4-MIN W/LT COAL FINES & 1" STREAM GRAY WTR THROUGHOUT FLOWBACK 25-MIN 170 PSI HVY GRAY WTR F/4-MIN W/LT COAL FINES & 1/2 STREAM GRAY WTR THROUGHOUT FLOWBACK 30-MIN 170 PSI HVY GRAY WTR F/3-MIN W/LT COAL FINES & 1/2 STREAM GRAY WTR THROUGHOUT FLOWBACK 30-MIN 165 PSI HVY GRAY WTR F/4-MIN W/LT COAL FINES & LT F/2-MIN 30-MIN 170 PSI HVY GRAY WTR F/3-MIN W/LT COAL FINES & LT F/2-MIN

Printed: 09/29/2003 10:13:27 AM

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Operations Summary Report

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Legal Well Name: SEYMOUR #721
Common Well Name: SEYMOUR #721
Event Name: CAP WORKOVER
Contractor Name: AZTEC WELL SERVICE
Rig Name: AZTEC

Spud Date: 11/10/1990
Start: 01/23/2003 End: 02/17/2003
Rig Release: 02/17/2003 Group:
Rig Number: 469

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/30/2003	19:30 - 06:00	10.50	SURG	a	OBJECT	25-MIN 170 PSI HVY GRAY WTR W/VERY LT COAL FINES F/4-M LT MIST F/3-MIN 30-MIN 170 PSI HVY GRAY WTR W/VERY LT COAL FINES F/3-M LT MIST F/2-MIN 30-MIN 170 PSI HVY GRAY WTR W/VERY LT COAL FINES F/4-M LT MIST F/2-MIN
01/31/2003	06:00 - 07:15	1.25	SRIG	a	OBJECT	ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING: SAFE TRIPPING PRACTICES W/DC'S & DP
	07:30 - 11:00	3.50	SURG	a	OBJECT	ENERGIZE SURGE WELL W/1500 CFM AIR, 1-2 BBLS WTR & 1-GAL SOAP F/SURFACE: TIME: _____ PRESS: _____ RTNS: _____ 30-MIN 160 PSI MED BLK WTR F/3-MIN, REC 1 BBL LT GRAY WTR W/LT GAS, VERY LT COAL FINES 30-MIN 160 PSI MED GRAY WTR F/2-MIN, REC 1 BBL LT GRAY WTR W/LT GAS, VERY LT COAL FINES 30-MIN 165 PSI MED GRAY WTR F/1-MIN, LT MIST F/2-MIN & LT GAS W/VERY LT COAL FINES 30-MIN 165 PSI HVY GRAY WTR MIST F/1 MIN, LT FOAMY MIST F/90 SEC, LT GAS, VERY LT COAL FINES
	11:00 - 12:00	1.00	TRIP	a	OBJECT	UNLOCK DC' & 6.25" BIT F/PIPE RAMS, P/U & TIH W/6.25" RE-TIP BIT, 6.25" STRING MILL W/FLOAT, 9-3.50" DC'S, X-OVER & 2.875" AOH DP, TAG UP @ 3082'
	12:00 - 14:30	2.50	REAM	a	OBJECT	WASH & REAM TIGHT HOLE @ 3082', 3136', 3163, 3207', 3238 & F/3245' T/3255' (TD)
	14:30 - 16:30	2.00	BLOW	a	OBJECT	R&R ON BTM W/1500 CFM AIR & 6 BPH FOAM MIST W/VERY LT COAL & HVY WTR RTNS, S/D MIST FMP & BLOW WELL W/AIR ONLY, BUCKET TST: TIME: _____ WTR: _____ RTNS: _____ 14:30 23.8 BPH HVY LT GRAY WTR, LT COAL FINES 14:45 28.6 BPH HVY LT GRAY WTR, LT COAL FINES

BURLINGTON RESOURCES DIVISIONS

Operations Summary Report

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Legal Well Name: SEYMOUR #721
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 Start: 01/23/2003
 End: 02/17/2003
 Rig Release: 02/17/2003
 Group:
 Rig Number: 469

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/31/2003	14:30 - 16:30	2.00	BLOW	a	OBJECT	15:00 28.6 BPH HVY LT GRAY
						WTR, LT COAL FINES
						15:15 16.5 BPH HVY LT GRAY
						WTR, LT COAL FINES
						15:30 15.9 BPH HVY LT GRAY
						WTR, LT COAL FINES
	16:30 - 18:00	1.50	TRIP	a	OBJECT	16:00 12.2 BPH HVY BLK WTR, LT
						COAL FINES
	18:00 - 19:00	1.00	TEST	a	OBJECT	16:30 7.4 BPH HVY BLK WTR, LT
						COAL FINES
	19:00 - 06:00	11.00	SURG	a	OBJECT	TOH, BREAKOUT 6.25" STRING MILL, LOCK 1-3.5" DC & 6.25" BIT IN TOP PIPE RAMS
						PITOT TST FTC UP ANNULUS THRU 2.5" LINE:
						TIME: _____ PITOT: _____ BK
						PRESS: _____ MCFD: _____ RTNS: _____
						18:45 20 OZ 1.5 PSI 1023
						LT MIST
						19:00 16 OZ 0.5 PSI 916
						LT MIST
						19:15 16 OZ 0.5 PSI 916
						LT MIST
						19:30 16 OZ 0.5 PSI 916
						LT MIST
						ENERGIZE SURGE WELL UP ANNULUS F/SURFACE W/1500 CFM AIR ONLY 9-TIMES:
						TIME: _____ PRESS: _____ RTNS: _____
						20-MIN 160 PSI HVY GRAY
						WTR F/3-MIN W/LT COAL
						FINES & 1"
						STREAM GRAY WTR
						THROUGHOUT
						FLOWBACK
						20-MIN 165 PSI HVY GRAY
						WTR F/4-MIN W/LT COAL
						FINES & 1"
						STREAM GRAY WTR
						THROUGHOUT
						FLOWBACK
						25-MIN 170 PSI HVY GRAY
						WTR F/4-MIN W/LT COAL
						FINES & 1/2
						STREAM GRAY WTR
						THROUGHOUT
						FLOWBACK
						30-MIN 170 PSI HVY GRAY
						WTR F/3-MIN W/LT COAL
						FINES & 1/2
						STREAM GRAY WTR
						THROUGHOUT
						FLOWBACK

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: SEYMOUR #721
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Start: 01/23/2003
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Spud Date: 11/10/1990
 End: 02/17/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/31/2003	19:00 - 06:00	11.00	SURG	a	OBJECT	30-MIN 165 PSI HVY GRAY WTR F/4-MIN W/LT COAL FINES & LT F/2-MIN 30-MIN 170 PSI HVY GRAY WTR F/3-MIN W/LT COAL FINES & LT F/2-MIN 30-MIN 200 PSI HVY GRAY WTR W/VERY LT COAL FINES F/4-M LT MIST F/3-MIN 30-MIN 200 PSI HVY GRAY WTR W/VERY LT COAL FINES F/3-M LT MIST F/2-MIN 30-MIN 200 PSI HVY GRAY WTR W/VERY LT COAL FINES F/4-M LT MIST F/2-MIN
02/01/2003	06:00 - 07:15	1.25	SRIG	a	OBJECT	ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING: ALWAYS WEAR PPE WHEN ON LOC
	07:30 - 09:30	2.00	SURG	a	OBJECT	ENERGIZE SURGE WELL W/1500 CFM AIR, 1-2 BBLs WTR & 1-GAL SOAP F/SURFACE: TIME: _____ PRESS: _____ RTNS: 30-MIN 160 PSI MED BLK WTR F/3-MIN, REC 1 BBL LT GRAY WTR W/LT GAS, VERY LT COAL FINES 30-MIN 170 PSI MED GRAY WTR F/2-MIN, REC 1 BBL LT GRAY WTR W/LT GAS, VERY LT COAL FINES UNLOCK DC' & 6.25" BIT F/PIPE RAMS, P/U & TIH W/6.25" RE-TIP BIT, 6.25" STRING MILL W/FLOAT, 9-3.50" DC'S, X-OVER & 2.875" AOH DP, TAG UP @ 3098' WASH & REAM TIGHT HOLE @ 3098', 3134', 3160, 3177', 3209' & F/3245' T/3255' (TD) R&R ON BTM W/1500 CFM AIR & 6 BPH FOAM MIST W/VERY LT COAL & HVY WTR RTNS, S/D MIST PMP & BLOW WELL W/AIR ONLY, BUCKET TST: TIME: _____ WTR: _____ RTNS: 14:00 9.1 BPH HVY LT GRAY WTR, LT COAL FINES 14:30 7.4 BPH MED LT GRAY
	09:30 - 11:00	1.50	TRIP	a	OBJECT	
	11:00 - 14:00	3.00	REAM	a	OBJECT	
	14:00 - 17:30	3.50	BLOW	a	OBJECT	

BURLINGTON RESOURCES DIVISIONS

Operations Summary Report

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Legal Well Name: SEYMOUR #721
Common Well Name: SEYMOUR #721
Event Name: CAP WORKOVER
Contractor Name: AZTEC WELL SERVICE
Rig Name: AZTEC

Spud Date: 11/10/1990
Start: 01/23/2003 End: 02/17/2003
Rig Release: 02/17/2003 Group:
Rig Number: 469

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
02/01/2003	14:00 - 17:30	3.50	BLOW	a	OBJECT	WTR, LT COAL FINES 15:00 4.8 BPH LT LT GRAY WTR, LT COAL FINES 15:30 2.6 BPH LT LT GRAY WTR, LT COAL FINES 16:00 2.2 BPH LT LT GRAY WTR, LT COAL FINES 16:30 1.9 BPH LT BLK WTR, LT COAL FINES 17:00 1.8 BPH LT BLK WTR, LT COAL FINES
02/02/2003	17:30 - 18:00	0.50	TRIP	a	OBJECT	SHORT TRIP DRL STRING INTO 7" CSG @ 3007', S.I. WELL, SDFN
	06:00 - 07:15	1.25	SRIG	a	OBJECT	ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING: P/U & L/D TOOLS SAFELY
	07:30 - 08:00	0.50	TRIP	a	OBJECT	TIH W/6.25" BIT, 6.25" STRING MILL W/FLOAT, 9-3.50" DC'S, X-OVER & 2.875" AOH DP, TAG UP @ 3098'
	08:00 - 10:00	2.00	REAM	a	OBJECT	WASH & REAM TIGHT HOLE @, 3136', 3175', 3204', 3238' & F/3248' T/3255' (TD)
	10:00 - 12:00	2.00	BLOW	a	OBJECT	R&R ON BTM W/1500 CFM AIR & 6 BPH FOAM MIST W/VERY LT COAL & HVY WTR RTNS, S/D MIST PMP & BLOW WELL W/AIR ONLY, BUCKET TST: TIME: _____ WTR: _____ RTNS: 10:00 9.5 BPH HVY LT GRAY WTR, LT COAL FINES 10:30 5.1 BPH MED LT GRAY WTR, LT COAL FINES 11:00 3.3 BPH LT LT GRAY WTR, LT COAL FINES 12:00 LT MIST LT GRAY MIST W/NO COAL
	12:00 - 12:30	0.50	TRIP	a	OBJECT	SHORT TRIP DRL STRING INTO 7" CSG @ 3007'
	12:30 - 14:00	1.50	FLOW	a	OBJECT	FLOW WELL NATURAL UP ANNULUS W/VERY LT GRAY MIST, NO FLUID OR COAL RTNS
	14:00 - 14:15	0.25	TRIP	a	OBJECT	TIH, TAG UP @ 3098'
	14:15 - 16:00	1.75	REAM	a	OBJECT	WASH & REAM THROUGH TIGHT SPOTS @ 3098', 3114' W/HVY COAL RTNS @ 3131', TIGHT SPOTS @ 3175', 3204', 3208' & F/3248' T/3255' (TD)
	16:00 - 17:00	1.00	BLOW	a	OBJECT	BLOW WELL & R&R ON BTM W/1500 CFM AIR W/MED/LT GRAY MIST
02/03/2003	17:00 - 17:30	0.50	TRIP	a	OBJECT	SHORT TRIP INTO 7" CSG SHOE @ 3007', S.I. WELL, SDFN
	06:00 - 07:15	1.25	SRIG	a	OBJECT	ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING: P/U & RUN 5.5" LINER SAFELY
	07:30 - 08:00	0.50	TRIP	a	OBJECT	TIH W/6.25" BIT, 6.25" STRING MILL W/FLOAT, 9-3.50" DC'S, X-OVER & 2.875" AOH DP, TAG UP @ 3098'
	08:00 - 09:00	1.00	REAM	a	OBJECT	WASH & REAM TIGHT HOLE @ 3098', 3144', 3207', 3238', TIH T/3255' (TD)
	09:00 - 10:30	1.50	TRIP	a	OBJECT	TOH, STANDBACK 2.875" AHO DP & 9-3.50" DC'S, L/D 6.25" STRING MILL & 6.25" MILLTOOTH BIT
	10:30 - 12:30	2.00	TRIP	a	OBJECT	P/U 5.5" TOOLS, P/U & RIH W/5.5" CUT-RITE SHOE, 5.5" X 19.39' PERF'D JT, 5.5" X 43.05' BLANK JT, 4-5.5" X 43.48' & 42.87' & 41.44' & 20.40' PERF'D JTS, 2-6.5" X 43.58' & 22.95' BLANK JTS & 5.5" X 1.18'

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Operations Summary Report

Legal Well Name: SEYMOUR #721
 Common Well Name: SEYMOUR #721
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 11/10/1990
 Start: 01/23/2003 End: 02/17/2003
 Rig Release: 02/17/2003 Group:
 Rig Number: 469

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
02/03/2003	10:30 - 12:30	2.00	TRIP	a	OBJECT	"J" PIN BUSHING, TAG TIGHT SPOT @ 3098'
	12:30 - 13:30	1.00	REAM	a	OBJECT	REAM 5.5" LINER IN TIGHT HOLE F/3098' T/3110', UNABLE T/WORK LINER BELOW 3110'
	13:30 - 15:30	2.00	TRIP	a	OBJECT	L/D 3-JTS 2.875" AOH DP, SETBACK POWER SWIVAL, TOH, STANDBACK 2.875" AOH DP & L/D SETTING TOOL, "J" PIN BUSHING, 8-JTS 5.5" LINER & 5.5" CUT-RITE SHOE
	15:30 - 17:00	1.50	TRIP	a	OBJECT	P/U & RIH W/BAKER 6.25" X 9.50" 3-ARM PDC UNDERREAMER W/6.25" BIT & 3.50" DIT SUB ON BTM, 9-3.50" DC'S, X-OVER & 2.875" AOH DP T/3007', S.I. WELL, SDFN, PREP T/UNDERREAM 6.25" OPENHOLE F/3017' T/3255' (TD) MON AM
02/04/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	ROAD CREW TO LOC.- 5 MIN. SAFETY MEETING- TOPIC: PU 3.5 SWIVEL SAFELY
	07:00 - 07:30	0.50	BLOW	a	OBJECT	90 PSI SICP- BLOW WELL DOWN
	07:30 - 09:00	1.50	RURD	a	OBJECT	PU & RU 3.5 SWIVEL
	09:00 - 17:00	8.00	REAM	a	OBJECT	BREAK CIRC. W/ 1300 SCFM AIR- 12 BPH MIST- UNDERREAM TO 9 1/2" F/ 3020- 3212- 43' F/ TD- RET. LT. COAL & SHALE-
02/05/2003	17:00 - 17:30	0.50	CIRC	a	OBJECT	CIRC. HOLE CLEAN
	17:30 - 18:00	0.50	TRIP	a	OBJECT	POH 6 JTS. TO 7" SHOE W/ UNDERREAMER- SDFN
	06:00 - 07:00	1.00	SAFE	a	OBJECT	ROAD CREW TO LOC.- 5 MIN. SAFETY MEETING- TOPIC: GEN. HOUSEKEEPING AROUND RIG
	07:00 - 07:30	0.50	BLOW	a	OBJECT	50 PSI SICP- BLOW WELL DOWN- 9 OZ. PITOT= 691 MCF
02/06/2003	07:30 - 10:30	3.00	COUT	a	OBJECT	BREAK CIRC. W/ 1300 SCFM AIR- 17 BPH MIST- C/OUT W/ 9 1/2" UNDERREAMER TO 3190- BRIDGED OFF - WORK REAMER LOOSE- LD 1 JT.- CIRC & C/OUT TO 3212- RET. MED. COAL & SHALE TO 1/4"- SOME 1/2" PCS
	10:30 - 13:00	2.50	REAM	a	OBJECT	UNDER REAM TO 9 1/2" F/ 3212- 3255
	13:00 - 13:30	0.50	CIRC	a	OBJECT	CIRC & CLEAN UP HOLE
	13:30 - 15:00	1.50	PULD	a	OBJECT	LD 6 JTS. DP W/ 3.5 SWIVEL- WORK U-REAMER INTO 7" SHOE- LD 3.5 SWIVEL- TIE BACK TO 2 LINES
02/07/2003	15:00 - 17:30	2.50	TRIP	a	OBJECT	POH W/ 2 7/8" DP & 3 1/2" DC'S- LD U-REAMER- PU 6 1/4" BIT & 6 1/4" STRING MILL- TIH TO 7" SHOE- SDFN
	06:00 - 07:00	1.00	SAFE	a	OBJECT	ROAD CREW TO LOC.- 5 MIN. SAFETY MEETING- TOPIC: PU DP W/ SWIVEL SAFELY
	07:00 - 08:00	1.00	BLOW	a	OBJECT	100 PSI SICP- BLOW WELL DOWN
	08:00 - 11:30	3.50	COUT	a	OBJECT	PITOT 2 7/8"X 7" CSG. ANN THRU 2 1/2" LINE: 30 OZ. BP- 5 OZ- DRY GAS= 527 MCF
02/08/2003	11:30 - 13:00	1.50	STUK	a	OBJECT	PU DP W/ SWIVEL- TAG @ 3076- BREAK CIRC. W/ 1300 SCFM AIR- 10 BPH MIST- C/OUT TO 3235- RET. XHVV FINES- COAL & SHALE 1/8- 1/4"- BLACK H2O- STUCK DP @ 3235
	13:00 - 16:30	3.50	COUT	a	OBJECT	WORK STUCK PIPE LOOSE- LD 3 JTS. DP- TIGHT & STICKY HOLE BREAK CIRC. W/ 1300 SCFM AIR- 10 BPH MIST- C/OUT TO TD @ 3255- R&R DP- RET. MED. FINES IN BLACK H2O- LT. PCS. COAL
	16:30 - 17:00	0.50	TRIP	a	OBJECT	LD 8 JTS. DP W/ SWIVEL- SDFN
	06:00 - 07:00	1.00	SAFE	a	OBJECT	ROAD CREW TO LOC.- 5 MIN. SAFETY MEETING- TOPIC:WORKING AROUND BLOOIE LINE
02/08/2003	07:00 - 08:00	1.00	BLOW	a	OBJECT	100 PSI SICP- BLOW WELL DOWN
	08:00 - 17:30	9.50	COUT	a	OBJECT	PU DP W/ SWIVEL- TAG @ 3076- BREAK CIRC. W/ 1300 SCFM AIR- 17 BPH MIST TIL GET FLUID BACK THEN 10 BPH MIST- C/OUT TO TD- RET. HVY FINES- COAL 1/8" TO 1/4"- PUMP SWEEPS- RET. LT. COAL- TIGHT HOLE & STICKY- CAME UP HOLE 120'- BEGAN RET. XHVV COAL 1/8"- 1 1/2"- BLACK FOAMY H2O-
	17:30 - 18:00	0.50	TRIP	a	OBJECT	POH 8 JTS.- BIT @ 7" SHOE- UNLOAD HOLE W/ AIR- SDFN
	06:00 - 07:00	1.00	SAFE	a	OBJECT	ROAD CREW TO LOC.- 5 MIN. SAFETY MEETING- TOPIC: PINCH

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Operations Summary Report

Legal Well Name: SEYMOUR #721
 Common Well Name: SEYMOUR #721
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 01/23/2003 Spud Date: 11/10/1990
 End: 02/17/2003
 Rig Release: 02/17/2003 Group:
 Rig Number: 469

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
02/08/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	PTS. W/ PU/ LD DP W/ SWIVEL
	07:00 - 08:00	1.00	BLOW	a	OBJECT	90 PSI SICP- BLOW WELL DOWN- PITOT 7"X 2 7/8" ANN THRU 2 1/2" LINE: 3 PSI BP- 13 OZ. DRY GAS= 860 MCF
	08:00 - 14:00	6.00	COUT	a	OBJECT	PU 2 JTS. DP W/ SWIVEL- TAG @ 3076- BREAK CIRC. W/ 8 BPH MIST- C/OUT TO TD W/ 6 1/4" BIT- 6 1/4" STRING MILL- RET. HVY BLACK H2O- HVY COAL FINES- HVY 1/8" PCS- PCS. COAL & SHALE TO 1/2"- R&R DP UNTIL RET. GRAY H2O- MED. COAL
	14:00 - 16:30	2.50	TRIP	a	OBJECT	LD 8 JTS. W/ SWIVEL- TIE BACK TO 2 LINES- POH W/ DP & DC'S- PREP TO SURGE F/ SFC
02/09/2003	16:30 - 06:00	13.50	SURG	a	OBJECT	NAT. SURGE WELL F/ SFC- 15 TOTAL SURGES- BEGIN PRESS TO 100 PSI/ 1/2 HR- RET. NO H2O- LT. FINES- 1/4" PCS.- SOME 1/2- 3/4" PCS COAL- LAST 4 SURGES PRESS 30- 65 PSI/ 1/2 HR- RET. ONLY GAS
	06:00 - 06:00	24.00	SURG	a	OBJECT	ALT. NAT. SURGE & ENERGIZED SURGE F/ SFC- TOTAL 16 AIR SURGES- 14 NAT. SURGES- PUMP 1/2 GAL. SOAP- 1 BBLs. H2O- PRESS TO 300 PSI/ 1/2 HR- RET. MED. TO HVY BLACK H2O W/ HVY FINES-1/4"- 1/2 PCS. COAL-
						NAT. SURGE PRESS TO 90 PSI/ 1/2 HR- RET. LT. 1/4" PCS. COAL- LT. MIST
						SURGE UNTIL NO RET. F/ AIR OR NAT. SURGES- SWI- SD
02/11/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	ROAD CREW TO LOC- 5 MIN. SAFETY MEETING- TOPIC: PINCH
	07:00 - 08:00	1.00	BLOW	a	OBJECT	PTS. W/ TRIPPING DP & DC'S
	08:00 - 10:00	2.00	TRIP	a	OBJECT	90 PSI SICP- BLOW WELL DOWN
	10:00 - 17:00	7.00	COUT	a	OBJECT	TIH W/ 6 1/4" BIT- 6 1/4" STRING MILL- 9 3 1/2" DC'S- 85 JTS. 2 7/8" DP- TIE BACK TO 4 LINES- PU SWIVEL
02/12/2003						PU 3 JTS. 2 7/8" DP- TAG @ 3076- BREAK CIRC. W/ 1300 SCFM AIR- 8 BPH MIST- C/OUT TO TD- RET. BLACK H2O W/ MED. FINES- 1/8- 1/4" PCS. COAL & SHALE- PUMP SWEEP- STUCK DP- WORK PIPE LOOSE- POH 100'- R&R DP- PUMP SWEEP- RET. HVY 1/4- 1/2" PCS. COAL & SHALE- PUMP SWEEP- STUCK DP- WORK PIPE LOOSE- CIRC. BOTTOMS UP- LD 9 JTS. DP W/ SWIVEL- BIT IN 7" CSG- SDFN
	06:00 - 07:00	1.00	SAFE	a	OBJECT	ROAD CREW TO LOC.- 5 MIN. SAFETY MEETING- TOPIC: WORKING AROUND BLOOIE LINE
	07:00 - 08:00	1.00	BLOW	a	OBJECT	90 PSI SICP- BLOW WELL DOWN- PITOT 7"X 2 7/8" CSG. ANN. THRU 2 1/2" LINE: 2 PSI BP- 10 OZ. DRY GAS= 734 MCF
	08:00 - 16:30	8.50	COUT	a	OBJECT	PU 4 JTS. DP W/ SWIVEL- TAG @ 3060- 15' HIGHER- BREAK CIRC. W/ 1300 SCFM AIR- 8 BPH MIST- WASH EA. JT. DOWN- R&R UNTIL RET. LT.COAL- PUMP SWEEPS UNTIL RET. LT. COAL- RET. HVY COAL TO 1/2" PCS.- SOME PCS. 1"- 2"- HVY SLURRY SOAP & 1/16" PCS. COAL- THEN BLOW DRY COAL- EA. SWEEP 2 GAL. SOAP- 5 GAL. PROD. H2O- TOTAL 12 SWEEPS- BLOW WELL W/ DRY AIR- POH 9 JTS. DP- BIT IN 7" SHOE
02/13/2003	16:30 - 17:00	0.50	TEST	a	OBJECT	PITOT 7"X 2 7/8" CSG. ANN. THRU 2 1/2" LINER- 1PSI BP- 7 OZ DRY GAS= 602 MCF
						SDFN
	06:00 - 07:00	1.00	SAFE	a	OBJECT	ROAD CREW TO LOC.- 5 MIN. SAFETY MEETING- TOPIC: GEN. HOUSEKEEPING
	07:00 - 08:00	1.00	BLOW	a	OBJECT	90 PSI SICP- BLOW WELL DOWN- PITOT 7"X 2 7/8" CSG. ANN. THRU 2 1/2" LINE: 2 PSI BP- 10 OZ. DRY GAS= 734 MCF
02/13/2003	08:00 - 17:00	9.00	COUT	a	OBJECT	PU 4 JTS. DP- TAG @ 3100'- 40' DEEPER- BREAK CIRC. W/ 1300 SCFM AIR- 8 BPH MIST- C/OUT TO TD @ 3255- RET. SOME 1/2" PCS. COAL @ 3100'- RET. 2 CUPS 1/16" COAL IN 10 SEC.- HVY

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Operations Summary Report

Legal Well Name: SEYMOUR #721
 Common Well Name: SEYMOUR #721
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 01/23/2003 Spud Date: 11/10/1990
 End: 02/17/2003
 Rig Release: 02/17/2003 Group:
 Rig Number: 469

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
02/13/2003	08:00 - 17:00	9.00	COUT	a	OBJECT	BLACK H2O- PUMP 2-3 SWEEPS PER JT.- R&R DP @ TD UNTIL RET. LT. 1/16" COAL IN SWEEPS- BLOW WELL DRY-
	17:00 - 17:30	0.50	TRIP	a	OBJECT	POH 9 JTS. DP W/ SWIVEL- BIT IN 7" SHOE- BOTTOM 20' TIGHT-TIGHT @ 3100'- SDFN
02/14/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	ROAD CREW TO LOC.- 5 MIN. SAFETY MEETING- TOPIC: DRIVING IN MUDDY COND.
	07:00 - 08:00	1.00	BLOW	a	OBJECT	90 PSI SICP- BLOW WELL DOWN- PITOT 7"X 2 7/8" CSG. ANN. THRU 2 1/2" LINE: 2 PSI BP- 10 OZ. DRY GAS= 734 MCF
	08:00 - 09:30	1.50	COUT	a	OBJECT	C/OUT TO TD @ 3255 W/ 1300 SCFM AIR- 8 BPH MIST-RET. LT. 1/8" COAL- PUMP SWEEP 1 GAL. SOAP- 1 GAL SHALE TREAT- 5 BPH H2O- CIRC. OUT
	09:30 - 11:30	2.00	TRIP	a	OBJECT	LD 9 JTS. DP W/ SWIVEL- LD SWIVEL- TIE BACK TO 2 LINES- POH W/ 43 STDs DP- 9 3 1/2" DC'S- LD 6 1/4 BIT & MILL
	11:30 - 12:30	1.00	NUND	a	OBJECT	CHANGE RAMS IN BOP- PREP TO RUN 5 1/2" LINER
	12:30 - 14:00	1.50	PULD	a	OBJECT	PU TAPERED MILL SHOE- SP- LB- 3- LP- LB- SB- BAKER LANDING TOOL- TIH W/ 2 7/8" DP
	14:00 - 16:00	2.00	REAM	a	OBJECT	TIE BACK TO 4 LINES- PU SWIVEL- WASH LINER TO BOTTOM @ 3255'- BACK-OFF LANDING TOOL- TOL @ 2977- 30' OVERLAP
	16:00 - 17:00	1.00	PULD	a	OBJECT	LD SWIVEL- TIE BACK TO 4 LINES- LD 15 JTS. DP- SDFN
02/15/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	ROAD CREW TO LOC.- 5 MIN. SAFETY MEETING- TOPIC: WORKING IN MUDDY COND.
	07:00 - 08:00	1.00	BLOW	a	OBJECT	90 PSI SICP- BLOW WELL DOWN- PITOT 7"X 2 7/8" CSG. ANN. THRU 2 1/2" LINE: 2 PSI BP- 11.5 OZ. DRY GAS= 784 MCF
	08:00 - 10:00	2.00	PULD	a	OBJECT	FINISH LD 2 7/8" DP & 9- 3 1/2" DC'S
	10:00 - 10:30	0.50	NUND	a	OBJECT	CHANGE RAMS IN BOP- RU F/ 2 3/8" TBG.
	10:30 - 11:30	1.00	TRIP	a	OBJECT	TIH W/ 4 3/4" PERF MILL-
	11:30 - 13:00	1.50	MILL	a	OBJECT	PU SWIVEL- BREAK CIRC. W/ 8 BPH MIST- M/OUT ALUM. PERFS TO TD @ 3255
	13:00 - 13:30	0.50	CIRC	a	OBJECT	UNLOAD HOLE W/ AIR
	13:30 - 15:00	1.50	TRIP	a	OBJECT	POH W/ 2 3/8" TBG.- LD MILL- SD F/ WEEKEND
02/18/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	ROAD CREW TO LOC.- 5 MIN. SAFETY MEETING- TOPIC: PINCH PTS. W/ WRENCHING RODS
	07:00 - 08:00	1.00	BLOW	a	OBJECT	90 PSI SICP- BLOW WELL DOWN- PITOT 7"X 2 7/8" CSG. ANN. THRU 2 1/2" LINE: 2 PSI BP- 10 OZ. DRY GAS= 734 MCF
	08:00 - 10:30	2.50	TRIP	a	OBJECT	TIH W/ 2 3/8" PROD. TBG.- NO FILL- SPACE OUT TBG. RAN: 10' PUP JT 5'- GS SN 12' TBG. PUMP 4' PUP JT 103 JTS. 2 3/8" TBG 8' PUP 4' PUP DONUT
	10:30 - 12:00	1.50	NUND	a	OBJECT	ND BOP- NU TBG. HEAD
	12:00 - 13:00	1.00	TEST	a	OBJECT	LOAD TBG. W/ PROD. H2O- TEST TBG. TO 1000 PSI- OK
	13:00 - 14:30	1.50	TRIP	a	OBJECT	TIH W/ PLUNGER- 4- 1 1/4" K-BARS- 125- 3/4" RODS-SPACE OUT RODS W/ 2', 4', 6', 10' PONY RODS- 22'X 1 1/4" POLISH ROD- W/ 10' LINER- CK PUMP ACTION- OK
	14:30 - 17:00	2.50	RURD	a	OBJECT	RD PU & AIR EQUIP. X-FER 6 JTS. 2 3/8" TBG. TO QUINN 339R X-FER 2 JTS. 2 7/8" TBG. TO QUINN 339R