

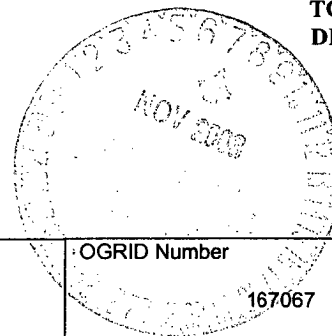
District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Revised 06/99

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number 167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090	
Property Name MASDEN GAS COM					Well Number #1		API Number 30-045-07894	
UL A	Section 28	Township 29N	Range 11W	Feet From The 1130	North/South Line NORTH	Feet From The 820	East/West Line EAST	County SAN JUAN

II. INSTALL COMPRESSOR

Date Workover Commenced: 12/3/02	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 12/6/02	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of <u>NEW MEXICO</u>)		
) ss.		
County of <u>SAN JUAN</u>)		
<u>DARRIN STEED</u> , being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Darrin Steed</u>	Title <u>REGULATORY SUPERVISOR</u>	Date <u>11/4/03</u>
SUBSCRIBED AND SWORN TO before me this <u>4TH</u> day of <u>NOVEMBER</u> , <u>2003</u> .		
My Commission expires: <u>9-1-04</u>		Notary Public <u>Holly C. Perkins</u>

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12/6/03.

Signature District Supervisor <u>37.3</u>	OCD District <u>3</u>	Date <u>12/6/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

HOME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | LINKS | CONTACT

PTTC
PRRC
NM-TECH
NMBGMR
 NYMEX LS Crude \$30.35
 Navajo WTXI \$27.00
 Henry Hub \$4.77
 Updated 10/21/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

View Data

In Internet Explorer, right click and select "Save Target As..."
 In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: MASDEN GAS COM No.: 001
 Operator: XTO ENERGY, INC. [[NM SLO data](#)]
 API: 3004507894 Township: 29.0N Range: 11W
 Section: 28 Unit: A
 Land Type: P County: San Juan Total Acreage: 320
 Number of Completion with Acreage: 1
 Accumulated:
 Oil: 9546 (BBLS) Gas: 1539302 (MCF)
 Water: 1431 (BBLS) Days Produced: 4324 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	17	2810	0	31	17	2810
February	10	3019	0	0	27	5829
March	13	2804	0	0	40	8633
April	26	2909	0	0	66	11542
May	20	2520	0	0	86	14062
June	14	2233	0	0	100	16295
July	15	2589	0	0	115	18884
August	12	2329	0	0	127	21213
September	19	2042	0	0	146	23255
October	21	3174	0	0	167	26429
November	26	3395	0	0	193	29824
December	33	3575	0	0	226	33399
Total	226	33399	0	31		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	20	3031	0	31	246	36430
February	14	2494	0	0	260	38924
March	16	2599	0	0	276	41523
April	12	2074	0	0	288	43597
May	17	2170	0	0	305	45767
June	9	2015	80	0	314	47782
July	13	1968	0	0	327	49750
August	6	1948	80	0	333	51698

September	8	2093			341	53791
October	20	2609			361	56400
November	28	2530			389	58930
December	13	6407	0	0	402	65337
Total	176	31938	160	31		

12 mos. prior
2426 MCF

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	12	3710	80	0	414	69047
February	30	3294	0	0	444	72341
March	5	5805	0	31	449	78146
April	32	3575	0	0	481	81721
May	0	0	0	0	481	81721
June	8	3541	80	0	489	85262
July	0	0	0	0	489	85262
August	0	0	0	0	489	85262
September	0	0	0	0	489	85262
October	0	0	0	0	489	85262
November	0	0	0	0	489	85262
December	0	0	0	0	489	85262
Total	87	19925	160	31		

3 mos. after
4270 MCF

XTO ENERGY INC.
MASDEN GAS COM # 1
Objective: Compressor Install

12/3/02: Built comp pad & set new WH recip comp (330, 2 stg). Built & inst 2" S40 T&C pipe comp suc & disch manifold & conn to sep comp manifold w/2" S40 T&C pipe. Inst comp by-pass w/2" mtr vlv. SDFN.

12/4/02: Inst new 3 sided sound walls (2 -12' x 8', 2- 6'x8' side panels & 2 - 4' x 12', 2-4' x 6' top panels) w/45° top kickers. Built & inst 2" S40 T&C comp scrubber dump line to pit tank. Ditched in & conn 2" S40 FB welded pipe circ line w/auto mtr vlv fr/comp disch to WH manifold. SDFN.

12/5/02: Conn & inst comp run status/kill switches, suc/disch press xmtrs, by-pass vlv & circ vlv to existing cables. Termin cables in RTU. Inst compl.

12/6/02: PL. 0 , 1 , 368 MCF, FTP 219 psig, SICP 219 psig, , LP 204 psig, SP 30 psig, DP 230 psig, 24 hrs. Comp dwn on overspeed. Re-std comp.
Inst 2 - 6' x 6' chain link fence gates on comp west side & rpr'd NW fence corner.
FTP 260 psig, SICP 268 psig. Chg'd WH flw to comp suc & std new WH recip comp (330, 2 stg) @ 12:30 p.m., 12/6/02.