

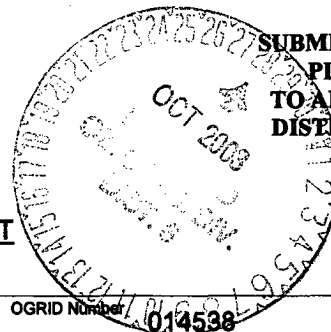
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**APPLICATION FOR
WELL WORKOVER PROJECT**



I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538	
Contact Party Leslie D. White					Phone 505/326-9700	
Property Name NEUDECKER			Well Number 6		API Number 3004508347	
UL G	Section 14	Township 29 N	Range 10 W	Feet From The 1760 FNL	Feet From The 1480 FEL	County SAN JUAN

II. Workover

Date Workover Commence 2/11/2003	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 2/21/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. **AFFIDAVIT:**

State of <u>New Mexico</u>)	
County of <u>San Juan</u>) ss.	
<u>Leslie D. White</u> , being first duly sworn, upon oath states:	
<ol style="list-style-type: none">1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u> Date <u>10/20/03</u>
SUBSCRIBED AND SWORN TO before me this <u>22</u> day of <u>October</u> , <u>2003</u> .	
Notary Public	
My Commission expires: <u>September 15, 2004</u>	
<u>Tamatha Wmizeth</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 2/21, 2003.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>12/6/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

NEUDECKER 6 3004508347 71599 71629

REG DTL DT GAS PROD GAS PROD

01-Feb-02 903

01-Mar-02 742

01-Apr-02 261

01-May-02 338

01-Jun-02 141

01-Jul-02 358

01-Aug-02 858

01-Sep-02 298

01-Oct-02 248

01-Nov-02 135

01-Dec-02 270

01-Jan-03 78

01-Feb-03 362

01-Mar-03 1686

01-Apr-03 1187

01-May-03 1141

01-Jun-03 1659

BURLINGTON RESOURCES O&G CO

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Operations Summary Report

Legal Well Name: NEUDECKER #6
 Common Well Name: NEUDECKER #6
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 02/11/2003 End: 02/21/2003
 Rig Release: 02/21/2003 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
02/11/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PRESS TESTING , RIG CREW , AIR HANDS , CONSULTANT WERE PRESENT .
	07:00 - 09:00	2.00	PRES	a	OBJECT	PRESS TEST CSG TO 1000 PSI , TEST FAILED , HAD TO KEEP THAWING OUT PUMP .
	09:00 - 10:00	1.00	WAIT	a	OBJECT	WAIT ON PKR FROM TOWN .
	10:00 - 11:00	1.00	TRIP	a	OBJECT	PU & MU 4 1/2" FULLBORE PKR , TIH W/ PKR , TAG CEMENT TOP @ 2137'.
	11:00 - 11:15	0.25	PRES	a	OBJECT	SET PKR @ 2100' , TEST CSG & CEMENT TO 1000 PSI , TESTED GOOD .
	11:15 - 12:45	1.50	PRES	a	OBJECT	TOOH W/ PKR , TESTING CSG , SETTING PKR EVERY 4 STANDS TO FIND HOLE IN CSG , FOUND HOLE IN CSG BETWEEN 230' TO 248' , HAD CIRCULATION OUT BRAIDEN HEAD , INJECTION RATE OF 2 BPM @ 500 PSI.
	12:45 - 13:30	0.75	WAIT	a	OBJECT	WAIT ON APPROVAL FROM BLM . WHILE WAITING FOR APPROVAL , PRESS TEST LINES TO 2000 PSI & HOLD SAFETY MEETING ON SQUEEZING CSG , RIG CREW , AIR HANDS , CEMENT CREW , CONSULTANT WERE PRESENT .
	13:30 - 15:00	1.50	CEMT	a	OBJECT	PU 1 JT OF 2 3/8" TBG & 10' PUP JT , RIH , SHUT & LOCK PIPE RAMS , RU PUMPLINE , SQUEEZE CSG W/ 24 BBLS OF TYPE 3 CEMENT PUMPED @ 14.6 PPG @ 1.37 YEILD , CIRCULATE 4 BBLS OF GOOD CEMENT OUT BRAIDEN HEAD , WASH UP PUMP & LINES , RD PUMP LINE & RU TO CSG VALVE , UNLOCK & OPEN RAMS , LAY DOWN TBG , SHUT & LOCK BLINDS , PUT 500 PSI ON CSG , WAIT 10 MIN CSG HAD BLEED DOWN TO 320 PSI , PUT 500 PSI BACK ON CSG & SHUT WELL IN . EST CEMENT TOP @ 160'.
02/12/2003	15:00 - 15:30	0.50	SHDN	a	OBJECT	RD PUMP LINE , DRAIN UP EQUIP , PU TOOLS & LOC , FUEL UP RIG , SDFD , WOC .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON DO CEMENT , RIG CREW , AIR HANDS , CONSULTANT WERE PRESENT .
	07:00 - 09:00	2.00	PULD	a	OBJECT	PU & MU 3 7/8" BIT ON 3 1/8" DRILL COLLAR , WELLHEAD WAS FROZE SOLID , DRILL THRU ICE FROM SURFACE TO 10' , CSG VALVE WAS ALSO FROZE , THAWED OUT VALVE W/ EXHAUST TUBE FROM CREW TRUCK , THAW OUT RIG PUMP .
	09:00 - 12:00	3.00	DRLG	a	OBJECT	SHORT TIH , TAG CEMENT TOP @ 160' , PU SWIVEL , DO CEMENT FROM 160' TO 249' , CIRCULATE CLEAN .
	12:00 - 12:30	0.50	TRIP	a	OBJECT	HANG BACK SWIVEL , SHORT TIH , TAG CEMENT @ 2137' , PU SWIVEL .
	12:30 - 15:30	3.00	DRLG	a	OBJECT	DO CEMENT FROM 2137' TO 2350' , CIRCULATE HOLE CLEAN .
	15:30 - 15:45	0.25	PRES	a	OBJECT	SHUT PIPE RAMS , PRESS TEST CSG TO 500 PSI , TESTED GOOD .
	15:45 - 16:15	0.50	TRIP	a	OBJECT	HANG BACK SWIVEL , TOOH W/ BIT , LAY DOWN DRILL COLLARS & BIT .
02/13/2003	16:15 - 19:00	2.75	CASE	a	OBJECT	RU WIRELINE , RIH W/ GAUGE RING TO 2343' , POOH , RIH W/ CCL / GR / CBL / CNL , LOG FROM 2343' TO 300' POOH , RD WIRELINE , SENT LOGS TO BR .
	19:00 - 19:30	0.50	SHDN	a	OBJECT	LOCK BLINDS , DRAIN UP EQUIP , PU TOOLS & LOC , FUEL UP RIG , SDFD .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PRESS TEST , RIG CREW , PKR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:30	0.50	TRIP	a	OBJECT	TIH W/ 4 1/2" FULLBORE PKR TO 1900'.
	07:30 - 08:30	1.00	WAIT	a	OBJECT	WAIT ON ORDERS FROM OFFICE , FOR WERE TOP PERF WAS GOING TO BE .

BURLINGTON RESOURCES O&G CO

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Operations Summary Report

Legal Well Name: NEUDECKER #6
 Common Well Name: NEUDECKER #6
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 09/16/1962
 Start: 02/11/2003 End: 02/21/2003
 Rig Release: 02/21/2003 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
02/13/2003	08:30 - 08:45	0.25	PRES	a	OBJECT	TIH TO 2102', SET PKR , PRESS TEST CSG TO 3000 PSI, TESTED GOOD . TOP PERF GOING TO BE @ 2148'.
	08:45 - 09:15	0.50	TRIP	a	OBJECT	TOOH W/ PKR .
	09:15 - 10:00	0.75	PERF	a	OBJECT	RU WL , RIH W/ GUN & SHOOT 1 .32" DIA SQUEEZE HOLE @ 2148', POOH & RD WL .
	10:00 - 10:15	0.25	TRIP	a	OBJECT	TIH TO 350' W/ PKR TO GET BELOW SQUEEZE HOLE @ 240', SET PKR @ 350', EST INJ RATE INTO SQUEEZE HOLE @ 2148' OF 2 BPM @ 1000 PSI, TOOH W/ PKR .
	10:15 - 11:00	0.75	TRIP	a	OBJECT	TIH W/ 4 1/2" CEMENT RETAINER & SET @ 2100'.
	11:00 - 13:30	2.50	CEMT	a	OBJECT	SPOT IN CEMENT TRUCKS , RU PUMPLINE & MANIFOLD , HOLD SAFETY MEETING ON SQUEEZING , RIG CREW , AIR HAND , PKR HAND , CEMENTERS , WTR HAULER , CONSULTANT WERE PRESENT . PRESS TEST LINES TO 3000 PSI , TESTED GOOD , EST INJ RATE OF 1.5 BPM @ 660 PSI , SQUEEZE CSG W/ 100 SXS OF TYPE 3 CEMENT W/ 2% CACL , PUMPED @ .5 BPM @ 65 PSI , SHUT DOWN WASH PUMP & LINES , DISPLACE CEMENT W/ 8 BBLs OF H2O @ .5 BPM @ 865 PSI , SHUT DOWN STING OUT OF RETAINER , LEFT 770 PSI ON RETAINER , REVERSE UP TBG . REV OUT 1.5 BBLs OF CEMENT .
	13:30 - 14:00	0.50	TRIP	a	OBJECT	TOOH W/ STINGER .
	14:00 - 14:30	0.50	SHDN	a	OBJECT	SHUT & LOCK BLINDS , DRAIN UP EQUIP , PU TOOLS & LOC , FUEL UP RIG , SDFD , WOC .
	02/14/2003 06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON DO CEMENT , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT
	07:00 - 07:30	0.50	TRIP	a	OBJECT	TIH W/ 3 7/8" BIT , TAG UP @ 2100', TOP OF CEMENT RETAINER @ 2100'.
02/14/2003	07:30 - 12:00	4.50	DRLG	a	OBJECT	DO CEMENT RETAINER & CEMENT TO 2170'.
	12:00 - 12:30	0.50	PRES	a	OBJECT	TIH TO 2350', CIRCULATE HOLE CLEAN & PRESS TEST TO 500 PSI , TESTED GOOD .
	12:30 - 13:00	0.50	TRIP	a	OBJECT	TOOH W/ BIT .
	13:00 - 14:00	1.00	WAIT	a	OBJECT	WAIT ON LOGGING TRUCK .
	14:00 - 17:00	3.00	PERF	a	OBJECT	RU WIRELINE , RIH W/ CBL & LOG FROM 2343' TO 1785' TOP OF CEMENT @ 2029', TOP PERF @ 2148', HAVE ADEQUATE ISOLATION , POOH W/ CBL , FAX LOG TO BR , TIH W/ 3 1/8" HSC CSG GUN LOADED W/ OWEN 302 , 10 GM CHARGES , PERF FLC FROM 2148' TO 2149', 2155' TO 2157', 2199' TO 2202', 2279' TO 2289', W/ 2 SPF FOR A TOTAL OF 32 HOLES , POOH , RD WL .
	17:00 - 17:30	0.50	SHDN	a	OBJECT	SHUT & LOCK BLINDS , DRAIN UP EQUIP , PU TOOLS & LOC , FUEL UP RIG , SDFD .
	02/15/2003 06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PU TBG , RIG CREW , PKR HAND , CONSULTANT WERE PRESENT .
	07:00 - 09:00	2.00	TRIP	a	OBJECT	RIH W/ 4 1/2" FULLBORE PKR & 2 7/8" TBG , SET PKR @ 2095'.
	09:00 - 10:00	1.00	NUND	a	OBJECT	ND STIPPING HEAD , NU FRAC FLANGE & FRAC VALVE LOAD & PUT 500 PSI ON ANNULUS .
	10:00 - 15:00	5.00	WAIT	a	OBJECT	WAIT ON FRAC CREW .
02/15/2003	15:00 - 18:00	3.00	FRAC	a	OBJECT	SPOT IN & RU FRAC CREW , HOLD SAFETY MEETING ON FRACING FLC , FRAC CREW , RIG CREW , PKR HAND , FRAC CONSULTANT , FLOWBACK HANDS , CONSULTANT WERE PRESENT , PRESS TEST LINES , TESTED GOOD , BREAKDOWN PERFS @ 900 PSI @ 5 BPM , BULLHEAD 500 GALS OF 15% HCL IN FRONT OF FRAC , FOAM FRAC FLC W/ 25# X-LINK & LINEAR GEL , FRAC LOAD OF 507 BBLs , FLUSH W/ 5 BBLs , FOR A TOTAL OF 512 BBLs , TOTAL N2

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Operations Summary Report

Legal Well Name: NEUDECKER #6
Common Well Name: NEUDECKER #6
Event Name: CAP WORKOVER
Contractor Name: AZTEC WELL SERVICE
Rig Name: AZTEC

Spud Date: 09/16/1962
Start: 02/11/2003 End: 02/21/2003
Rig Release: 02/21/2003 Group:
Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
02/15/2003	15:00 - 18:00	3.00	FRAC	a	OBJECT	706,100 SCF , MAX PSI 5050 , MIN 1538 , AVG 4225 PSI , MAX RATE 40 BPM , MIN 15 , AVG 40 BPM , 80,000# 20/40 BRADY SAND , ISIP 1319 PSI .
	18:00 - 19:00	1.00	RURD	a	OBJECT	RD FRAC LINE , RU FLOWLINE & PRESS TEST W/ WELL PRESS , TESTED GOOD .
	19:00 - 06:00	11.00	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE MANIFOLD ON 8/64" CHOKE , MAKING HEAVY MIST , LIGHT SAND @JUMPING BETWEEN 1250 TO 1000 PSI .
02/16/2003	06:00 - 10:00	4.00	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE MANIFOLD ON 10/64" CHOKE MAKING MODERATE TO LIGHT MIST , NO SAND @ 1000 PSI .
	10:00 - 16:00	6.00	FLOW	a	CLEAN	12/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 800 PSI .
	16:00 - 22:00	6.00	FLOW	a	CLEAN	14/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 500 PSI .
	22:00 - 00:00	2.00	FLOW	a	CLEAN	16/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 350 PSI .
	00:00 - 03:00	3.00	FLOW	a	CLEAN	18/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 300 PSI .
02/17/2003	03:00 - 06:00	3.00	FLOW	a	CLEAN	20/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 200 PSI .
	06:00 - 08:00	2.00	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE MANIFOLD ON 20/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 200 PSI .
	08:00 - 10:00	2.00	FLOW	a	CLEAN	22/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 180 PSI .
	10:00 - 12:30	2.50	FLOW	a	CLEAN	24/64" CHOKE , MAKING HEAVY MIST , LIGHT FOAM , NO SAND @ 120 PSI .
	12:30 - 15:00	2.50	FLOW	a	CLEAN	32/64" CHOKE , MAKING MODERATE MIST , LIGHT TO MODERATE FOAM , LIGHT SAND @ 80 PSI .
02/18/2003	15:00 - 20:00	5.00	FLOW	a	CLEAN	48/64" CHOKE , MAKING MODERATE TO LIGHT MIST , LIGHT TO MODERATE FOAM , LIGHT SAND @ 30 PSI .
	20:00 - 06:00	10.00	FLOW	a	CLEAN	FLOW ON FULL 2" LINE , MAKING LIGHT GAS , SURGING 1/2 TO 1 BBL OF H2O , FOAM & LIGHT SAND W/ 10 PSI .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON LAYING DOWN TBG , RIG CREW , AIR HAND , PKR HAND , CONSULTANT WERE PRESENT .
	07:00 - 09:00	2.00	TRIP	a	OBJECT	ND FRAC VALVE & FRAC SPOOL , UNSET PKR , POOH LAYING DOWN FRAC STRING .
	09:00 - 09:30	0.50	PULD	a	OBJECT	CHANGE SLIPS , ELEV , RAMS TO 2 3/8" , MU EXC , 1.78" ID SEAT NIPPLE , 1 JT & 2' PUP JT .
	09:30 - 10:30	1.00	TRIP	a	OBJECT	TIH W/ 2 3/8" TO 2148' , TOP PERF @ 2148' , RABBIT TBG IN HOLE .
	10:30 - 12:00	1.50	BLOW	a	CLEAN	UNLOAD & BLOW W/ AIR MIST , MAKING 10 BPH OF H2O & 3 CUPS OF SAND , CLEANED UP TO 8 BPH OF H2O & 2 CUPS OF SAND .
	12:00 - 13:00	1.00	COUT	a	CLEAN	SHORT TIH , TAG UP @ 2250' , PBTD @ 2350' , HAD 100' OF FILL , CO TO PBTD W/ AIR MIST .
	13:00 - 17:30	4.50	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 12 BPH OF H2O & GALLON OF SAND , CLEANED UP TO 8 BPH OF H2O & 2 CUPS OF SAND , HAD 10' FLAME .
	17:30 - 18:00	0.50	SRIG	a	CLEAN	PULL UP TO 2200' , DRAIN UP EQUIP , PU TOOLS & LOC FUEL UP RIG , TURN WELL OVER TO FLOWBACK HANDS .
	18:00 - 00:00	6.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 8 BPH OF H2O & 2 CUPS OF SAND , CLEANED UP TO 8 BPH OF H2O & 1/2 CUP OF SAND , HAD 10' FLAME .
	00:00 - 02:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 5 BPH OF H2O & 1 CUP OF SAND , HAD 20' FLAME .
	02:00 - 06:00	4.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 10 BPH OF H2O & 2 CUPS OF SAND , CLEANED UP TO 8 BPH OF H2O & 1/2 CUP OF SAND .
02/19/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON SLIPS , TRIPS & FALLS , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .

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Operations Summary Report

Legal Well Name: NEUDECKER #6
 Common Well Name: NEUDECKER #6
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 09/16/1962
 Start: 02/11/2003 End: 02/21/2003
 Rig Release: 02/21/2003 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
02/19/2003	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 2320', PBTD @ 2350', HAD 30' OF FILL .
	07:15 - 09:00	1.75	COUT	a	CLEAN	CO TO PBTD W/ 1 TO 1 AIR & MIST , MAKING 8 BPH OF H2O & CONDENSATE , 2 CUPS OF SAND , CLEANED UP TO 5 BPH OF H2O & CONDENSATE , 1/2 CUP OF SAND .
	09:00 - 13:00	4.00	FLOW	a	CLEAN	PULL UP , FLOW WELL NATURAL , MAKING 2 BPH OF H2O & CONDENSATE , 1/8 CUP OF SAND , WELL STARTED LOADING UP .
	13:00 - 15:00	2.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 2340', HAD 10' OF FILL , CO TO PBTD W/ 1 TO 1 AIR & MIST , MAKING 8 BPH OF H2O & CONDENSATE , 2 CUPS OF SAND , CLEANED UP TO 5 BPH OF H2O & CONDENSATE , 1/2 CUP OF SAND .
	15:00 - 19:00	4.00	FLOW	a	CLEAN	PULL UP FLOW WELL NATURAL , MAKING 2 BPH OF H2O & CONDENSATE , 1/8 CUP OF SAND , WELL STARTED LOADING UP , DRAIN UP RIG PUMP , PU TOOLS & LOC , FUEL UP RIG , TURN WELL OVER TO FLOWBACK HANDS . RELEASED RIG CREW @ 18:00 .
	19:00 - 21:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 8 BPH OF H2O & CONDENSATE , 2 CUPS OF SAND , CLEANED UP TO 5 BPH OF H2O & CONDENSATE , 1/2 CUP OF SAND .
	21:00 - 01:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 2 BPH OF H2O & CONDENSATE , 1/8 CUP OF SAND , WELL LOADING UP .
	01:00 - 03:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 8 BPH OF H2O & CONDENSATE , 2 CUPS OF SAND , CLEANED UP TO 5 BPH OF H2O & CONDENSATE , 1/2 CUP OF SAND .
	03:00 - 06:00	3.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 2 BPH OF H2O & CONDENSATE , 1/8 CUP OF SAND . WELL HAS 20' FLAME . ALSO HAS FLAME WHILE BLOWING W/ AIR .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON LIGHTING BLOOE LINE , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
02/20/2003	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 2325', PBTD @ 2350', HAD 25' OF FILL .
	07:15 - 09:00	1.75	BLOW	a	CLEAN	CO TO PBTD W/ 1 TO 1 AIR & MIST , MAKING 8 BPH OF H2O & CONDENSATE , 2 CUPS OF SAND , CLEANED UP TO 5 BPH OF H2O & CONDENSATE , 1/2 CUP OF SAND .
	09:00 - 11:00	2.00	FLOW	a	CLEAN	PULL UP , FLOW WELL NATURAL , MAKING 2 BPH OF H2O & CONDENSATE , 1/8 CUP OF SAND .
	11:00 - 13:00	2.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 2340', HAD 10' OF FILL , CO TO PBTD , BLOW W/ 1 COMPRESSOR , SURGING 5 TO 7 BPH OF H2O & CONDENSATE , 3 CUPS OF SAND , CLEANED UP TO 5 BPH OF H2O & CONDENSATE , 1/2 CUP OF SAND .
	13:00 - 15:00	2.00	FLOW	a	CLEAN	PULL UP , FLOW WELL NATURAL , MAKING 2 BPH OF H2O & CONDENSATE , 1/8 CUP OF SAND .
	15:00 - 17:00	2.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 2340', HAD 10' OF FILL , CO TO PBTD , BLOW W/ 1 COMP , SURGING 5 TO 7 BPH OF H2O & CONDENSATE , 2 CUPS OF SAND , CLEANED UP TO 5 BPH OF H2O & CONDENSATE , 1/2 CUP OF SAND .
	17:00 - 19:00	2.00	FLOW	a	CLEAN	PULL UP , DRAIN UP RIG PUMP , PU TOOLS & LOC , FUEL UP RIG , TURN WELL OVER TO FLOWBACK HANDS , FLOW WELL NATURAL , MAKING 2 BPH OF H2O & CONDENSATE , 1/8 CUP OF SAND .
	19:00 - 21:00	2.00	BLOW	a	CLEAN	UNLOAD HOLE W/ 1 TO 1 AIR & MIST , DROPPED TO 1 COMP , SURGING 7 TO 9 BPH OF H2O & CONDENSATE , 2 TO 3 CUPS OF SAND , CLEANED UP TO 5 BPH OF H2O & CONDENSATE , 1/2 CUP OF SAND .
	21:00 - 00:00	3.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 2 BPH OF H2O & CONDENSATE ,

BURLINGTON RESOURCES O&G CO

Operations Summary Report

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Legal Well Name: NEUDECKER #6
 Common Well Name: NEUDECKER #6
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 02/11/2003
 Rig Release: 02/21/2003
 Rig Number: 449

Spud Date: 09/16/1962
 End: 02/21/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
02/20/2003	21:00 - 00:00	3.00	FLOW	a	CLEAN	1/8 CUP OF SAND .
	00:00 - 02:00	2.00	BLOW	a	CLEAN	UNLOAD W/ 1 TO 1 AIR & MIST , BLOW W/ 1 COMP , SURGING 7 TO 9 BPH OF H2O & 2 TO 3 CUPS OF SAND CLEANED UP TO 3 BPH OF H2O & CONDENSATE , 1/4 CUP OF SAND .
	02:00 - 05:00	3.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 2 BPH OF H2O & 1/8 CUP OF SAND .
02/21/2003	05:00 - 06:00	1.00	BLOW	a	CLEAN	UNLOAD W/ 1 TO 1 AIR & MIST , BLOW W/ 1 COMP , SURGING 7 TO 9 BPH OF H2O & CONDENSATE , 2 TO 3 CUPS OF SAND . HAD 20' FLAME WHILE FLOWING NATURAL , 10' FLAME WHILE BLOWING W/ AIR .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PINCH POINTS , RIG CREW , AIR HAND WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 2334' , PBTD @ 2350' , HAD 16' OF FILL .
	07:15 - 10:00	2.75	BLOW	a	CLEAN	CO TO PBTD , BLOW W/ 1 COMP , SURGING 7 TO 9 BPH OF H2O & CONDENSATE , 2 CUPS OF SAND , CLEANED UP TO 5 BPH OF H2O & CONDENSATE 1/2 CUP OF SAND .
	10:00 - 14:00	4.00	FLOW	a	CLEAN	PULL UP FLOW WELL NATURAL , MAKING 2 BPH OF H2O & CONDENSATE , 1/8 CUP OF SAND .
	14:00 - 17:00	3.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 2340' , HAD 10' OF FILL , CO TO PBTD , BLOW W/ 1 COMP , MAKING 9 BPH OF H2O & LIGHT CONDENSATE , 2 CUPS OF SAND , CLEANED UP TO 8 BPH OF H2O & LIGHT CONDENSATE , 1 CUP OF SAND .
	17:00 - 19:00	2.00	FLOW	a	CLEAN	PULL UP , DRAIN UP RIG PUMP , PU TOOLS & LOC , FUEL UP RIG , TURN WELL OVER TO FLOWBACK HANDS , FLOW WELL NATURAL , MAKING 3 BPH OF H2O , 1/8 CUP OF SAND . WELL STARTED LOADING UP
	19:00 - 22:00	3.00	BLOW	a	CLEAN	BLOW W/ 1 COMP , MAKING 9 BPH OF H2O , 2 CUPS OF SAND , CLEANED UP TO 8 BPH OF H2O & 1 CUP OF SAND .
	22:00 - 00:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 2 BPH OF H2O , 1/8 CUP OF SAND , WELL STARTED LOADING UP .
	00:00 - 03:00	3.00	BLOW	a	CLEAN	BLOW W/ 1 COMP , MAKING 8 BPH OF H2O , 2 CUPS OF SAND , CLEANED UP TO 4 BPH OF H2O & 1/4 CUP OF SAND .
02/22/2003	03:00 - 05:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 2 BPH OF H2O , 1/8 CUP OF SAND .
	05:00 - 06:00	1.00	BLOW	a	CLEAN	BLOW W/ 1 COMP , MAKING 6 BPH OF H2O & 2 CUPS OF SAND , CLEANED UP TO 3 BPH OF H2O & 1/4 CUP OF SAND .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON RD RIG & EQUIP , RIG CREW , AIR HANDS , CONSULTANT WERE PRESENT .
	07:00 - 09:00	2.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 2345' , PBTD @ 2350' , HAD 5' OF FILL , CO TO PBTD , BLOW W/ 1 COMP & MIST , MAKING 5 BPH OF H2O & 1 CUP OF SAND , CLEANED UP TO 3 BPH OF H2O & 1/4 CUP OF SAND .
	08:00 - 09:30	0.50	BRCH	a	OBJECT	BROACH TBG TO SEAT NIPPLE .
	09:30 - 10:00	0.50	NUND	a	OBJECT	LAND TBG @ 2320' W/ 74 JTS OF 2.375" , J-55 , 4.7# , EUE , 8 RD TBG , W/ 1.78" ID SEAT NIPPLE SET @ 2319' W/ KB INCLUDED , ND BOP , NU TREE .
	10:00 - 11:00	1.00	PRES	a	OBJECT	PRESS TEST TBG TO 300 PSI , TESTED GOOD , PUMP OFF EXC @ 650 PSI , REV UP TBG . TAKE PITOT READING OF 5 oz = 354 MCF ON 2" LINE .
02/22/2003	11:00 - 12:00	1.00	RURD	a	OBJECT	RD RIG & EQUIP , MOL TO GRAMBLING A # 6 .
						SUMMARY MOL , RU RIG & EQUIP , ND TREE , NU BOP , TOOH W/ TBG , RU WL , RIH & SET CIBP , TEST CSG , TEST FAILED , TIH W/

BURLINGTON RESOURCES O&G CO

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Operations Summary Report

Legal Well Name: NEUDECKER #6
Common Well Name: NEUDECKER #6
Event Name: CAP WORKOVER
Contractor Name: AZTEC WELL SERVICE
Rig Name: AZTEC

Start: 02/11/2003 Spud Date: 09/16/1962
Rig Release: 02/21/2003 End: 02/21/2003
Rig Number: 449 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
02/22/2003	11:00 - 12:00	1.00	RURD	a	OBJECT	PKR , HUNT HOLE IN CSG , TOOH, TIH & P&A BOTTOM OF HOLE , SQUEEZE TOP HALF OF CSG , RIH PERF FLC , RIH W/ FRAC STRING & PKR , FRAC FLC , FLOW FRAC BACK , POOH W/ FS & PKR , TIH W/ EXC , CO FLC , BROACH TBG , LAND TBG , ND BOP , NU TREE , PUMP OFF EXC , REV UP TBG , RD RIG & EQUIP , MOL .