

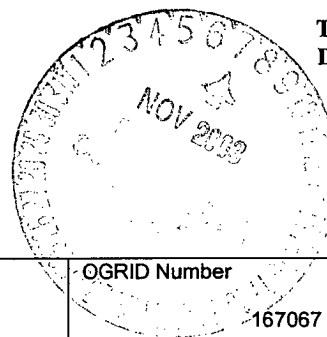
District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT



I. Operator and Well								
Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401								
OGRID Number 167067								
Contact Party DARRIN STEED, REGULATORY SUPERVISOR								
Phone (505) 324-1090								
Property Name LC KELLY				Well Number #1				
API Number 30-045-09815								
UL M	Section 05	Township 30N	Range 12W	Feet From The 790	North/South Line SOUTH	Feet From The 1055	East/West Line WEST	County SAN JUAN

II. INSTALL COMPRESSOR	
Date Workover Commenced: 12/18/02	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 12/19/02	

- III. Attach a description of the Workover Procedures performed to increase production.  
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of <u>NEW MEXICO</u> )		
County of <u>SAN JUAN</u> ) ss.		
<u>DARRIN STEED</u> , being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Darrin Steed</u>	Title <u>REGULATORY SUPERVISOR</u>	Date <u>11/4/03</u>
SUBSCRIBED AND SWORN TO before me this <u>4<sup>TH</sup></u> day of <u>NOVEMBER</u> , <u>2003</u> .		
My Commission expires: <u>9-1-04</u>		
Notary Public <u>Kelly C. Perkins</u>		

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12/19/02.

Signature District Supervisor <u>S.S. S</u>	OCD District <u>3</u>	Date <u>12/8/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

PTTC  
PRRC  
NM-TECH  
NMBGMR



NYMEX LS Crude \$30.35  
Navajo WTXI \$27.00  
Henry Hub \$4.77

Updated 10/21/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)

## View Data

In Internet Explorer, right click and select "Save Target As..."  
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

Well: L C KELLY No.: 001  
Operator: XTO ENERGY, INC. [ NM SLO data ]  
API: 3004509815 Township: 30.0N Range: 12W  
Section: 5 Unit: M  
Land Type: F County: San Juan Total Acreage: 285.62  
Number of Completion with Acreage: 1  
Accumulated:  
Oil: 1428 (BBLS) Gas: 202580 (MCF)  
Water: 412 (BBLS) Days Produced: 329 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	994	0	30	0	994
February	3	1095	0	0	3	2089
March	2	1592	0	0	5	3681
April	3	1703	0	0	8	5384
May	1	1809	0	0	9	7193
June	0	1205	0	0	9	8398
July	0	1619	0	0	9	10017
August	7	1775	0	0	16	11792
September	16	1785	0	0	32	13577
October	0	1806	0	0	32	15383
November	17	1767	0	0	49	17150
December	15	1773	40	0	64	18923
Total	64	18923	40	30		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	15	1588	0	31	79	20511
February	15	1513	0	0	94	22024
March	5	1684	0	0	99	23708
April	21	1581	0	0	120	25289
May	7	1616	0	0	127	26905
June	1	1511	0	0	128	28416
July	17	1659	0	0	145	30075
August	0	1670	0	0	145	31745

September	9	1584	10	0	154	33329
October	20	1727	80	0	174	35056
November	9	1648	0	0	183	36704
December	3	2292	80	0	186	38996
Total	122	20073	160	31		

*12 mos. prior*  
*1630*

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	18	2893	0	0	204	41889
February	5	1431	0	0	209	43320
March	0	1448	0	0	209	44768
April	3	1677	0	0	212	46445
May	0	0	0	0	212	46445
June	0	582	0	0	212	47027
July	0	0	0	0	212	47027
August	0	0	0	0	212	47027
September	0	0	0	0	212	47027
October	0	0	0	0	212	47027
November	0	0	0	0	212	47027
December	0	0	0	0	212	47027
Total	26	8031	0	28		

*3 mos. after*  
*1924*

XTO ENERGY INC.  
KELLY LC #1  
Objective: Compressor Install

12/18/02: Built comp pad & set new WH recip comp (330, 2 stg). Built & inst 2" S40 T&C pipe comp suc & disch manifold & conn to sep comp manifold w/2" S40 T&C pipe. Inst comp by-pass w/2" mtr vlv. Inst & conn 2" S40 T&C pipe comp scrubber dump line to pit tank. SDFN.

12/19/02: F. 0 , 4 , 127 MCF, FTP 300 psig, SICP 40 psig, , LP 218 psig, SP 0 psig, DP 0 psig, 24 hrs. FTP 260 psig, SICP 42 psig (pkr). Chg'd WH flw to comp suc & std new WH recip comp (330, 2 stg) @ 5:30 p.m., 12/19/02.