

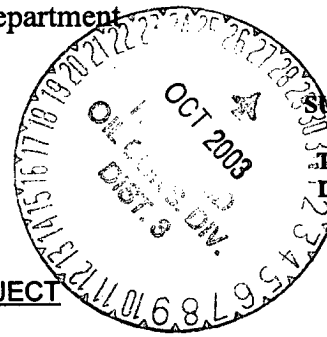
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT



SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538		
Contact Party Leslie D. White					Phone 505/326-9700		
Property Name NAVAJO B				Well Number 6		API Number 3004511706	
UL	Section	Township	Range	Feet From The	Feet From The	County	
N	19	27 N	8 W	790 FSL	1850 FWL	SAN JUAN	

II. Workover

Date Workover Commence 3/20/2003	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA
Date Workover Completed: 3/24/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>)	
) ss.	
County of <u>San Juan</u>)	
<u>Leslie D. White</u> , being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u> Date <u>10/22/03</u>
SUBSCRIBED AND SWORN TO before me this <u>22</u> day of <u>October</u> , <u>2003</u> .	
Notary Public	
My Commission expires: <u>September 15, 2004</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 3/24/03.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>12/6/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D

BASIN DAKOTA

3/1/2002	726
4/1/2002	648
5/1/2002	644
6/1/2002	619
7/1/2002	609
8/1/2002	571
9/1/2002	751
10/1/2002	528
11/1/2002	299
12/1/2002	555
1/1/2003	828
2/1/2003	596
3/1/2003	1210
4/1/2003	1214
5/1/2003	854
6/1/2003	503

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Operations Summary Report

Legal Well Name: NAVAJO B #6

Common Well Name: NAVAJO B #6

Event Name: FACILITIES

Contractor Name: TJR WELL SERVICE

Rig Name: TJR

Start: 03/20/2003

Rig Release: 03/24/2003

Rig Number: 4

Spud Date: 05/21/1966

End: 03/24/2003

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/21/2003	06:00 - 07:00	1.00	RRSR	a	PREWRK	CREW TRAVEL TO LOCATION, START AND WARM UP RIG.
	07:00 - 07:15	0.25	SAFE	a	PREWRK	HSM - RIGGING UP, 5 RIG CREW.
	07:15 - 09:00	1.75	MIMO	a	OBJECT	ROAD RIG FROM BALLARD 13E TO NAVAJO B #6. CROSS BLANCO WASH AT MIDDLE CROSSING OK.
	09:00 - 11:00	2.00	RURD	a	OBJECT	RU WOU, LAY BLOW LINES FROM CASING TO FLOW BACK TANK, TBG 75PSI, CSG 160PSI, BH 50PSI (WILL FLOW CLEAR H2O).
	11:00 - 11:30	0.50	SAFE	a	OBJECT	HSM, CO-MAN SHARED MONTHLY DRILLING SAFETY MEETING NOTES, ISOLATE MUD PUMP FROM WELLHEAD WHEN THAWING PUMP W/ OPEN FLAME.
	11:30 - 13:00	1.50	WIRE	a	OBJECT	SET TBG PLUG ABOVE OBSTRUCTION AT 6455'.
	13:00 - 14:00	1.00	NUND	a	OBJECT	ND WH, NU BOP, X/O 2-3/8" RAMS FOR 1-1/2". CAMERON HAND ON LOCATION TO REPLACE CASING VALVES, TESTING SECONDARY SEAL, NO TEST.
	14:00 - 17:00	3.00	TRIP	a	OBJECT	TOOH AND LD 199 JTS 1-1/2" 2.9# J-55 EUE TBG W/BVEELED COLLARS. BHA - 5' PERF SUB WELDED SHUT, 1 JT TBG, SN, 198JTS TBG.
	17:00 - 17:30	0.50	PCKR	a	OBJECT	TIH W 2JTS 2-3/8" TBG AND SET BAKER RBP FOR 4-1/2" 10.5# CSG AT APPROX 60', TOOH W/TBG.
	17:30 - 18:00	0.50	NUND	a	OBJECT	ND BOP, 4-1/2" CSG APPROX 2" BELOW B-SECT, WILL STUB UP CSG AND REPLACE B-SECT IN AM. NU BOP.
03/22/2003	18:00 - 18:30	0.50	RRSR	a	OBJECT	SHUT AND LOCK BLIND RAMS, SDFN.
	06:00 - 07:00	1.00	RRSR	a	PREWRK	CREW TRAVEL, START AND WARM UP RIG.
	07:00 - 07:15	0.25	SAFE	a	PREWRK	HSM, 5 RIG CREW, WELLHEAD HAND, 2 WELDERS, S. TERWILLIGER AND M. WARDINSKY. HOT WORK PERMIT.
	07:15 - 10:00	2.75	NUND	a	OBJECT	LOAD HOLE W/H2O. ND BOP, ND B-SECT, WRITE HOT WORK PERMIT W/ S. TERWILLIGER, T. LOWE (HEBERT'S WELDING), AND R. ALCON (CAMERON). O2 20.9%, H2S 0.0%, LEL 0.0%. DRESS CSG HEAD AND STUB UP 4-1/2" 10.5# CSG. NU NEW B-SECT, NU BOP, X/O RAMS TO 2-3/8" TBG. TEST SECONDARY SEAL OK.
	10:00 - 10:30	0.50	PCKR	a	OBJECT	PU RETRIEVING TOOL ON 2-3/8" TBG AND TIH TO 60'. CLOSE PIPE RAMS AND OPEN BLOW LINE TO FLOW BACK TANK. EQUALIZE RBP.
	10:30 - 11:00	0.50	BLOW	a	OBJECT	BLOW WELL DOWN TO FLOW BACK TANK.
	11:00 - 11:30	0.50	PCKR	a	OBJECT	RETRIEVE RBP AND TOOH.
	11:30 - 14:45	3.25	TRIP	a	OBJECT	PU 3-7/8" MILL ON 2-3/8" TBG OFF FLOAT AND STRAP IN HOLE W/ 207 JTS, TAG SOFT FILL @ 6453'.
	14:45 - 15:15	0.50	CIRC	a	OBJECT	CIRC HOLE W/AIR, MAX PRESS 450PSI, CIRC PRESS 450PSI, NO LIQUID TO UNLOAD.
	15:15 - 15:30	0.25	COUT	a	OBJECT	PU 6JTS (213 JTS TOTAL) TIH TO 6641, NO FILL, BTM PERF 6610.
03/25/2003	15:30 - 16:00	0.50	CIRC	a	OBJECT	CIRC HOLE W/ AIR, MAX PRESS 500PSI, CIRC PRESS 500PSI.
	16:00 - 18:00	2.00	TRIP	a	OBJECT	TOOH W/TBG AND STAND BACK, LD MILL.
	18:00 - 18:30	0.50	TRIP	a	OBJECT	PU EXP CHK, SN, 1JT 2-3/8" TBG, 2' PUP, 2-3/8" PROD TBG AND TIH W/40STANDS OF TBG.
	18:30 - 19:00	0.50	RRSR	a	OBJECT	SECURE LOCATION, SDFWE.
	07:00 - 07:15	0.25	SAFE	a	PREWRK	SAFETY MEETING TOPIC PROPER BOP OPERATION, TOOLPUSHER, 5 RIG CREW AIRHAND, & RIG SUPV.
	07:15 - 08:15	1.00	TRIP	a	OBJECT	PU & TIH W/ 2-3/8" TBG.
	08:15 - 08:30	0.25	BRCH	a	OBJECT	BROACH 2-3/8" TBG, BROACH OK.
	08:30 - 09:30	1.00	NUND	a	OBJECT	LAND 211 JTS 2-3/8" 4.7# J-55 EUE TBG @ 6580'. STANDARD SN WITH 1.78" ID AT 6579'. BHA - EXP CHK ON BOTTOM, SN, ONE JT TBG, 2' PUP JT, ND BOP, NU WH.
	09:30 - 10:00	0.50	PUMP	a	OBJECT	PUMP OFF EXP CHK W/ AIR AT 550 PSI.
	10:00 - 10:30	0.50	CIRC	a	OBJECT	UNLOAD WELL.

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Legal Well Name: NAVAJO B #6
Common Well Name: NAVAJO B #6
Event Name: FACILITIES
Contractor Name: TJR WELL SERVICE
Rig Name: TJR

Spud Date: 05/21/1966
Start: 03/20/2003 End: 03/24/2003
Rig Release: 03/24/2003 Group:
Rig Number: 4

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/25/2003	10:30 - 11:00	0.50	CIRC	a	OBJECT	REVERSE CIRC TO INSURE CHECK PUMPED OFF, CIRC UP TBG OK, TURN WELL OVER TO PROD OPS AT 1100HRS 03/24/03.
	11:00 - 12:30	1.50	RURD	a	OBJECT	RD WOU. PREPARE TO MOVE TO TURNER HUGHES #21. TRANSFER 18 JTS 2-3/8" AND 6 JTS 2-7/8" TBG FROM NAVAJO B #6 TO TURNER HUGHES #21. WELL SUMMARY: RU WOU, ND WH, NU BOP, SET TBG PLUG, TOO H & LD TBG, SET RBP @ 60', WRITE HOT WORK PERMIT, ND BOP, ND B-SECT, STUB UP CSG, NU NEW B-SECT, NU BOP, EQUALIZE RBP, BWD, RETRIEVE RBP, TIH W/MILL, TAG FILL, UNLOAD HOLE, C/O TO PBD, UNLOAD HOLE, TOO H, PU EXP CHK, SN, TIH W/ EXP CHK, SN, 211 JTS 2-3/8" TBG, LAND AT 6580', ND BOP, NU WH, RD WOU.