

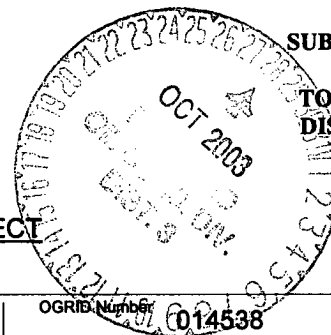
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**APPLICATION FOR
WELL WORKOVER PROJECT**



**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538		
Contact Party Leslie D. White					Phone 505/326-9700		
Property Name NEUDECKER				Well Number 5		API Number 3004520143	
UL E	Section 35	Township 29 N	Range 10 W	Feet From The 1840 FNL	Feet From The 1090 FWL	County SAN JUAN	

II. Workover

Date Workover Commence 2/26/2003	Previous Producing Pool(s) (Prior to Workover): AZTEC PICTURED CLIFFS (GAS)
Date Workover Completed: 3/13/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>)	
County of <u>San Juan</u>) ss.	
<u>Leslie D. White</u> , being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u> Date <u>10/27/03</u>
SUBSCRIBED AND SWORN TO before me this <u>22</u> day of <u>October</u> , <u>2003</u> .	
Notary Public	
My Commission expires: <u>September 15, 2004</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 3/13/03.

Signature District Supervisor <u>JS, J</u>	OCD District <u>3</u>	Date <u>12/6/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D	AZTEC PICTURED CLIFFS (GAS)
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3/1/2002	3213
4/1/2002	2973
5/1/2002	2801
6/1/2002	2897
7/1/2002	2863
8/1/2002	2426
9/1/2002	1120
10/1/2002	413
11/1/2002	1663
12/1/2002	1091
1/1/2003	413
2/1/2003	413
3/1/2003	2431
4/1/2003	3696
5/1/2003	5626
6/1/2003	4303

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: NEUDECKER #5
 Common Well Name: NEUDECKER #5
 Event Name: CAP WORKOVER
 Contractor Name: RIGLESS WORKOVER
 Rig Name: RIGLESS

Start: 02/26/2003 Spud Date: 09/09/1967
 End: 03/13/2003
 Rig Release: 03/13/2003 Group:
 Rig Number: 2

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
02/27/2003	10:00 - 15:30	5.50	MIMO	a	MIRU	MIRU AWS #449 RIG & EQUIPMENT, MOVE PROD PIT, SEPERATOR, FENCE & BERM, LEVEL LOC AROUND WELLHEAD, SITP: 30 PSI, SICP: 70 PSI
	15:30 - 16:30	1.00	NUND	a	OBJECT	N/D 1.25" X 7.0625" TREE, N/U 1.25" X 7.0625" ADAPTOR FLANGE, 7.0625" X 3000 PSI BOP STACK, STRIPPING HEAD & AIRSLIPS, LOWER RIG FLOOR, P/U 1.25" TOOLS
	16:30 - 17:30	1.00	TRIP	a	OBJECT	TOH, L/D 62-JTS 1.25"-2.33#-IJ PROD TBG ON FLOAT, S.I. SECURE WELL, SDFN
02/28/2003	06:00 - 07:15	1.25	SRIG	a	OBJECT	ROAD RIG CREW T/LOC, START, WARM UP & SERVICE RIG
	07:15 - 07:30	0.25	SAFE	a	OBJECT	SAFETY MEETING: WORK IN WET & MUDDY CONDITIONS SAFELY
	07:30 - 08:30	1.00	NUND	a	OBJECT	SET BACK RIG FLOOR, N/D BOP STACK & ADAPTOR SPOOL, N/U 5000 PSI FRAC VALVE, S.I. WELL
	08:30 - 09:30	1.00	RURD	a	OBJECT	RIG DN, REL RIG @ 09:30 HRS 2/27/2003, W/O RIGLESS FRAC
						TOTAL 1.25"-2.33#-IJ TBG SENT T/BR PIPE YARD VIA M&R TRUCKING: 62-JTS
						WELL SUMMARY: STRIP LOC, MIRU AWS #449, L/D 62-JTS 1.25" IJ PROD TBG, N/U FRAC VALVE, RIG DN, W/O RIGLESS FRAC, NO ACCIDENTS. P
						MCNEAL
						UNABLE T/MOVE RIG T/SANCHEZ "A" COM #1, ROADS & LOC TOO MUDDY
03/07/2003	11:00 - 12:00	1.00	RURD	a	OBJECT	DID NOT FILL OUT PIPE TALLY OR WELLBORE EQUIPMENT REPORT, TBG L/D & SENT T/BR PIPE YARD
	12:00 - 13:00	1.00	WIRE	a	OBJECT	R/U COBRA WIRE LINE, TIH W/ GUAGE RING TO 2037' 53' FILL, PBTD 2090' BOTTOM PERF @ 1978' 59' RAT HOLE, TOOH
	13:00 - 13:30	0.50	PRES	a	OBJECT	P/U 2-7/8 CSG PLUG TIH SET @ 1900' TOOH,
03/11/2003	13:30 - 14:00	0.50	RURD	a	OBJECT	N/U PUMP TRUCK, LOAD CSG W/ 7 BBLs, TEST TO 5500# WATCH FOR 30 MIN, RELEASE PSI, R/D PUMP TRUCK
	15:00 - 16:00	1.00	RURD	a	OBJECT	TIH FISH PLUG TOOH R/D COBRA S/LINE RELEASE 14:00 HRS.
	16:00 - 16:30	0.50	SAFE	a	OBJECT	MOVE IN SPOT SCHLUMBERGER, NU TO W/H,
	16:30 - 17:00	0.50	FRAC	a	OBJECT	SAFETY MEETING W/ 19 PEOPLE, DISCUSS PROCEDURE, SAFETY REG, ESCAPE AREA, ASSIGN WORK STATIONS,
						PUMP 85,000# 20/40 BRADY @ 1-5 PPG CONC, & 15,000# 12/20 @ 4 PPG, 3100 GAL 70Q FOAM PAD, @ 2435 PSI @ 35 BPM, 20# LINEAR GEL, DISP W/ 4.1 BBLs, AVG PSI 2950 PSI, MAX 3200, MIN 2394, MAX RATE 37 BPM, AVG 35 BPM, MIN 33 BPM, 241.900 SCF N2, AVG N2 RATE 9800, MAX 11300, MIN 9100 SCF/MIN. ISIP 853.
03/12/2003	17:00 - 18:00	1.00	RURD	a	OBJECT	R/D DOWELL.
	18:00 - 06:00	12.00	FLOW	a	OBJECT	TIME—CHOKE—PSI—SAND—FLUID 1800—8/64—660—L,S—H,F 2100—12/64—400—L,S—H,F 0100—12/64—250—H,S—H,F 0300—8/64—150—L,S—H,F 0500—12/64—80—N,S—H,F
						CONTINUE FLOW BACK
	06:00 - 06:00	24.00	FLOW	a	OBJECT	WELL FLOWING @ 12# 48/64, SURGING FLUID, NO SAND, SHUT WELL IN RELEASE FLOW BACK CREW, (RIG UP COIL TBG THIS A.M.)

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Spud Date: 09/09/1967
End: 03/13/2003
Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/13/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD COIL TBG UNIT TO LOCATION.
	07:00 - 08:00	1.00	RURD	a	OBJECT	R/U COIL TBG UNIT LAY DLOW LINE TO PIT.
	08:00 - 09:00	1.00	COUT	a	OBJECT	TIH TAG SAND FILL 1960', PERFS @ 1966 TO 1978', C/O TO PBTD W/ 650 CFM AIR, 2090'
	09:00 - 16:00	7.00	BLOW	a	OBJECT	BLOW WELL FROM PBTD, SAND ENTRY DROP TO LESS THAN 1/4 CUP EVERY HR, NO WATER ENTRY, R/D COIL TBG UNIT, RELEASE, CHANGE OUT FRAC VALVE THURS 3/13/2003. (TURN OVER TO PRODUCTION.)