

New Mexico
Energy Minerals and Natural Resources Department

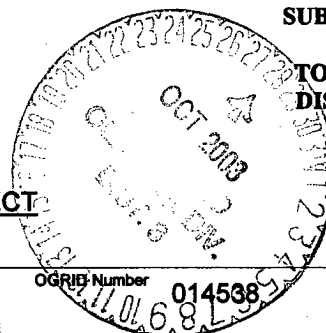
Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

**APPLICATION FOR
WELL WORKOVER PROJECT**

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**



I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499						OGRID Number 014538
Contact Party Leslie D. White						Phone 505/326-9700
Property Name MCCLANAHAN				Well Number 19E		API Number 3004524107
UL E	Section 14	Township 28N	Range 10W	Feet From The 1795 FNL	Feet From The 845 FWL	County San Juan

II. Workover

Date Workover Commence 1/2/2003	Previous Producing Pool(s) (Prior to Workover): OTERO CHACRA (GAS) BASIN DAKOTA
Date Workover Completed: 1/6/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
- V. **AFFIDAVIT:**

State of <u>New Mexico</u>)		
County of <u>San Juan</u>) ss.		
<u>Leslie D. White</u> , being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u>	Date <u>10/22/03</u>
SUBSCRIBED AND SWORN TO before me this <u>22</u> day of <u>October</u> , <u>2003</u> .		
Notary Public		
My Commission expires: <u>September 15, 2004</u>		
<u>Tamatha Wimsatt</u>		

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 1/6, 03.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>12/6/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D	BASIN DAKOTA	OTERO CHACRA (GAS)
1/1/2002	1122	769
2/1/2002	902	1405
3/1/2002	1343	932
4/1/2002	532	1658
5/1/2002	0	2016
6/1/2002	0	211
7/1/2002	2319	0
8/1/2002	4365	0
9/1/2002	1863	0
10/1/2002	704	0
11/1/2002	396	0
12/1/2002	92	0
1/1/2003	2043	2043
2/1/2003	1756	1756
3/1/2003	3474	3474
4/1/2003	2440	2440

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Operations Summary Report

Legal Well Name: MCCLANAHAN #19E
 Common Well Name: MCCLANAHAN #19E
 Event Name: FACILITIES
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 01/02/2003 Spud Date: 02/07/1980
 End: 01/06/2003
 Rig Release: 01/06/2003 Group:
 Rig Number: 560

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/03/2003	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO HUERFANO # 227, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING ON MOVING RIG, RIG CREW AND AIR HANDS WERE PRESENT.
	07:30 - 11:00	3.50	MIMO	a	PREWRK	ROAD RIG TO LOCATION, SPOT RIG.
	11:00 - 12:30	1.50	RURD	a	PREWRK	RU PU AND ASSOCIATED EQUIPMENT.
	12:30 - 15:00	2.50	NUND	a	OBJECT	ND WELLHEAD, NU BOP, CHANGED OUT RAMS, RU RIG FLOOR, CHANGED OUT TONG DIES, SLIPS AND ETC TO 1 1/2".
01/04/2003	15:00 - 17:00	2.00	PULD	a	OBJECT	PLUNGER STUCK IN TBG HANGER, PULLED TBG HANGER AND ONE JT TBG, PU TIH W/ 47 JTS 1 1/2" IJ TBG, TAGGED PKR @ 4522', 31' OF FILL ON TOP OF PKR @ 4553'.
	17:00 - 17:30	0.50	SHDN	a	OBJECT	SECURED LOCATION, SIW, SDFD.
	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING ON SAFE LIFTING, RIG CREW, AIR HAND AND RIG SUPERVISOR WERE ALL PRESENT.
	07:30 - 07:45	0.25	TRIP	a	OBJECT	PU TIH W/ 1 JT TBG, TAGGED FILL @ 4522', 31' OF FILL.
01/05/2003	07:45 - 08:30	0.75	COUT	a	OBJECT	COUT W/ AIR, TWO AND ONE FROM 4522' TO PKR @ 4553, CIRC W/ AIR.
	08:30 - 10:30	2.00	TRIP	a	OBJECT	TOH, LD 47 JTS 1 1/2" IJ RENTAL TBG AND 94 JTS 1 1/2" IJ PRODUCTION TBG.
	10:30 - 11:30	1.00	NUND	a	OBJECT	ND OFFSET SPOOL, NU FLOWWTEE W/ BLOOE LINE, CHANGE OUT OFFSET RAMS TO CENTER BORE RAMS.
	11:30 - 15:30	4.00	TRIP	a	OBJECT	TOH, LD 199 JTS 1 1/2" EU PRODUCTION TBG, LD PKR, WELL FLOWING, KILLED WELL W/ 40 BBLs 2% KCL, 10 BBLs EACH TIME.
	15:30 - 16:30	1.00	RURD	a	OBJECT	CHANGE OUT RAM, TONG DIES, SLIPS AND ETC FROM 1 1/2" TO 2 3/8".
01/07/2003	16:30 - 17:00	0.50	PULD	a	OBJECT	PU TALLY IN HOLE W/ 4 3/4" FIVE BLADE JUNK MILL BIT SUB AND 21 JTS 2 3/8" J-55 TBG.
	17:00 - 17:30	0.50	SHDN	a	OBJECT	SECURED LOCATION, SIW, SDFD. RAN TWO AND ONE AIR PACKAGE, FUEL METER BROKE.
	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING ON WORKING W/ NEW HANDS, RIG CREW, AIR HAND AND RIG SUPERVISOR WERE ALL PRESENT.
	07:30 - 11:30	4.00	PULD	a	OBJECT	PU TIH W/ 189 JTS 2 3/8" J-55 TBG, TAGGED FILL @ 6525', 24' OF FILL ON TOP OF PBTD, 210 JTS TBG, BIT SUB AND JUNK MILL IN THE HOLE.
01/07/2003	11:30 - 11:45	0.25	RURD	a	OBJECT	RU TO CIRC W/ AIR AND UNLOAD WELLBORE.
	11:45 - 12:45	1.00	CIRC	a	OBJECT	CIRC W/ AIR TWO AND ONE @ 1800 PSI, UNLOAD WELLBORE.
	12:45 - 13:30	0.75	COUT	a	OBJECT	COUT W/ AIR MIST FROM 6525' TO 6535', TAGGED SOLID.
	13:30 - 14:45	1.25	TRIP	a	OBJECT	TOH W/ 210 JTS 2 3/8" J-55 TBG, LD BIT SUB AND JUNK MILL.
	14:45 - 16:00	1.25	TRIP	a	OBJECT	PU TIH W/ SEATING NIPPLE W/ PUMP OUT PLUG, 1 JT 2 3/8" J-55 TBG, 2' X 2 3/8" PUP JT AND 207 JTS 2 3/8" J-55 TBG, LANDED TBG.
01/07/2003	16:00 - 16:30	0.50	NUND	a	OBJECT	ND BOP, TBG HANGER SEALED, HANGER STICKING ABOVE RING GASKET ABOUT 1/4".
	16:30 - 17:00	0.50	NUND	a	OBJECT	NU BOP, PULLED TBG HANGER, NOTCHES ON BOTTOM OF HANGER TO SMALL TO SET IN WELLHEAD.
	17:00 - 17:30	0.50	SHDN	a	OBJECT	SECURED LOCATION, SIW, SDFD.
	06:00 - 07:15	1.25	SRIG	a	PREWRK	ROAD CREW TO LOCATION, SERVICE AND START RIG.
	07:15 - 07:30	0.25	SAFE	a	PREWRK	SAFETY MEETING ON PINCH POINTS, RIG CREW, AIR HAND AND RIG SUPERVISOR WERE ALL PRESENT.
01/07/2003	07:30 - 08:00	0.50	BLOW	a	OBJECT	BWD TO BLOW PIT.
	08:00 - 09:00	1.00	TRIP	a	OBJECT	PU NEW TBG HANGER, LAND TBG W/ SN 1.03', 1 JT TBG 31.19', PUP JT 2.01', 207 JTS TBG 6436.89', ALL 2 3/8" J-55 EUE 8 RD 4.70 PPF, TBG SET @ 6483.21', TOP OF SN SET @ 6482.18', 208 JTS TBG

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End: 01/06/2003
Rig Release: 01/06/2003 Group:
Rig Number: 560

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
01/07/2003	08:00 - 09:00	1.00	TRIP	a	OBJECT	IN HOLE.
	09:00 - 09:45	0.75	NUND	a	OBJECT	ND BOP, BLOOIE LINE AND ETC, NU WH.
	09:45 - 10:00	0.25	PUMP	a	OBJECT	PUMP OUT PUMP OUT PLUG W/ 300 PSI AIR.
	10:00 - 11:00	1.00	RURD	a	OBJECT	RD, RELEASED RIG @ 11:00 HRS TRANSFERED 94 JTS 1 1/2" IJ TBG, 197 JTS 1 1/2" EUE TBG, 6-2.113" BLAST JTS TO BR YARD, MOVED TO COZZENS C # 1 E.