

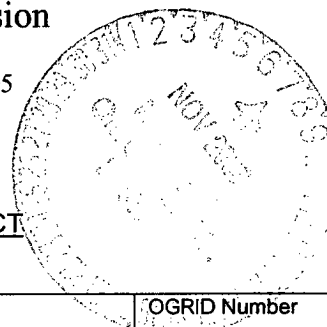
District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

Form C-140  
Revised 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401							OGRID Number  167067	
Contact Party DARRIN STEED, REGULATORY SUPERVISOR							Phone (505) 324-1090	
Property Name HANCOCK GAS COM					Well Number #1E		API Number 30-045-25250	
UL I	Section 15	Township 30N	Range 12W	Feet From The 1710	North/South Line SOUTH	Feet From The 890	East/West Line EAST	County SAN JUAN

II. INSTALL COMPRESSOR

Date Workover Commenced: 12/19/02	Previous Producing Pool(s) (Prior to Workover):  BASIN DAKOTA
Date Workover Completed: 12/24/02	

III. Attach a description of the Workover Procedures performed to increase production.

IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of NEW MEXICO )  
County of SAN JUAN ) ss.  
DARRIN STEED, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Darrin Steed Title REGULATORY SUPERVISOR Date 11/4/03

SUBSCRIBED AND SWORN TO before me this 4<sup>TH</sup> day of NOVEMBER, 2003

My Commission expires: 9-1-04

Notary Public Billy C. Perkins

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

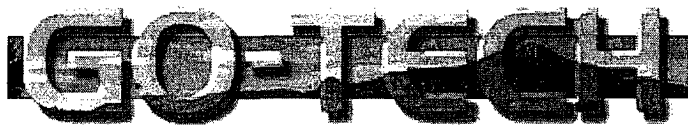
This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 12/24/03.

Signature District Supervisor <u>SS. S</u>	OCD District <u>3</u>	Date <u>12/6/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

[HOME](#) | [PETROLEUM DATA](#) | [NEWS](#) | [MARKETPLACE](#) | [SOFTWARE](#) | [SPONSORS](#) | [LINKS](#) | [CONTACT](#)

PTTC  
PRRC  
NM-TECH  
NMBGMR



NYMEX LS Crude \$30.35  
Navajo WTXI \$27.00  
Henry Hub \$4.77

Updated 10/21/2003

[GENERAL](#) | [COUNTY](#) | [OPERATOR](#) | [POOL](#) | [LOCATION](#) | [OCD LOG & WELL FILES](#)
**View Data**

In Internet Explorer, right click and select "Save Target As..."  
In Netscape, right click and select "Save Link As..."

Download: [HTTP](#)

**Well:** HANCOCK GAS COM **No.:** 001E  
**Operator:** XTO ENERGY, INC. [ [NM SLO data](#) ]  
**API:** 3004525250 **Township:** 30.0N **Range:** 12W  
**Section:** 15 **Unit:** I  
**Land Type:** P **County:** San Juan **Total Acreage:** 320  
**Number of Completion with Acreage:** 1  
**Accumulated:**  
**Oil:** 6607 (BBLS) **Gas:** 523984 (MCF)  
**Water:** 1453 (BBLS) **Days Produced:** 2648 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	12	1732	0	30	12	1732
February	41	1405	0	0	53	3137
March	0	1648	0	0	53	4785
April	8	1416	0	0	61	6201
May	6	1292	0	0	67	7493
June	9	997	0	0	76	8490
July	8	1197	0	0	84	9687
August	7	1076	0	0	91	10763
September	13	1299	0	0	104	12062
October	8	1044	0	0	112	13106
November	5	1366	60	0	117	14472
December	18	1187	0	0	135	15659
Total	135	15659	60	30		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	25	1153	0	31	160	16812
February	31	1080	0	0	191	17892
March	19	944	0	0	210	18836
April	12	1167	0	0	222	20003
May	18	1525	0	0	240	21528
June	16	974	0	0	256	22502
July	14	927	0	0	270	23429
August	8	972	0	0	278	24401

September	16	773	40	294	25174
October	6	906	0	300	26080
November	14	1005	0	314	27085
December	19	1892	0	333	28977
Total	198	13318	40	31	

*12 mos. prior*  
*1051 MCF*

Year: 2003

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	39	3442	0	30	372	32419
February	31	3183	80	0	403	35602
March	27	3127	80	0	430	38729
April	5	2515	80	0	435	41244
May	0	0	0	0	435	41244
June	10	1788	0	0	445	43032
July	0	0	0	0	445	43032
August	0	0	0	0	445	43032
September	0	0	0	0	445	43032
October	0	0	0	0	445	43032
November	0	0	0	0	445	43032
December	0	0	0	0	445	43032
Total	112	14055	240	30		

*3 mos after*  
*2217 MCF*

XTO ENERGY INC.  
HANCOCK GAS COM #1E  
Objective: Compressor Install

12/19/02: Built comp pad & set new WH recip comp (330, 2 stg). Built & inst 2" S40 T&C pipe comp suc & disch manifold & conn to sep comp manifold w/2" S40 T&C pipe. Inst comp by-pass w/2" mtr vlv. Inst & conn 2" S40 T&C pipe comp scrubber dump line to pit tank & 2-3/8" tbg circ line w/auto mtr fr/comp disch to WH manifold. SDFN.

12/20/02: SDWO sound walls.

12/21/02: Ditched in auto cables fr/RTU to comp. Inst & conn comp suc/disch press xmtrs, run status/kill switches, by-pass vlv & circ vlv. Termin wires in RTU. SDWO sound walls.

12/23/02: PL. 0 , 0 , 7 MCF, FTP 240 psig, SICP 330 psig, , LP 225 psig, SP 30 psig, DP 260 psig, 10 hrs.

12/24/02: Inst new 4 sided (6 -12' x 8' top panels & 6- 4' x 12' bottom panels) sound walls w/45° top kickers & 2- 4'x 6' swing doors w/2-6'x 8' top panels above doors. FTP 230 psig, SICP 320 psig. Chg'd WH flw to comp suc & std new WH recip comp (330, 2 stg) @ 3:25 p.m., 12/24/02.