District 1 - (505) 393-6161 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First

Artesia, NM 88210

<u>District III</u> - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410

<u>District IV</u> - (505) 827-7131

, New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

Form C-140

Revised 06/99

APPLICATION FOR WELL WORKOVER PROJECT

I. Operator and Well Operator name & address OGRID Number							
VTO ENEROY NO							
XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1							
FARMINGTON, NM 87401							
Contact Party Phone							
DARRIN STEED, REGULATORY SUPERVISOR (505) 324-1090							
Property Name Well Number API Number CANYON #19E 30-045-29212	API Number 30-045-29212						
UL Section Township Range Feet From The North/South Line Feet From The East/West Line County							
K 02 25N 11W 1840 SOUTH 1840 WEST SAN JUAN							
II. INSTALL COMPRESSOR							
Date Workover Commenced: Previous Producing Pool(s) (Prior to Workover):							
12/18/02 PACINI DAKOTA							
Date Workover Completed: BASIN DAKOTA 12/20/02							
III. Attach a description of the Workover Procedures performed to increase production.							
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover a	nd at						
least three months of production following the workover reflecting a positive production increase.							
V. AFFIDAVIT:	•						
State of <u>NEW MEXICO</u>)							
)ss. County of <u>SAN JUAN</u>)							
DARRIN STEED , being first duly sworn, upon oath states:							
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.							
 I have made, or caused to be made, a diligent search of the production records reasonably available for Well. 	or this						
3. To the best of my knowledge, this application and the data used to prepare the production curve and/o	r table						
for this Well are complete and accurate.							
Signature 1) Out Title REGULATORY SUPERVISOR Date 11/4/03							
Signature Ullum Stible REGULATORY SUPERVISOR Date 11/4/03							
SUBSCRIBED AND SWORN TO before me this4 TH day ofNOVEMBER, \(\Lambda_{2003}\)							
(1/6)/(1-C+b)							
Notary Public Wally C. furture							
My Commission expires:9-1-04							
FOR OIL CONSERVATION DIVISION USE ONLY:							
VI. CERTIFICATION OF APPROVAL: This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the							
Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the							
Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was							
completed on $\frac{12/26}{0.000}$.							
Signature District Supervisor C OCD District Date							
) Sob bishind							
1.							

HOME | RETROLEUM_DATA | MEWS | MARKETPLACE | SOFTWARE | SPOMSORS | LIMKS | CONTAC

PTTC PRRC NM-TECH NMBGMR



NYMEX LS Crude Navajo WTXI

Henry Hub

\$30.35 \$27.00 \$4.77

Updated 10/21/2003

GENERAL | COUNTY | OPERATOR | POOL | LOCATION | OCD LOG & WELL FILES

View Data

In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: CANYON No.: 019E

Operator: XTO ENERGY, INC. [NM SLO data]
API: 3004529212 Township: 25.0N Range: 11W

Section: 2 Unit: K

Land Type: F County: San Juan Total Acreage: 320

Number of Completion with Acreage: 1

Accumulated:

Oil: 4478 (BBLS) Gas: 363511 (MCF)

Water: 2604 (BBLS) Days Produced: 258 (Days)

Year: 2001

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	47	3153	0	31	47	3153
February	33	2734	0	0	80	5887
March	39	2668	0	0	119	8555
April	21	2462	78	0	140	11017
May	20	3087	0	0	160	14104
June	14	2430	0	0	174	16534
July	15	2817	80	0	189	19351
August	25	2896	0	0	214	22247
September	17	2733	80	0	231	24980
October	18	2981	0	0	249	27961
November	32	2777	80	0	281	30738
December	24	2745	\ 0	0	305	33483
Total	305	33483	318	31		

Year: 2002

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MQF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	33	2687	0	31	338	36170
February	23	2217) 80	0	361	38387
March	32	2675	0	0	393	41062
April	15	2665	80	0	408	43727
May	17	2550	0	0	425	46277
June	23	2652	0	0	448	48929
July	22	2547	80	0	470	51476
August	19	2541	0	0	489	54017

ONGARD Data - I	Download C	SV	\bigcap	19.0.	pref		Page 2 of 2
	September	23	2567	102 mos	a.es	512	56584
	October	23	2633	80 0 / 108	A A	535	59217
4	November	30	2814	260	0	565	62031
	December	29	3127	40	0	594	65158
The second secon	Total	289	31675	360	31	30 /	00.00

REPORTED	Year: 2003 Pool Name: I	BASIN DAKC	TA (PRORA	TED GAS)	1 -		
Y CAPACITICAL CONTRACTOR CONTRACT	7 001 7 441710. 1		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Itan		
Reproduction	Month	Oil(BBLS)	Cas(MCF)	Water(BBIAS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
	January	52	3735	259/W 3	131 201	646	68893
	February	10	3186	270	a pu	656	72079
processor	March	26	3366	0 241	. } 0	682	75445
a portugues	April	21	2407	80 J	0	703	77852
	May	0	0	0	0	703	77852
	June	15	3439	80	0	718	81291
	July	0	0	0	0	718	81291
	August	0	0	0	0	718	81291
	September	0	0	0	0	718	81291
	October	0	0	0	0	718	81291
	November	0	0	0	0	718	81291
encorp.	December	0	0	0	0	718	81291
oodioeeeeeeeeeeee	Total	124	16133	285	31		
1							

Page last updated 07/22/2003. Webmaster gotech@prrc.nmt.edu

XTO ENERGY INC. CANYON #19E

Objective: Compressor Install

12/18/02: Built comp pad & set new WH recip comp (330, 2 stg). Built & inst 2" S40 T&C pipe comp suc & disch manifold & conn to sep comp manifold w/2" S40 T&C pipe. Inst comp by-pass w/2" mtr vlv. Inst & conn 2" S40 T&C pipe comp scrubber dump line to pit tank. Inst 2-3/8" tbg circ line w/auto mtr vlv fr/comp disch to WH manifold. SDFN.

12/19/02: PL. 0, 1, 91 MCF, FTP 130 psig, SICP 198 psig, , LP 122 psig, SP 0 psig, DP 0 psig, 10 hrs. Comp dwn on high disch due to automation. Re-std comp. Ditched in auto cables fr/RTU to comp & sep. Install & conn comp suc/disch press xmtrs, run status/kill switches, by-pass vlv & circ vlv. Termin cables in RTU. Inst compl.

12/20/02: FTP 130 psig, SICP 165 psig. Std new WH recip comp (330, 2 stg) & RWTP @ 2:30 p.m., 12/20/02.