

New Mexico
Energy Minerals and Natural Resources Department

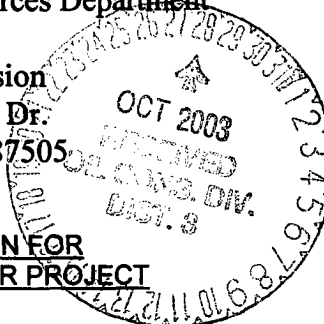
Form C-140
Revised 06/99

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

| | | | | | | |
|--|---------------|------------------|------------------|--------------------------|--------------------------|--------------------|
| Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499 | | | | | OGRID Number 014538 | |
| Contact Party Leslie D. White | | | | | Phone 505/326-9700 | |
| Property Name HAMPTON | | | Well Number 1 | | API Number 3004509533 | |
| UL D | Section 13 | Township 30 N | Range 11 W | Feet From The 990 FNL | Feet From The 990 FWL | County SAN JUAN |

II. Workover

| | |
|---------------------------------------|--|
| Date Workover Commence 3/19/2003 | Previous Producing Pool(s) (Prior to Workover): AZTEC PICTURED CLIFFS (GAS) |
| Date Workover Completed: 3/24/2003 | |

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

| | | |
|---|---|--|
| State of <u>New Mexico</u>) County of <u>San Juan</u>) ss. <u>Leslie D. White</u> , being first duly sworn, upon oath states: 1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well. 2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well. 3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate. | | |
| Signature <u>Leslie D. White</u> SUBSCRIBED AND SWORN TO before me this <u>22</u> day of <u>October</u> , <u>2003</u> . | Title <u>Sr. Accountant</u> Date <u>10/22/03</u> | Notary Public <u>Tamatha Winsatt</u> My Commission expires: <u>September 15, 2004</u> |

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 3/24/03.

| | | |
|--|--------------------------|------------------------|
| Signature District Supervisor <u>JS</u> | OCD District <u>3</u> | Date <u>12/6/03</u> |
|--|--------------------------|------------------------|

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

| REG_DTL_D | AZTEC PICTURED CLIFFS (GAS) |
|-----------|--------------------------------|
|-----------|--------------------------------|

| | |
|-----------|------|
| 3/1/2002 | 2707 |
| 4/1/2002 | 2418 |
| 5/1/2002 | 2214 |
| 6/1/2002 | 2394 |
| 7/1/2002 | 1559 |
| 8/1/2002 | 1299 |
| 9/1/2002 | 2339 |
| 10/1/2002 | 2449 |
| 11/1/2002 | 2004 |
| 12/1/2002 | 1394 |
| 1/1/2003 | 1893 |
| 2/1/2003 | 1563 |
| 3/1/2003 | 1429 |
| 4/1/2003 | 1700 |
| 5/1/2003 | 2487 |
| 6/1/2003 | 3312 |

BURLINGTON RESOURCES O & G CO

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Operations Summary Report

Legal Well Name: HAMPTON #1
 Common Well Name: HAMPTON #1
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Start: 03/19/2003 End: 03/24/2003
 Rig Release: 03/24/2003 Group:
 Rig Number: 27

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|-------------------------------------|--|
| 03/20/2003 | 05:30 - 06:30 | 1.00 | MIMO | a | PREWRK | CREW TRAVEL |
| | 06:30 - 07:00 | 0.50 | SAFE | a | PREWRK | PRE JOB SAFETY MEETING W / 4 CREW , AIR HANDS, TOOL PUSHER, 12 TRUCK DRIVERS TOPIC- RIG MOVE |
| | 07:00 - 09:00 | 2.00 | MIMO | a | PREWRK | LOAD EQUIP AND RR TO LOCATION |
| | 09:00 - 12:30 | 3.50 | RURD | a | MIRU | MIRU/ SU AND EQUIP (TIGHT LOCATION , VERY MUDDY) |
| | 12:30 - 13:30 | 1.00 | BLOW | a | CLEAN | BWD |
| | 13:30 - 14:30 | 1.00 | NUND | a | OBJECT | ND/ WH, NU/ BOP |
| | 14:30 - 15:00 | 0.50 | TRIP | a | OBJECT | TAG FILL (20') |
| | 15:00 - 16:00 | 1.00 | COUT | a | CLEAN | C/O TO TD@ 2526' |
| | 16:00 - 17:00 | 1.00 | TRIP | a | OBJECT | TOOH W/ TBG |
| | 17:00 - 17:30 | 0.50 | SHDN | a | OBJECT | SWI/ SDFN |
| 03/21/2003 | 05:30 - 06:30 | 1.00 | MIMO | a | PREWRK | CREW TRAVEL |
| | 06:30 - 07:00 | 0.50 | SAFE | a | PREWRK | SAFETY MEETING W/ 4 CREW , 2 AIR HANDS, PKR HAND, AND BR CONSULTANT TOPIC - WENT OVER BR SAFETY MEETING BOP FUNTIONS TEST- OK |
| | 07:00 - 08:00 | 1.00 | BLOW | a | CLEAN | BWD |
| | 08:00 - 10:30 | 2.50 | PULD | a | OBJECT | PU/ MU/ RABBIT/ TALLY & TIH W/ 5 1/2' ARROW TENSION PKR AND 2 7/8" FRAC STRING PRK S/A - 2402' |
| | 10:30 - 11:00 | 0.50 | RURD | a | OBJECT | FLANGE UP TO TOP OF BOP W/ CAMERON ISOLATION TOOL , INSTALL 2 7/8" FRAC VALVE AND FRAC HEAD |
| | 11:00 - 11:30 | 0.50 | PUMP | a | OBJECT | LOAD BACKSIDE |
| | 11:30 - 13:00 | 1.50 | RURD | a | OBJECT | R/U SCHLUMBERGER AND HOLD FRAC SAFETY MEEETING |
| | 13:00 - 14:00 | 1.00 | FRAC | a | OBJECT | FRAC PC - PUMPED 3100 GALS OF 70 QUALITY FOAM PAD @ 2353- 2783 PSI, 20# LINEAR GEL, PUMPED APPROX 85,000# 20/40 ARIZONA SAND @ 1-4 PPG SAND CONC @ 35 BPM@ 2783- 3546 PSI, 70 QUALITY FOAM, 20# LINEAR GEL, PUMPED APPROX 15,000# OF 12/20 BRADY SAND @ 4 PPG SAND CONC @ 35 BPM @ 3500 PSI, DISPLACE W/ 5.5 FLUID BBLS & 2300 SCF N2, ISIP- 930 PSI, 30 MIN SIP - 740 PSI TOTAL FLUID - 256 BBLS TOTAL SAND - 100000# TOTAL N2 - 293,300 SCF |
| | | | | | | AVE MAX MIN |
| | | | | | | RATE 35 36 33 BPM |
| | | | | | | PRESS 3200 3546 2353 PSI |
| | | | | | | N2 12000 13500 11200 SCF/ MIN |
| | 14:00 - 15:00 | 1.00 | RURD | a | OBJECT | RD/ SCHLUMBERGER |
| | 15:00 - 16:00 | 1.00 | RURD | a | OBJECT | RU/ FLOW BACK MANIFOLD |
| | 16:00 - 05:30 | 13.50 | FLOW | a | CLEAN | TWO TO FLOW TESTERS |
| | | | | | | TIME PRESS CHOKE WATER SAND |
| | | | | | | 1600 680 PSI 10/64 NONE NONE |
| | | | | | | 1700 420 PSI 10/64 NONE NONE |
| | | | | | | 1730 300 PSI 12/64 NONE NONE |
| | | | | | | 1815 200 PSI 14/64 NONE NONE |
| | | | | | 1845 100 PSI 18/64 NONE NONE | |
| | | | | | 1900 15 PSI 32/64 M/ MIST LT/ SAND | |
| | | | | | 2300 10 PSI 32/64 LT/ MIST N/S | |
| | | | | | 0500 TSTM 32/64 SLIGHT BLOW DRY GAS | |
| | | | | | RECOVERED LESS THAN 10 | |
| | | | | | TOTAL FLUID | |
| | | | | | BB | |

BURLINGTON RESOURCES O & G CO

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Operations Summary Report

Legal Well Name: HAMPTON #1
 Common Well Name: HAMPTON #1
 Event Name: CAP WORKOVER
 Contractor Name: DRAKE WELL SERVICE
 Rig Name: DRAKE

Start: 03/19/2003 Spud Date: 03/16/1956
 Rig Release: 03/24/2003 End: 03/24/2003
 Rig Number: 27 Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|--------|---|
| 03/21/2003 | 16:00 - 05:30 | 13.50 | FLOW | a | CLEAN | |
| 03/22/2003 | 05:30 - 06:30 | 1.00 | MIMO | a | PREWRK | CREW TRAVEL |
| | 06:30 - 07:00 | 0.50 | SAFE | a | PREWRK | PREJOB SAFETY MEETING W/ 4CREW, PKR HAND , AIR HAND, AND BR CONSULTANT TOPIC - LD TBG BOP FUNCTION TEST - OK |
| | 07:00 - 08:00 | 1.00 | PCKR | a | OBJECT | R/D (CAMERON) ISO TOOL AND RELEASE PKR |
| | 08:00 - 09:00 | 1.00 | PULD | a | OBJECT | TOOH L/D FRAC STRING AND (ARROW) 5 1/2" TENSION PKR |
| | 09:00 - 10:00 | 1.00 | RURD | a | OBJECT | CHANGE TO 2 3/8" HANDLING EQUIP |
| | 10:00 - 11:00 | 1.00 | TRIP | a | OBJECT | TALLY/ TIH W/ 2 3/8" PROD STRING |
| | 11:00 - 11:30 | 0.50 | RURD | a | OBJECT | RU/ SWIVEL |
| | 11:30 - 12:00 | 0.50 | RURD | a | OBJECT | MOVE FLOAT W/ TBG AND SENT TO DIST TOOLS |
| | 12:00 - 14:00 | 2.00 | COUT | a | CLEAN | C/O TO TD 1400 CFM/ AIR AND 15 BWPH/ MIST (30 ' FILL) |
| | 14:00 - 05:30 | 15.50 | BLOW | a | CLEAN | BLOW WELL 1 & 1 , W/4 BWPH TO PIT TO CU TIME _____ BWPH PUMPED _____ BWPH RECOVERED _____ COMMENTS 1800 _____ 4 BWPH _____ 8.2 BWPH _____ TRACE OF SAND 2400 _____ 4 BWPH _____ 7.7 BWPH _____ NO/ SAND 0500 _____ 4 BWPH _____ 7.2 BWPH NO/ SAND |
| | 05:30 - 06:30 | 1.00 | MIMO | a | PREWRK | CREW TRAVEL |
| | 06:30 - 07:00 | 0.50 | SAFE | a | PREWRK | PRE JOB SAFETY MEETING W / 4 CREW, 2 AIR HANDS, FLOW BACK HAND, AND BR CONSULTANT TOPIC- WELL FLOW BACK BOP FUNTION TEST - OK |
| | 07:00 - 08:00 | 1.00 | COUT | a | CLEAN | TIH, C/O 30 ' FILL |
| 03/23/2003 | 08:00 - 05:30 | 21.50 | BLOW | a | CLEAN | BLOW WELL 1&1 W/ 4 BPH/ MIST TIME COMPRESSORS PUMP RETURN SAND 0800 _____ 1 & 1 _____ 4 BPH _____ 14.1 BWPH _____ T/S 1000 _____ 1 & 1 _____ 4 BPH _____ 10.2 BWPH _____ T/S 1200 _____ 1 & 1 _____ 4 BPH _____ 9.1 BWPH _____ N/S 1600 _____ 1 & 1 _____ 4 BPH _____ 3.6 BWPH _____ N/S 2000 _____ 1 & 1 _____ 4 BPH _____ 7.7 BWPH _____ T/S 2400 _____ 1 & 1 _____ 4 BPH _____ 6.6 BWPH _____ N/S 0500 _____ 1 & 1 _____ 4 BPH _____ 6.2 BWPH _____ N/S (0600 SWITCHING TO 2 HRS NATURAL FLOW , BLOW 2 HRS) |
| | | | | | | |
| 03/24/2003 | 05:30 - 05:30 | 24.00 | BLOW | a | CLEAN | ALTERNATE BLOWING AND FLOWING WELL TIME OPERATION COMMENTS 0730 FLOWING DRY GAS / NO FLUID TO SURFACE BLOW UNLOAD 10 BBLS FLUID / MAKING LIGHT SAND 1130 FLOWING DRY GAS / NO FLUID TO SURFACE BLOW UNLOAD 10 BBLS FLUID / MAKING LIGHT SAND 1530 FLOWING GAS / MAKING < 1 BWPH / NO |
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 Rig Name: DRAKE

Start: 03/19/2003
 Rig Release: 03/24/2003
 Rig Number: 27

Spud Date: 03/16/1956
 End: 03/24/2003
 Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|-------|--|
| 03/24/2003 | 05:30 - 05:30 | 24.00 | BLOW | a | CLEAN | <p>SAND BLOW UNLOAD 6 BBLS FLUID / VERY LIGHT SAND</p> <p>1730 FLOWING DRY GAS / NO SAND / NO FLUID TO SURFACE BLOW UNLOAD 6 BBLS FLUID / VERY LIGHT SAND</p> <p>BLOWING PUMP 4 BPH / BUCKET TEST WHILE RECOVER 7.1 BPH</p> <p>1930 FLOWING GAS / < 1/2 BWPH / NO SAND BLOW UNLOAD 6 BBLS / TRACE SAND</p> <p>2130 FLOWING DRY GAS / NO FLUID TO SURFACE BLOW UNLOAD 6 BBLS / NO SAND</p> <p>2330 FLOWING DRY GAS / NO FLUID TO SURFACE BLOW UNLOAD 6 BBLS / NO SAND</p> <p>0330 FLOWING DRY GAS / NO FLUID TO SURFACE BLOW UNLOAD 6 BBLS / NO SAND</p> <p>0530 FLOWING DRY GAS / NO FLUID TO SURFACE</p> |
| 03/25/2003 | 05:30 - 06:30 | 1.00 | | | | CREW TRAVEL |
| | 06:30 - 07:00 | 0.50 | | | | PRE JOB SAFETY MEETING W/ 4 CREW , AIR HAND AND BR CONSULTANT TOPIC - LANDING WELL |
| | 07:00 - 07:30 | 0.50 | | | | LAND WELL |
| | 07:30 - 08:00 | 0.50 | | | | ND / NU |
| | 08:00 - 09:30 | 1.50 | RURD | a | RDMO | <p>RDMO</p> <p>WELL SUMMARY AS FOLLOWS: HSM, RR TO LOC, MIRU/SU AND EQUIP, INSTALL 1 ANCHOR AND TEST, BWD, ND/NU, TIH , TAG FILL RU/ AIR , C/O 20 ' FILL TOOH W/ TBG , FILL WRK TANK W/ 2 % KCL W/ BIOCIDE, M/ SAND CHEIF AND FILL. ATTEND BURLINGTON SAFETY MEETING, PU 2 7/8" FRAC STRING , 5 1/2" ARROW PKR, AND TIH SET PKR, FLANGE UP TO BOP W/ CAMERON ISO TOOL, RU D/S , TEST LINES, FRAC PC, SW, RD D/S, RU F/B MANIFOLD, FWB. RD (CAMERON) ISO TOOL, RELEASE PKR , TOOH L/D 2 7/8" FRAC STRING AND PKR, TIH W/ 2 3/8" PROD STRING, TAG , RU/ SWIVEL AND C/O TO TD(30 ' FILL) BLOW WELL 1&1 TO PIT TO C/U. TIH, C/O 30' FILL, BLOW WELL TO PIT TO C/U. ALTERNATE BLOWING AND FLOWING WELL. CSG PITOT - 2 OZ ON 2"(217 MCF) TBG PITOT- TSTM, WELL LANDED W/ 79 JTS 2 3/8" TBG, MIN ID 1/780", SN/SA- 2491', EOT- 2492', WELL FLANGED UP TO FLOW, NEED TO PURGE AIR OUT OF</p> |

BURLINGTON RESOURCES O & G CO
Operations Summary Report

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Contractor Name: DRAKE WELL SERVICE
Rig Name: DRAKE

Start: 03/19/2003
Rig Release: 03/24/2003
Rig Number: 27

Spud Date: 03/16/1956
End: 03/24/2003
Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|------------|---------------|-------|------|----------|-------|--|
| 03/25/2003 | 08:00 - 08:30 | 1.50 | RURD | a | RDMO | WELL, CALLED B&E TO REHAB PIT 2600' OF 2 7/8", L-80 SENT TO RIG FOR FRAC STRING 2600' OF 2 7/8", L-80 RETURNED TO DIST TOOLS 10 JTS 2 3/8" YELLOW TRANSFERED W/ RIG TO EAST # 21 7 JTS 1 1/2" TRANSFERED W/ RIG TO EAST #21 5 JTS 1 1/4" TRANSFERED W/RIG TO EAST #21 |