

New Mexico
Energy Minerals and Natural Resources Department

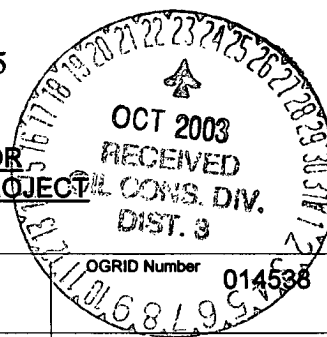
Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT



I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499						OGRID Number 014538	
Contact Party Leslie D. White						Phone 505/326-9700	
Property Name SAN JUAN 29-7 UNIT				Well Number 58A		API Number 3003925617	
UL	Section	Township	Range	Feet From The	Feet From The	County	
D	26	29 N	7 W	790 FNL	790 FWL	RIO ARRIBA	

II. Workover

Date Workover Commence 3/17/2003	Previous Producing Pool(s) (Prior to Workover): BASIN DAKOTA BLANCO MESAVERDE
Date Workover Completed: 3/20/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of <u>New Mexico</u>)	
County of <u>San Juan</u>) ss.	
<u>Leslie D. White</u> , being first duly sworn, upon oath states:	
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.	
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.	
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u> Date <u>10/22/03</u>
SUBSCRIBED AND SWORN TO before me this <u>22nd</u> day of <u>October</u> , <u>2003</u> .	
Notary Public	
My Commission expires: <u>September 15, 2004</u> <u>Nancy Oltmann</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 3/20/03.

Signature District Supervisor <u>SS. 3</u>	OCD District <u>3</u>	Date <u>12/6/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

SAN JUAN 29-7 UNIT

58A

3003925617

REG_DTL_D	BASIN DAKOTA	BLANCO MESAVERDE
3/1/2002	5170	7139
4/1/2002	4842	6686
5/1/2002	4522	6245
6/1/2002	2814	3886
7/1/2002	5226	7217
8/1/2002	5521	7625
9/1/2002	5166	7134
10/1/2002	4885	6739
11/1/2002	4724	6523
12/1/2002	4892	6749
1/1/2003	5033	6950
2/1/2003	4330	5979
3/1/2003	2893	3995
4/1/2003	5251	7251
5/1/2003	5251	7251
6/1/2003	4212	5816

BURLINGTON RESOURCES O&G CO

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Operations Summary Report

Legal Well Name: SAN JUAN 29-7 UNIT #58A

Common Well Name: SAN JUAN 29-7 UNIT #58A

Event Name: CAP WORKOVER

Start: 03/17/2003

Spud Date: 02/17/1997

Contractor Name: DRAKE WELL SERVICE

Rig Release: 03/20/2003

End: 03/20/2003

Rig Name: DRAKE

Rig Number: 24

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/18/2003	05:30 - 07:00	1.50	SRIG	a	PREWRK	DROVE TO LOCATON
	07:00 - 07:15	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-MUDDY CONDITIONS, AND RIG UP TRUCKS
	07:15 - 09:30	2.25	WAIT	a	PREWRK	WAIT ON TRUCKS, DID NOT ORDER OUT UNTIL AFTER CHECKING MUD CONDITIONS
	09:30 - 11:00	1.50	MIMO	a	OBJECT	STARTED FOR 29-7 92B, FIDEL DID NOT HAVE GATE UNLOCKED AT 1000 HRS, GATE GUARD WAS THERE FROM 0800 TO 1000 HRS, MOVED IN TO SJ 29-7 58A
	11:00 - 14:00	3.00	RURD	a	OBJECT	MOVE IN EQUIPMENT AND RU, CSG PRESS-190 PSI, TBG PRESS-170 PSI, LAY 2" LINES AND BLOW DOWN
	14:00 - 15:00	1.00	NUND	a	OBJECT	KILL TBG, ND WELL HEAD, NU BOP AND FLOOR
	15:00 - 17:30	2.50	TRIP	a	OBJECT	STRAP 241 JTS 2 3/8 TBG OUT OF HOLE
	17:30 - 18:00	0.50	SHDN	a	OBJECT	DRAIN UP AND SHUT DOWN
	03/19/2003 05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING
03/19/2003	07:00 - 07:30	0.50	BLOW	a	OBJECT	BLOW DOWN WELL
	07:30 - 08:30	1.00	PERF	a	OBJECT	RU BASIN WIRELINE, SET CIBP AT 4585, HAD TO MAKE 5-6 PASSES TO GET CIBP IN LINER
	08:30 - 11:00	2.50	PRES	a	OBJECT	LOAD HOLE AND PRESS TEST TO 3100 PSI
	11:00 - 11:30	0.50	PERF	a	OBJECT	PERF LEWIS 3979, 4041, 4088, 4108, 4112, 4120, 4129, 4131, 4135, 4144, 4172, 4237, 4239, 4245, 4249, 4263, 4281, 4285, 4321, 4353, 4364, 4425, 4427, 4505, 4518, 4538 26 HOLES
	11:30 - 13:00	1.50	NUND	a	OBJECT	RIG DOWN FLOOR, ND BOP, NU 5M FRAC VALVE AND Y
	13:00 - 15:00	2.00	RURD	a	OBJECT	MOVE IN AND RU BJ FRAC CREW
	15:00 - 16:00	1.00	FRAC	a	OBJECT	FRAC LEWIS W/85M GALS 77% N2 SLICK WTR AND 66M# 20/40 BRADY SAND, BREAK FORMATION AT 3BPM AT 2920 PSI
						STAGE RATE PSI
						PAD 42 BPM 2607 PSI
						.25 42 2465
03/20/2003						.50 44 2611
						.75 47 2200
						1# 49 2009
						FLUSH 46 1957
						ISIP 1440 PSI
	16:00 - 17:30	1.50	RURD	a	OBJECT	RIG DOWN AND MOVE OUT FRAC CREW, LAY 2" FLOW LINES AND CHOKE MANIFOLD
	17:30 - 05:00	11.50	FLOW	a	OBJECT	FLOW BACK FRAC, OPEN UP AT 1350 PSI ON 16/64 CHOKE
						2000 HRS 1270 PSI 14/64 CHOKE FOAM
						2300 HRS 1180 PSI 24/64 CHOKE LT SAND
						0200 HRS 400 PSI 32/64 CHOKE LT SAND
03/20/2003						0500 HRS 120 PSI 48/64 CHOKE LT SAND
						OPEN ON 2" AT 0500 HRS
	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING-HAZARDS OF STATIC ELECTRICITY
	07:00 - 09:30	2.50	NUND	a	OBJECT	KILL WELL, ND FRAC VALVE, NU BOP AND BLOOIE LINES, RU FLOOR
	09:30 - 10:30	1.00	TRIP	a	OBJECT	PU 3 7/8 MILL, TIH, TAGGED AT 4495 (90' FILL)
	10:30 - 12:00	1.50	COUT	a	OBJECT	CLEAN OUT TO 4585
	12:00 - 13:30	1.50	DRLG	a	OBJECT	DRILL CIBP AT 4585
	13:30 - 14:30	1.00	BLOW	a	OBJECT	BLOW, MAKING HVY FOAM
	14:30 - 15:30	1.00	TRIP	a	OBJECT	TIH, TAGGED AT 7530 (50' FILL)
03/20/2003	15:30 - 17:00	1.50	COUT	a	OBJECT	CLEAN OUT TO 7582
	17:00 - 18:00	1.00	TRIP	a	OBJECT	PULLED TO 2620

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End: 03/20/2003

Rig Release: 03/20/2003

Group:

Rig Number: 24

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/20/2003	18:00 - 05:30	11.50	FLOW	a	OBJECT	DRAIN UP AND NAT FLOW WELL
03/21/2003	05:30 - 06:45	1.25	SRIG	a	PREWRK	DROVE TO LOCATION
	06:45 - 07:00	0.25	SAFE	a	PREWRK	CREW SAFETY MEETING, STAY CLEAR OF DRUM AND FLOOR WHILE BROACHING TBG
	07:00 - 08:00	1.00	TRIP	a	OBJECT	TOOH W/ 3 7/8 MILL
	08:00 - 11:00	3.00	BRCH	a	OBJECT	BROACH TBG IN HOLE, REPLACED 7 JTS OF TBG, TAGGED AT 7547 (35' FILL)
	11:00 - 14:00	3.00	COUT	a	OBJECT	CLEAN OUT AND FILL, AND BLOW WELL
	14:00 - 16:00	2.00	NUND	a	OBJECT	LANDED TBG, XCK, SN, 1JT TBG, 2' PUP, 239 JTS 2 3/8 TBG, BTM TBG AT 7484, PITOT WELL AT 1644 MCF, PUMP CK
	16:00 - 18:00	2.00	RURD	a	OBJECT	RID DOWN AND PREP FOR MOVE TO SJ 29-7 #74
	00:00 -				OBJECT	LD 7 JTS OF CRIMPED TBG, REPLACED WARIG INVENTORY, 2 JTS FROM 29-7 64A, 2 JTS FROM 29-7 47A