

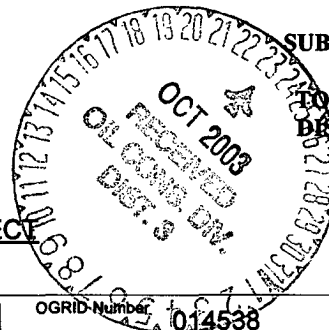
New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

APPLICATION FOR
WELL WORKOVER PROJECT



SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRID Number 014538		
Contact Party Leslie D. White					Phone 505/326-9700		
Property Name REID				Well Number 17		API Number 3004507337	
UL	Section	Township	Range	Feet From The	Feet From The	County	
E	19	28 N	9 W	1550 FNL	930 FWL	SAN JUAN	

II. Workover

Date Workover Commence 2/22/2003	Previous Producing Pool(s) (Prior to Workover): AZTEC PICTURED CLIFFS (GAS)
Date Workover Completed: 3/10/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. AFFIDAVIT:

State of New Mexico)
County of San Juan) ss.
Leslie D. White, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature Leslie D. White Title Sr. Accountant Date 10/22/03
SUBSCRIBED AND SWORN TO before me this 22nd day of October, 2003.
Notary Public
My Commission expires: September 15, 2004 Nancy Oltmanns

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 3/10/03.

Signature District Supervisor <u>SS. 8</u>	OCD District <u>3</u>	Date <u>12/4/03</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REID

17

3004507337

REG_DTL_D	AZTEC PICTURED CLIFFS (GAS)
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3/1/2002	883
4/1/2002	876
5/1/2002	1147
6/1/2002	1032
7/1/2002	1231
8/1/2002	1176
9/1/2002	1146
10/1/2002	1168
11/1/2002	1289
12/1/2002	895
1/1/2003	475
2/1/2003	12
3/1/2003	3658
4/1/2003	4619
5/1/2003	4904
6/1/2003	4263

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: REID #17
 Common Well Name: REID #17
 Event Name: CAP WORKOVER
 Contractor Name: RIGLESS WORKOVER
 Rig Name: RIGLESS

Start: 02/22/2003
 Rig Release: 02/27/2003
 Rig Number: 1

Spud Date: 04/13/1960
 End: 03/10/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
02/21/2003	07:00 - 08:00	1.00	NUND	a	OBJECT	USE EZ-OUT TO REMOVE DUTCHMEN FROM FLOW LINE WELL HEAD VALVE. BLOW WELL DOWN.
	08:00 - 09:00	1.00	KILL	a	OBJECT	R/U THREE RIVERS, PUMP 5 BBLs KILL WELL, CONTROLL VALVE FROZE UP, CHANGE OUT VALVE N/U FRAC VALVE.
	09:00 - 10:00	1.00	WIRE	a	OBJECT	R/U COBRA SLICK LINE, TIH W/ GUAGE RING TO 2044' TAG FILL, 51' FILL, PERFS 2020 TO 2060' 16' PERFS COVERED , 96' PERFS COVERED.
	10:00 - 11:00	1.00	PRES	a	OBJECT	TIH W/ TBG PLUG SET 2000' TOOH TEST CSG TO TO 5500# WATCH FOR 30 MIN (NO LEAK-OFF)
	11:00 - 12:00	1.00	WIRE	a	OBJECT	TIH W/ RET TOOL LATCH PLUG PULL OUT OF HOLE, R/D UNIT MOVE TO HARGRAVE 2-R.
02/23/2003	08:00 - 10:00	4.00	RURD	a	MIRU	MIRU SILVER STAR.
	10:00 - 12:00	2.00	SWAB	a	OBJECT	MAKE 2 RUNS W/ SAND BAILER. CLEAN OUT FROM 2060' TO 2080'. (BOTTOM PERF @ 2060'.)
02/25/2003	12:00 - 13:00	1.00	RURD	a	OBJECT	RD EQUIP.
	11:00 - 12:00	1.00	RURD	a	OBJECT	RU SCHLUMBERGER FRAC EQUIP.
	12:00 - 12:15	0.25	SAFE	a	OBJECT	SAFETY M.EETING.
	12:15 - 12:30	0.25	PRES	a	OBJECT	PRESSURE TEST LINES TO 5700 PSI.
	12:30 - 13:15	0.75	FRAC	a	OBJECT	FRAC PC W/ 85,000# 20/40 BRADY & 15,000# 12/20 BRADY SAND. 360 BBL 20# LINEAR GEL W/ 276,000 SCF N2 AS 70Q FOAM. AVERAGE BH FOAM RATE @ 35 BPM. AVERAGE PRESSURE @ 3130 PSI.
	13:15 - 14:30	1.25	RURD	a	OBJECT	RD FRAC EQUIP. RU FLOW LINE.
	14:30 - 06:00	15.50	FLOW	a	OBJECT	FLOW BACK FRAC THRU CHOKES. 10/64"- 600 PSI- 400 PSI- HVY MIST. HVY FOAM. TRACE SAND 12/64"- 400 PSI- 300 PSI- HVY MIST. HVY FOAM. TRACE SAND. 16/64"- 300 PSI- 150 PSI. MOD MIST. MOD FOAM. TRACE SAND. 24/64"- 150 PSI- 75 PSI. MOD MIST. LT FOAM. TRACE SAND 32/64"- 75 PSI- 35 PSI. LT MIST. TRACE SAND.
02/26/2003	06:00 - 06:00	24.00	FLOW	a		CONT' FLOW BACK WELL THRU 48/64" CHOKE. RETURNING LT MIST W/ TRACE SAND. 3 PSI. 255 MCFPD.
02/27/2003	06:00 - 06:00	24.00	FLOW	a	CLEAN	CONT' FLOW WELL BACK THRU 48/64" CHOKE. RETURNING NO MIST, NO SAND. STEADY FLARE. 255 MCFPD. RETURN WELL TO PROD.
03/01/2003	10:00 - 12:00	2.00	WIRE	a	OBJECT	RU COBRA SLICKLINE. RIH & TAG SAND FILL @ 1968'. (TOP PERF @ 2020'). ATTEMPT TO SET TBG PLUG TO REPLACE FRAC VALVE W/ MASTER VALVE. CAN'T GET PLUG & SET & HOLD DUE TO SAND & HVY GREASE LIKE PARIFFIN. DO NOT RISK GETTING PLUG STUCK. SHUT WELL IN.
03/11/2003	06:00 - 07:00	1.00	MIMO	a	OBJECT	ROAD UNIT TO LOCATION,
	07:00 - 07:30	0.50	RURD	a	OBJECT	R/U COIL TBG UNIT, LAY BLOW LINE TO PIT,
	07:30 - 10:00	2.50	COUT	a	OBJECT	TIH TAG SAND @ 2060', PERFS 2020 TO 2060, FILL @ BOTTOM PERF, C/O TO PBD 2095', 35' OF FILL.
	10:00 - 15:00	5.00	BLOW	a	OBJECT	BLOW WELL FROM PBD W/ 650CFM, 1/2 BBL WATER IN RETURNS @ 1 HR INTERVALS, 1-2 CUPS SAND, RATES DROP TO 1/2 BBL EVERY 2-3 HRS, SAND LESS THAN 1/4 CUP, TOOH.
	15:00 - 16:00	1.00	NUND	a	OBJECT	N/D FRAC VALVE NU WELL HEAD, (CALL STEVE FLOREZ TO INFORM HIM OF WELL STATUS) R/D & RELEASE UNIT
04/05/2003	08:00 - 09:00	1.00	WIRE	a	OBJECT	R/U COBRA SLICK-LINE, TIH TAG @ 2065' BOTTOM PERF @ 2060' SAND 5" BELOW BOTTOM PERF, R/D COBRA