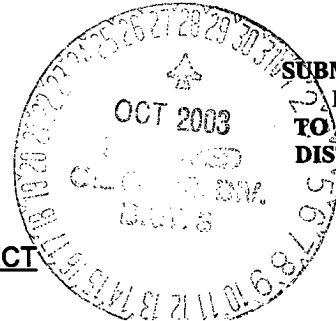


New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440



**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

**APPLICATION FOR
WELL WORKOVER PROJECT**

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499				OGRID Number 014538	
Contact Party Leslie D. White				Phone 505/326-9700	
Property Name HUERFANITO UNIT			Well Number 59		API Number 3004506381
UL E	Section 23	Township 27 N	Range 9 W	Feet From The 1800 FNL	Feet From The 960 FWL
					County SAN JUAN

II. Workover

Date Workover Commence 3/3/2003	Previous Producing Pool(s) (Prior to Workover): BLANCO P. C. SOUTH (PRORATED GA
Date Workover Completed: 3/15/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. **AFFIDAVIT:**

State of New Mexico)
County of San Juan) ss.
Leslie D. White, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.
Signature Leslie D. White Title Sr. Accountant Date 10/22/03
SUBSCRIBED AND SWORN TO before me this 22 day of October, 2003.
Notary Public
My Commission expires: September 15, 2004 Tamatha Wimsatt

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 3/15/03.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>12/4/03</u>
--	-----------------------	---------------------

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D BLANCO P. C. SOUTH
 (PRORATED G)

3/1/2002	146
4/1/2002	178
5/1/2002	194
6/1/2002	160
7/1/2002	183
8/1/2002	147
9/1/2002	189
10/1/2002	201
11/1/2002	220
12/1/2002	187
1/1/2003	227
2/1/2003	192
3/1/2003	1891
4/1/2003	3928
5/1/2003	2616
6/1/2003	2412

BURLINGTON RESOURCES DIVISIONS

Operations Summary Report

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Legal Well Name: HUERFANITO UNIT #59
 Common Well Name: HUERFANITO UNIT #59
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 07/01/1959
 Start: 03/03/2003 End: 03/15/2003
 Rig Release: 03/15/2003 Group:
 Rig Number: 485

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/04/2003	06:00 - 06:30	0.50	FLOW	a	OBJECT	CREW TRAVEL TO LOCATION.
	06:30 - 06:45	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV. TOPIC - RIG MOVE
	07:00 - 16:00	9.00	MIMO	a	OBJECT	ROAD RIG FROM DOUTHIT C FED #100 (CHAIN UP RIG) TO HUERFANITO # 59. SPOT RIG & EQUIP ON FOUR STAR LOCATION. MUDDY CONDITIONS, LOCATION WAS NOT READY, MOVE IN BLADE. RELEASE RIG CREW.
03/05/2003	06:00 - 06:30	0.50	FLOW	a	OBJECT	CREW TRAVEL TO LOCATION.
	06:30 - 06:45	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV. TOPIC - RIG MOVE
	07:00 - 07:30	0.50	MIMO	a	OBJECT	ROAD RIG FROM FOUR STAR LOCATION TO LOCATION. COMPLETE ONE CALL.
	07:30 - 11:00	3.50	RURD	a	OBJECT	RIG UP AZTEC # 485, MOVE IN PUMP, TANK & PADS. SHUT IN TBG PRESS - 130 PSI. BLEED TO PIT.
	11:00 - 13:00	2.00	RRSR	a	OBJECT	ALLEN HEAD CAP BOLTS ON BOP DOORS WOULD NOT BREAK, BROKE 4 RATCHETS & AIR HAMMER TRYING TO REMOVE. AZTEC WILL PICK UP 2 HRS RIG TIME.
	13:00 - 14:00	1.00	NUND	a	OBJECT	WELL HEAD CAP RUSTED, BREAK W/ 60 PIPE WRENCH, CHANGE PIPE RAMS, INSTALL 8-5/8" 3000# X 7-1/16" FLANGE.
	14:00 - 15:00	1.00	NUND	a	OBJECT	NIPPLE UP BOP, NIPPLE UP BLOOIE LINE, RIG UP FLOOR, RIG UP 1-1/4" TOOLS.
	15:00 - 16:00	1.00	PULD	a	OBJECT	LAY DOWN 65 JTS 1-1/4" J-55 8rd EUE TBG.
	16:00 - 16:30	0.50	NUND	a	OBJECT	CHANGE OVER TO 2-3/8" TBG TOOLS, CHANGE PIPE RAMS.
	16:30 - 17:30	1.00	PULD	a	OBJECT	PICK UP 5-1/2" BAKER RBP, STRAP, DRIFT, & PICK UP 66 JTS 2-3/8" 4.7# J-55 8rd EUE TBG, SET RBP @ 2,040'.
	17:30 - 18:00	0.50	SHDN	a	OBJECT	LAY DOWN 1 JT, SHUT WELL IN, SECURE LOCATION, SHUT DOW FOR NIGHT.
03/06/2003	06:00 - 06:00	24.00	SHDN	a	OBJECT	SHUT DOWN DUE TO WEATHER
03/07/2003	06:00 - 06:00	24.00	SHDN	a	OBJECT	SHUT DOWN DUE TO WEATHER
03/08/2003	06:00 - 06:30	0.50	FLOW	a	OBJECT	CREW TRAVEL TO LOCATION.
	06:30 - 06:45	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV. TOPIC - PRESSURE TEST, PINCH POINTS
	07:00 - 08:00	1.00	CIRC	a	OBJECT	PRIME RIG PUMP, BREAK CIRC W/ 52 BBLS 2% KCL, NIPPLE UP AMERICAN ENERGY PUMP TRUCK. TIGHTEN BOP FLANGE NUTS.
	08:00 - 09:00	1.00	TEST	a	OBJECT	PRESS TEST CASING W/ 2,900 PSI, WELL HEAD FLANGE TRHDS LEAKING, TIGHTEN FLANGE, TEST TO 2,900 PSI, 30 MIN TEST, - OK. NIPPLE DOWN AMERICAN ENERGY.
	09:00 - 10:00	1.00	PCKR	a	OBJECT	RELEASE BAKER RBP, TRIP OUT W/ 66 JTS 2-3/8" 4.7# J-55 8rd EUE TBG & BAKER RBP, LAY DOWN RBP.
	10:00 - 10:45	0.75	TRIP	a	OBJECT	TRIP IN W/ SAW TOOTH COLLAR, 68 JTS 2-3/8" 4.7# J-55 8rd EUE TBG, TAG FILL @ 2,132'.
	10:45 - 16:00	5.25	COUT	a	OBJECT	NIPPLE UP AIR PACKAGE, CLEAN OUT FILL W/ 450 SCF/M AIR MIST @ 10 BPH. CLEAN OUT FROM 2,132' TO PBTD @ 2,139'. INITIAL WATER @ 3 BPH, INITIAL SAND @ 3 GAL/HR, FINAL SAND & WATER @ 0.
	16:00 - 17:00	1.00	TRIP	a	OBJECT	TRIP OUT W/ 70 JTS 2-3/8" 4.7# J-55 8rd EUE TBG.
	17:00 - 17:30	0.50	SHDN	a	OBJECT	SHUT WELL IN, DRAIN PUMP & LINES, SECURE LOCATION, SHUT DOWN FOR NIGHT.
	06:00 - 06:30	0.50	FLOW	a	OBJECT	CREW TRAVEL TO LOCATION.
	06:30 - 06:45	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV. TOPIC - PRESSURE TEST, PPE

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: HUERFANITO UNIT #59

Common Well Name: HUERFANITO UNIT #59

Event Name: CAP WORKOVER

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Start: 03/03/2003

Rig Release: 03/15/2003

Rig Number: 485

Spud Date: 07/01/1959

End: 03/15/2003

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/09/2003	07:00 - 08:00	1.00	NUND	a	OBJECT	NIPPLE DOWN STRIPPER HEAD, RE RIG FLOOR, CHANGE TBG TOOLS TO 2-7/8". CHANGE PIPE RAMS TO 2-7/8".
	08:00 - 09:00	1.00	PULD	a	OBJECT	PICK UP 2 JTS 2-7/8" 6.5# N-80 8rd EUE TBG & BAKER 5-1/2" TENSION PACKER, SET PACKER @ 70' KB MEAS.
	09:00 - 14:00	5.00	NUND	a	OBJECT	NU 5,000# FRAC VALVE W/ FRAC Y. SHUT WELL IN, MOVE IN SAND MASTER.
03/11/2003	06:00 - 06:30	0.50	FLOW	a	OBJECT	CREW TRAVEL TO LOCATION.
	06:30 - 06:45	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV. TOPIC - PRESSURE TEST, FRAC SAFETY
	07:00 - 08:30	1.50	MIMO	a	OBJECT	MOVE IN DOWELL FRAC EQUIP & RIG UP.
	08:30 - 08:45	0.25	SAFE	a	OBJECT	SAFETY MEETING W/ 18 DOWELL, 1 ENERGY AIR, 4 AZTEC, 1 BAKER SERV TOOLS, 2 BURLINGTON. TOPIC - FRAC SAFETY
	08:45 - 10:30	1.75	FRAC	a	OBJECT	FRAC PICTURED CLIFFS 257 BBLs 20# LINEAR GEL, 70% QUALITY FOAM, W/ 284,200 SCF N2, W/ 85,000# 20/40 BRADY SAND 1 PPG TO 4 PPG, & 15,000# 12/20 BRADY SAND @ 4 PPG, MAX PRESS - 1784 PSI, MIN PRESS - 1400, AVRG PRESS - 1600 PSI, MAX RATE - 336 BPM, MIN RATE, 34 BPM, AVRG RATE - 35 BPM, FLUSH W/ 20 FLUID BBLs W/ 13,200 SCF/M N2, INSTANT SHUT DOWN PSI - 1150 PSI, SHUT WELL IN, 277 BBLs TO RECOVER, RIG DOWN FRAC EQUIPMENT.
	10:30 - 11:00	0.50	NUND	a	OBJECT	NIPPLE UP FLOW LINE
	11:00 - 06:00	19.00	FLOW	a	OBJECT	FLOW BACK FRAC:
						TIME CHOKES PRESS WTR SAND GAS
						11:00 8/64 1100 0 0 0
03/12/2003	06:00 - 06:30	0.50	FLOW	a	OBJECT	CREW TRAVEL TO LOCATION.
	06:30 - 06:45	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV. TOPIC - TRIP SAFETY.
	07:00 - 08:00	1.00	FLOW	a	OBJECT	FLOW ON 2" OPEN LINE, NO SAND OR GAS, 100% FOAM.
	08:00 - 08:30	0.50	KILL	a	OBJECT	NIPPLE DOWN FLOW LINE, KILL W/ 20 BBLs 2% KCL.
	08:30 - 09:15	0.75	TRIP	a	OBJECT	RELEASE PACKER, NIPPLE DOWN FRAC VALVE, TRIP OUT W/ 2 JTS 2-7/8" 6.5# N-80 8rd EUE TBG & BAKER PACKER.
	09:15 - 10:00	0.75	NUND	a	OBJECT	NIPPLE UP STRIPPER HEAD, NIPPLE UP BLOOIE LINE, CHANGE PIPE RAMS & TBG TOOLS TO 2-3/8".
	10:00 - 10:45	0.75	TRIP	a	OBJECT	TRIP IN W/ SAW TOOTH COLLAR, SEATING NIPPLE & 69 JTS 2-3/8" 4.7# J-55 8rd EUE TBG & 1 - 2-3/8" X 10' PUP JT.
	10:45 - 11:15	0.50	COUT	a	OBJECT	BREAK CIRC W/ 450 SCF/M AIR MIST @ 10 BPH, CLEAN OUT 33' OF SAND TO PBTD @ 2,139'.
	11:15 - 17:30	6.25	BLOW	a	OBJECT	BLOW W/ 450 SCF/M AIR MIST @ 10 BPH, INITIAL RETURNS 100% FOAM W/ HEAVY SAND. FINAL RETURNS - FOAM @ 4 BPH W/ HEAVY SAND. RELEASE RIG CREW.
	17:30 - 06:00	12.50	BLOW	a	OBJECT	BLOW W/ 450 SCF/M AIR W/ TBG @ 2,115'.

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: HUERFANITO UNIT #59

Common Well Name: HUERFANITO UNIT #59

Event Name: CAP WORKOVER

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Start: 03/03/2003

Rig Release: 03/15/2003

Rig Number: 485

Spud Date: 07/01/1959

End: 03/15/2003

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/13/2003	06:00 - 06:30	0.50	FLOW	a	OBJECT	CREW TRAVEL TO LOCATION.
	06:30 - 06:45	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV. TOPIC -EAR PROTECTION
	07:00 - 09:30	2.50	BLOW	a	OBJECT	BLOW W/ AIR @ 450 SCF/M AIR MIST W/ TBG @ 2,137'. RETURNS 80% FRAC FOAM W/ 3 GAL/HR SAND.
	09:30 - 10:00	0.50	FLOW	a	OBJECT	FLOW ON 2" LINE, PITOT TO SMALL TO MEASURE, FLARED FOR 10 MIN, LOADED UP, FLARE WENT OUT.
	10:00 - 13:00	3.00	BLOW	a	OBJECT	BLOW W/ 450 SCF/M AIR. HEAVY FOAM & MED TO HVY SAND. INITIAL FOAM @ 3.5 BPH, FINAL - 1.7 BPH.
	13:00 - 14:00	1.00	FLOW	a	OBJECT	FLOW ON 2" OPEN LINE, NO FOAM OR SAND, 100% GAS, PITOT @ 115 MCF/D. LOGGED OFF.
	14:00 - 17:30	3.50	BLOW	a	OBJECT	BLOW W/ 450 SCF/M AIR MIST @ 5 BPH. UNLOADED 6 +/- BBLS FOAM, INITIAL FOAM @ 2 BPH, FINAL FOAM - .5 BPH, HVY TO LIGHT SAND.
03/14/2003	17:30 - 06:00	12.50	BLOW	a	OBJECT	ALTERNATE BLOW & FLOW, 40% FOAM W/ MED SAND.
	06:00 - 06:30	0.50	FLOW	a	OBJECT	CREW TRAVEL TO LOCATION.
	06:30 - 06:45	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV. TOPIC -EAR PROTECTION
	07:00 - 07:30	0.50	BLOW	a	OBJECT	BLOW W/ AIR @ 450 SCF/M AIR MIST W/ TBG @ 2,137'. RETURNS 80% FRAC FOAM W/ 3 GAL/HR SAND.
03/15/2003	07:30 - 06:00	22.50	FLOW	a	OBJECT	ALTERNATE FLOW & BLOW, FLOW ON 2" LINE, PITOT - 214 MCF/D, FLARE @ 10 TO 15'. 15' FILL @ END OF EACH FLOW PERIOD & 6+/- BBLS HEAVY FOAM & SAND.
	06:00 - 06:30	0.50	FLOW	a	OBJECT	CREW TRAVEL TO LOCATION.
	06:30 - 06:45	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV. TOPIC - AIR CIRC SAFETY.
	07:00 - 08:00	1.00	COUT	a	OBJECT	BLOW W/ AIR @ 450 SCF/M AIR MIST, CLEAN OUT SAND FROM 2,109' TO PBTD @ 2,139'. RETURNS 80% FRAC FOAM W/ 4 GAL/HR SAND.
03/16/2003	08:00 - 06:00	22.00	FLOW	a	OBJECT	ALTERNATE FLOW & BLOW, FLOW ON 2" LINE, PITOT - 214 MCF/D, FLARE @ 10 TO 15'. 30' FILL @ END OF FIRST FLOW, 20' FILL AFTER SECOND FLOW, & 15' FILL AFTER THIRD FLOW, 6+/- BBLS HEAVY FOAM & SAND AFTER EACH FLOW. W/ TBG @ 2,134' BLOW W/ AIR MIST 16:00 HRS TO 06:00. 5% FOAM W/ 2 GAL/HR AVERAGE SAND.
	06:00 - 06:30	0.50	FLOW	a	OBJECT	CREW TRAVEL TO LOCATION.
	06:30 - 06:45	0.25	SRIG	a	OBJECT	SERVICE & START RIG.
	06:45 - 07:00	0.25	SAFE	a	OBJECT	SAFETY MEETING. 4 AZTEC WELL SERV. TOPIC - LIGHTING FLARE.
	07:00 - 12:30	5.50	FLOW	a	OBJECT	FLOW & BLOW, FLOW ON 2" LINE, PITOT - 214 MCF/D, FLARE ON BLOOIE FOR 3 HRS, NO FILL BLOW TO DRY UP. FINAL WATER @ .6 BPH, NO SAND.
	12:30 - 13:00	0.50	NUND	a	OBJECT	LAND TBG AS FOLLOWS: 1 - 2-3/8" SAW TOOTH COLLAR @ 2,117.5' 1 - 2-3/8" 4.7# J-55 8rd EUE TBG 1 - 2-3/8" X 1.78" ID SEATING NIPPLE @ 2,085.08' 66 - 2-3/8" 4.7# J-55 8rd EUE TBG 1 - 2-3/8" X 10' 4.7# J-55 8rd EUE PUP JT. 1 - 2-3/8" 4.7# J-55 8rd EUE TBG.
	13:00 - 14:00	1.00	NUND	a	OBJECT	RIG DOWN FLOOR, NIPPLE DOWN BOP, NIPPLE UP TREE.

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: HUERFANITO UNIT #59
Common Well Name: HUERFANITO UNIT #59
Event Name: CAP WORKOVER
Contractor Name: AZTEC WELL SERVICE
Rig Name: AZTEC

Start: 03/03/2003 Spud Date: 07/01/1959
End: 03/15/2003
Rig Release: 03/15/2003 Group:
Rig Number: 485

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/16/2003	14:00 - 16:00	2.00	RURD	a	OBJECT	RIG DOWN UNIT, NIPPLE DOWN FLOW LINE & BLOOIE LINE, RELEASE RIG @ 16:00 HRS 03/15/2003. TRANSFER 7 JTS 2-3/8" 4.7# J-55 8rd EUE TBG TO HUERFANO # 78.