

New Mexico  
Energy Minerals and Natural Resources Department

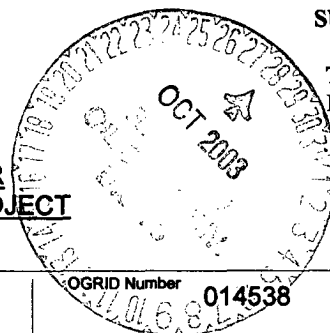
Form C-140  
Revised 06/99

**District I** - (505) 393-6161  
1625 N. French Dr, Hobbs, NM 88240  
**District II** - (505) 748-1283  
1301 W. Grand Avenue, Artesia, NM 88210  
**District III** - (505) 334-6178  
1000 Rio Brazos Road, Aztec, NM 87410  
**District IV** - (505) 476-3440  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505  
(505) 476-3440

**SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE**

APPLICATION FOR  
WELL WORKOVER PROJECT



**I. Operator and Well**

Operator name address <b>Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499</b>						OGRID Number <b>014538</b>	
Contact Party <b>Leslie D. White</b>						Phone <b>505/326-9700</b>	
Property Name <b>MCCLANAHAN</b>				Well Number <b>8</b>		API Number <b>3004507279</b>	
UL	Section	Township	Range	Feet From The	Feet From The	County	
P	24	28 N	10 W	990 FSL	990 FEL	SAN JUAN	

**II. Workover**

Date Workover Commence 3/8/2003	Previous Producing Pool(s) (Prior to Workover): <b>FULCHER KUTZ PICTURED CLIFFS (G)</b>
Date Workover Completed: 3/26/2003	

- III. Attach a description of the Workover Procedures performed to increase production.  
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.  
V. **AFFIDAVIT:**

State of <u>New Mexico</u> )		
County of <u>San Juan</u> ) ss.		
<u>Leslie D. White</u> , being first duly sworn, upon oath states:		
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.		
2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.		
3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.		
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u>	Date <u>10/23/03</u>
SUBSCRIBED AND SWORN TO before me this <u>22</u> day of <u>October</u> , <u>2003</u> .		
My Commission expires:		Notary Public
<u>September 16, 2004</u>		<u>Tamatha Wimsatt</u>

**FOR OIL CONSERVATION DIVISION USE ONLY:**

**IV. CERTIFICATION OF APPROVAL:**

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 3/26/03.

Signature District Supervisor <u>FSJ</u>	OCD District <u>3</u>	Date <u>12/6/03</u>
--	-----------------------	---------------------

**VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:**

REG_DTL_D	FULCHER KUTZ PICTURED CLIFFS (
-----------	-----------------------------------

3/1/2002	222
4/1/2002	290
5/1/2002	493
6/1/2002	451
7/1/2002	625
8/1/2002	632
9/1/2002	690
10/1/2002	782
11/1/2002	918
12/1/2002	503
1/1/2003	135
2/1/2003	157
3/1/2003	480
4/1/2003	3417
5/1/2003	3543
6/1/2003	3522

# BURLINGTON RESOURCES DIVISIONS

## Operations Summary Report

Page 1 of 4

Legal Well Name: MCCLANAHAN #8  
 Common Well Name: MCCLANAHAN #8  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Spud Date: 05/18/1956  
 Start: 03/08/2003 End: 03/26/2003  
 Rig Release: 03/26/2003 Group:  
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations	
03/07/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON MOVING , RU RIG & EQUIP , RIG CREW , RU DRIVERS , CONSULTANT WERE PRESENT .	
	07:00 - 08:00	1.00	MIMO	a	MIRU	ROAD RIG FROM MCCLANAHAN #2 TO MCCLANAHAN #8 .	
	08:00 - 09:30	1.50	RURD	a	MIRU	SPOT IN RIG RAMP , PUT RIG ON RAMP & STAND UP DERRICK .	
	09:30 - 11:30	2.00	RURD	a	MIRU	SPOT IN REST OF EQUIP & LAY FLOWLINES .	
	11:30 - 12:00	0.50	NUND	a	MIRU	ND TREE , NU BOP .	
	12:00 - 12:30	0.50	RURD	a	MIRU	CHANGE SLIPS , ELEV , RAMS TO 1" .	
	12:30 - 13:30	1.00	TRIP	a	OBJECT	POOH , LAYING DOWN 1" TBG , LAID DOWN A TOTAL OF	
	13:30 - 13:45	0.25	RURD	a	OBJECT	CHANGE SLIPS , ELEV , RAMS TO 2 3/8" TBG .	
	13:45 - 14:30	0.75	TRIP	a	OBJECT	RIH W/ 5 1/2" RBP TAG FILL @ 2044' , PBD @ 2094' , HAVE 50' OF FILL , BOTTOM PERF @ 2058' , HAVE 14' OF PERFS COVERED , PULL UP & SET RBP @ 1970' .	
	14:30 - 15:15	0.75	PRES	a	OBJECT	LOAD HOLE , CIRCULATE CLEAN , PRESS TEST CSG TO 2500 PSI & HOLD FOR 15 MIN , TESTED GOOD .	
	15:15 - 15:45	0.50	TRIP	a	OBJECT	TOOH W/ RBP .	
	15:45 - 16:00	0.25	PULD	a	OBJECT	LAY DOWN RBP & RH , PU 4 3/4" BIT & MU .	
	16:00 - 16:30	0.50	TRIP	a	OBJECT	TIH W/ BIT TO 2000' .	
	16:30 - 17:00	0.50	SHDN	a	OBJECT	SHUT & LOCK PIPE RAMS , MAKE UP & SHUT TIW VALVE , DRAIN UP EQUIP , PU TOOLS & LOC , FUEL UP RIG , SDFD .	
03/08/2003	06:00 - 10:00	4.00	WAIT	a	OBJECT	WAIT ON AIR PKG TO BE DELIVERED TO LOC .	
	10:00 - 11:00	1.00	RURD	a	OBJECT	SPOT IN & RU AIR PKG .	
	11:00 - 15:00	4.00	COUT	a	CLEAN	CO TO PBD W/ AIR MIST , MAKING 3 BPH OF H2O & 1 CUP OF SAND , CLEANED UP TO 1 BPH OF H2O & 1/2 CUP OF SAND .	
03/13/2003	15:00 - 15:30	0.50	TRIP	a	OBJECT	POOH W/ BIT .	
	15:30 - 16:30	1.00	RURD	a	OBJECT	ND BOP , TAKE OFF WELLHEAD , NU FRAC VALVE .	
	16:30 - 18:00	1.50	RURD	a	RDMO	RD RIG & EQUIP , MOL .	
	15:00 - 16:00	1.00	RURD	a	OBJECT	SPOT IN & RU FRAC EQUIP & LINES .	
	16:00 - 16:30	0.50	PRES	a	OBJECT	HOLD SAFETY MEETING ON FOAM FRACING PC , FRAC CREW , FRAC CONSULTANT , CONSULTANT WERE PRESENT .	
	16:30 - 17:00	0.50	FRAC	a	OBJECT	FRAC PC W/ 20# LINEAR GEL & 70% N2 FOAM , TOTAL FRAC LOAD 333 BBLS , TOTAL N2 251,500 SCF , 85,000# 20/40 ARIZONA SAND , 15,000# 12/20 BRADY SAND , MAX PSI 1291 , MIN 808 , AVG 1115 , MAX RATE 45 BPM , MIN 35 , AVG 40 BPM , ISIP OF 1153 PSI	
	17:00 - 18:30	1.50	RURD	a	OBJECT	RD FRAC LINE , RU FLOWLINE & PRESS TEST LINE W/ WELL PRESS , TESTED GOOD .	
	18:30 - 22:00	3.50	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE MANIFOLD ON 10/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 650 PSI .	
	22:00 - 23:30	1.50	FLOW	a	CLEAN	12/64" CHOKE , MAKING MODERATE MIST & FOAM , NO SAND @ 425 PSI .	
	23:30 - 02:00	2.50	FLOW	a	CLEAN	14/64" CHOKE , MAKING MODERATE MIST & FOAM , NO SAND @ 290 PSI .	
	02:00 - 04:00	2.00	FLOW	a	CLEAN	18/64" CHOKE , MAKING MODERATE MIST & FOAM , NO SAND @ 190 PSI .	
	04:00 - 06:00	2.00	FLOW	a	CLEAN	32/64" CHOKE , MAKING MODERATE MIST & FOAM , NO SAND @ 90 PSI .	
	03/14/2003	06:00 - 11:00	5.00	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE MANIFOLD ON 48/64" CHOKE , MAKING MODERATE TO LITE FOAM , NO SAND , WELL STARTED SLUGGING LITE FOAM , NO SAND UNTIL WELL DIED . SHUT IN FRAC VALVE , RD FLOWLINE .
	03/19/2003	08:00 - 11:00	3.00	NUND	a	OBJECT	HAVE CAMERON , ND FRAC-Y , NU FLOWBACKLINE , PREP TO MOVE IN COIL TBG UNIT . 12:30 CTU CALLED & CANCELLED OUT . SIW/ WAIT ON COMPLETION RIG .

## BURLINGTON RESOURCES DIVISIONS

Page 2 of 4

## Operations Summary Report

Legal Well Name: MCCLANAHAN #8  
 Common Well Name: MCCLANAHAN #8  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Spud Date: 05/18/1956  
 Start: 03/08/2003 End: 03/26/2003  
 Rig Release: 03/26/2003 Group:  
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/20/2003	10:30 - 10:45	0.25	MIMO	a	MIRU	ROAD RIG FROM MCCLANAHAN # 13 TO MCCLANAHAN # 8 .
	10:45 - 11:45	1.00	RURD	a	MIRU	SPOT IN RIG RAMP , PUT RIG ON RAMP & STAND UP DERRICK .
	11:45 - 13:00	1.25	RURD	a	MIRU	SPOT IN REST OF EQUIP & RU , LAY FLOWLINES .
	13:00 - 13:30	0.50	NUND	a	MIRU	ND FRAC VALVE , SCREW ON WELLHEAD , NU BOP .
	13:30 - 14:30	1.00	TRIP	a	OBJECT	RIH W/ EXC , 1 FULL JT OF 2 3/8" , 1.78" ID SEAT NIPPLE , REST OF TBG , TAG UP @ 2020' . PBTD @ 2094' , HAD 74' OF FILL . RABBIT & TALLY SAME .
03/21/2003	14:30 - 17:30	3.00	COUT	a	CLEAN	CO TO PBTD W/ AIR MIST .
	17:30 - 06:00	12.50	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 15 BPH OF H2O , 4 CUPS OF SAND , CLEANED UP TO 10 BPH OF H2O , LITE FOAM , 2 CUPS OF SAND .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC, START RIG, HOLD SAFETY MEETING STAYING AWAY FROM AIR LINES WHILE BLOWING, RIG CREW, AIR HANDS.
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 2054' , PBTD @ 2094' , HAD 40' OF FILL
	07:15 - 09:30	2.25	COUT	a	CLEAN	CLEAN OUT TO PBTD W/ AIR MIST ,
	09:30 - 11:30	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE
	11:30 - 13:30	2.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 2074' , HAD 20' OF FILL , BLOW W/ 1 TO 1 AIR & MIST , MAKING 10 BPH OF H2O , LIGHT FOAM , 4 CUPS OF SAND , CLEANED UP TO 10 BPH H2O , LIGHT FOAM , 3 CUPS OF SAND .
	13:30 - 15:30	2.00	FLOW	a	CLEAN	PULL UP, FLOW WELL NATURAL ON 2" LINE .
	15:30 - 17:30	2.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 2074' , HAD 20' OF FILL , CO TO PBTD W/ 1 TO 1 AIR & MIST , MAKING 10 BPH OF H2O , LIGHT FOAM , 4 CUPS OF SAND , CLEANED UP TO 8 BPH OF H2O , LIGHT FOAM , 2 CUPS OF SAND .
	17:30 - 19:30	2.00	FLOW	a	CLEAN	PULL UP , FLOW WELL NATURAL ON 2" LINE .
	19:30 - 21:30	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 8 TO 10 BPH OF H2O , LIGHT FOAM , 2 TO 4 CUPS OF SAND .
	21:30 - 23:30	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE .
	23:30 - 01:30	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 8 TO 10 BPH OF H2O , LIGHT FOAM , 2 TO 4 CUPS OF SAND .
	01:30 - 03:30	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE .
	03:30 - 05:30	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 8 TO 10 BPH OF H2O , LIGHT FOAM , 2 TO 4 CUPS OF SAND .
	05:30 - 06:00	0.50	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PINCH POINTS , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 2068' , PBTD @ 2094' , HAD 26' OF FILL .
	07:15 - 10:00	2.75	COUT	a	CLEAN	CO TO PBTD W/ 1 TO 1 AIR & MIST .
03/22/2003	10:00 - 13:00	3.00	FLOW	a	CLEAN	PULL UP , FLOW WELL NATURAL ON 2" LINE .
	13:00 - 15:00	2.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 2084' , HAD 10' OF FILL , CO TO PBTD W/ 1 TO 1 AIR & MIST , MAKING 5 TO 8 BPH OF H2O , LIGHT FOAM , 2 TO 3 CUPS OF SAND .
	15:00 - 17:00	2.00	FLOW	a	CLEAN	PULL UP , FLOW WELL NATURAL ON 2" LINE .
	17:00 - 19:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 5 TO 8 BPH OF H2O , LIGHT FOAM , 1 TO 3 CUPS OF SAND .
	19:00 - 23:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE .
	23:00 - 01:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 5 TO 8 BPH OF H2O & LIGHT FOAM , 1 TO 3 CUPS OF SAND .
	01:00 - 05:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE .
	05:00 - 06:00	1.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 5 TO 8 BPH OF H2O & LIGHT FOAM , 1 TO 3 CUPS OF SAND .
	06:00 - 07:00	1.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 5 TO 8 BPH OF H2O , LIGHT
03/23/2003	06:00 - 07:00	1.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 5 TO 8 BPH OF H2O , LIGHT

## BURLINGTON RESOURCES DIVISIONS

Page 3 of 4

## Operations Summary Report

Legal Well Name: MCCLANAHAN #8  
 Common Well Name: MCCLANAHAN #8  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Spud Date: 05/18/1956  
 Start: 03/08/2003 End: 03/26/2003  
 Rig Release: 03/26/2003 Group:  
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/23/2003	06:00 - 07:00	1.00	BLOW	a	CLEAN	FOAM , 1 TO 3 CUPS OF SAND .
	07:00 - 11:00	4.00	FLOW	a	CLEAN	FLOW NATURAL ON 2" LINE .
	11:00 - 13:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 3 TO 5 BPH OF H2O , LIGHT FOAM , 1 TO 3 CUPS OF SAND .
	13:00 - 17:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE .
	17:00 - 19:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 2 TO 4 BPH OF H2O , LIGHT FOAM , 1 TO 2 CUPS OF SAND .
	19:00 - 23:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE .
	23:00 - 01:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 2 TO 4 BPH OF H2O , LIGHT FOAM , 1 TO 2 CUPS OF SAND .
	01:00 - 05:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE .
	05:00 - 06:00	1.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 2 TO 4 BPH OF H2O , LIGHT FOAM , 1 TO 2 CUPS OF SAND .
	06:00 - 07:00	1.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 2 TO 4 BPH OF H2O , LIGHT FOAM , 1 TO 2 CUPS OF SAND .
	07:00 - 11:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE .
	11:00 - 13:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 2 TO 4 BPH OF H2O , 1 TO 2 CUPS OF SAND .
03/24/2003	13:00 - 17:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE .
	17:00 - 19:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 2 TO 4 BPH OF H2O , LIGHT FOAM , 1 TO 2 CUPS OF SAND .
	19:00 - 23:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE .
	23:00 - 01:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 2 TO 4 BPH OF H2O , LIGHT FOAM , 1 TO 2 CUPS OF SAND .
	01:00 - 05:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE .
	05:00 - 06:00	1.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 2 TO 4 BPH OF H2O , LIGHT FOAM , 1 TO 2 CUPS OF SAND .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON WEARING PPE , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 2064' , PBTD @ 2094' , HAD 30' OF FILL .
	07:15 - 09:00	1.75	BLOW	a	CLEAN	CO TO PBTD W/ 1 TO 1 AIR MIST .
	09:00 - 13:00	4.00	FLOW	a	CLEAN	PULL UP , FLOW WELL NATURAL ON 2" LINE .
	13:00 - 15:00	2.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 2074' , HAD 20' OF FILL , CO TO PBTD W/ 1 TO 1 AIR MIST , MAKING 2 TO 4 BPH OF H2O LIGHT FOAM , 1/2 TO 2 CUPS OF SAND . SENT WATER SAMPLE TO DS LAB .
	15:00 - 19:00	4.00	FLOW	a	CLEAN	PULL UP FLOW WELL NATURAL ON 2" LINE .
03/25/2003	19:00 - 21:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 2 TO 4 BPH OF H2O , LIGHT FOAM , 1/2 TO 2 CUPS OF SAND .
	21:00 - 01:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE .
	01:00 - 03:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR MIST , MAKING 2 TO 4 BPH OF H2O , LIGHT FOAM , 1/2 TO 2 CUPS OF SAND .
	03:00 - 06:00	3.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PINCH POINTS , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 2074' , PBTD @ 2094' , HAD 20' OF FILL .
	07:15 - 09:00	1.75	BLOW	a	CLEAN	CO TO PBTD W/ 1 COMP & MIST , MAKING 2 TO 4 BPH OF H2O , LIGHT FOAM , 1/2 TO 2 CUPS OF SAND .
	09:00 - 13:00	4.00	FLOW	a	CLEAN	PULL UP FLOW WELL NATURAL ON 2" LINE .
	13:00 - 17:00	4.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 2094' , HAD NO FILL , BLOW W/ 1 COMP & MIST , MAKING 2 TO 4 BPH OF H2O , LIGHT FOAM , 1/2 TO 1 CUP OF SAND .
	17:00 - 21:00	4.00	FLOW	a	CLEAN	PULL UP FLOW WELL NATURAL ON 2" LINE .
03/26/2003	03:00 - 06:00	3.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PINCH POINTS , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 2074' , PBTD @ 2094' , HAD 20' OF FILL .
	07:15 - 09:00	1.75	BLOW	a	CLEAN	CO TO PBTD W/ 1 COMP & MIST , MAKING 2 TO 4 BPH OF H2O , LIGHT FOAM , 1/2 TO 2 CUPS OF SAND .

## BURLINGTON RESOURCES DIVISIONS

Page 4 of 4

## Operations Summary Report

Legal Well Name: MCCLANAHAN #8  
 Common Well Name: MCCLANAHAN #8  
 Event Name: CAP WORKOVER  
 Contractor Name: AZTEC WELL SERVICE  
 Rig Name: AZTEC

Start: 03/08/2003  
 Rig Release: 03/26/2003  
 Rig Number: 449

Spud Date: 05/18/1956  
 End: 03/26/2003  
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/26/2003	21:00 - 23:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 COMP & MIST , MAKING 2 TO 4 BPH OF H2O , LIGHT FOAM , 1/2 TO 3/4 CUP OF SAND .
	23:00 - 03:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE .
	03:00 - 05:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 COMP & MIST , MAKING 2 TO 4 BPH OF H2O , LIGHT FOAM , 1/2 CUP OF SAND .
03/27/2003	05:00 - 06:00	1.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON RD RIG & EQUIP , RIG CREW , AIR HANDS , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 2094' , PBD @ 2094' , HAD NO FILL .
	07:15 - 07:45	0.50	BRCH	a	OBJECT	BROACH TBG TO SEAT NIPPLE .
	07:45 - 08:15	0.50	NUND	a	OBJECT	LAND TBG @ 2057.02' W/ 66 JTS OF 2.375" , 4.7# , J-55 EUE , 8 RD TBG , W/ SEAT NIPPLE SET @ 2025' , W/ KB INCLUDED , ND BOP , NU TREE .
	08:15 - 09:15	1.00	PRES	a	OBJECT	PRESS TEST TBG TO 500 PSI , TESTED GOOD , PUMP OFF EXC @ 700 PSI , REV UP TBG . TRY TO TAKE PITOT TSTM .
	09:15 - 10:15	1.00	RURD	a	RDMO	RD RIG & EQUIP , MOL TO MCCLANAHAN # 2 .
						SUMMARY , MOL , RU RIG & EQUIP , ND FRAC VALVE , NU BOP , RIH W/ EXC , CO TO PBD , ALT BLOW & FLOW UNTIL WELL CLEANED UP , BROACH TBG , LAND TBG , ND BOP , NU TREE , PUMP OFF EXC , REV UP TBG , RD RIG & EQUIP , MOL .
						NOTE SENT 7 JTS OF 2 3/8" TBG TO BR ON M&R TRUCKING .