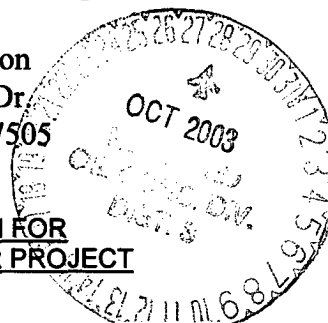


New Mexico
Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

District I - (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440



**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name address Burlington Resources Oil and Gas Co. LP Box 4289, Farmington, NM 87499					OGRIS Number 014538		
Contact Party Leslie D. White					Phone 505/326-9700		
Property Name MCCLANAHAN				Well Number 13		API Number 3004507371	
UL	Section	Township	Range	Feet From The	Feet From The	County	
A	24	28 N	10 W	990 FNL	990 FEL	SAN JUAN	

II. Workover

Date Workover Commence 3/10/2003	Previous Producing Pool(s) (Prior to Workover): AZTEC PICTURED CLIFFS (GAS)
Date Workover Completed: 3/19/2003	

- III. Attach a description of the Workover Procedures performed to increase production.
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.
V. **AFFIDAVIT:**

State of <u>New Mexico</u>)	
County of <u>San Juan</u>) ss.	
<u>Leslie D. White</u> , being first duly sworn, upon oath states:	
<ol style="list-style-type: none">1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.	
Signature <u>Leslie D. White</u>	Title <u>Sr. Accountant</u> Date <u>10/22/03</u>
SUBSCRIBED AND SWORN TO before me this <u>22</u> day of <u>October</u> , <u>2003</u> .	
Notary Public	
My Commission expires: <u>September 16, 2004</u>	

FOR OIL CONSERVATION DIVISION USE ONLY:

IV. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed 3/9/03.

Signature District Supervisor <u>[Signature]</u>	OCD District <u>3</u>	Date <u>12/6/07</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

REG_DTL_D	AZTEC PICTURED CLIFFS (GAS)
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3/1/2002	696
4/1/2002	514
5/1/2002	604
6/1/2002	455
7/1/2002	569
8/1/2002	573
9/1/2002	596
10/1/2002	624
11/1/2002	552
12/1/2002	407
1/1/2003	324
2/1/2003	204
3/1/2003	1126
4/1/2003	1642
5/1/2003	1989
6/1/2003	1418

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: MCCLANAHAN #13
 Common Well Name: MCCLANAHAN #13
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 10/14/1959
 Start: 03/10/2003 End: 03/19/2003
 Rig Release: 03/19/2003 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/11/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON LAYING DOWN & PU TBG .
	07:00 - 08:30	1.50	RURD	a	MIRU	SPOT IN RIG RAMP , PUT RIG ON RAMP & STAND UP DERRICK .
	08:30 - 09:30	1.00	RURD	a	MIRU	SPOT IN & RU REST OF EQUIP , LAY FLOWLINE .
	09:30 - 10:00	0.50	NUND	a	MIRU	ND TREE , NU BOP .
	10:00 - 10:45	0.75	TRIP	a	OBJECT	POOH W/ 1" TBG , LAID DOWN A TOTAL OF 82 JTS .
	10:45 - 11:00	0.25	RURD	a	OBJECT	CHANGE SLIPS , ELEV , RAMS TO 2 3/8" TBG .
	11:00 - 11:45	0.75	TRIP	a	OBJECT	RIH W/ 4 1/2" RBP , TAG FILL @ 2052' , PBTD @ 2090' , BOTTOM PERF @ 2062' , HAD 28' OF FILL , SET RBP @ 1980' .
	11:45 - 12:30	0.75	PRES	a	OBJECT	LOAD HOLE , CIRCULATE HOLE CLEAN , PRESS TEST CSG TO 3300 PSI & HOLD FOR 15 MIN , TESTED GOOD .
	12:30 - 13:00	0.50	TRIP	a	OBJECT	TOOH W/ RBP .
	13:00 - 13:30	0.50	TRIP	a	OBJECT	TIH W/ 3 7/8" BIT TO 2052' .
	13:30 - 14:30	1.00	RURD	a	OBJECT	LAY BLOOIE LINE & RU AIR PKG .
	14:30 - 17:30	3.00	CASE	a	CLEAN	CO TO PBTD W/ AIR MIST , MAKING 3 BPH OF H2O & 2 CUPS OF SAND , CLEANED UP TO 1 BPH OF H2O & 1/2 CUP OF SAND .
	17:30 - 18:00	0.50	SHDN	a	OBJECT	PULL UP TO 2000' , SHUT & LOCK PIPE RAMS , MAKE UP & SHUT TIW VALVE , DRAIN UP EQUIP , PU TOOLS & LOC , FUEL UP RIG , SDFD .
03/12/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON WEARING PPE , RIG CREW , AIR HANDS , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 2090' , PBTD @ 2090' , HAD NO FILL .
	07:15 - 09:00	1.75	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 3 BPH OF H2O & TRACE OF SAND , CLEANED UP TO 1 BPH OF H2O & NO SAND .
	09:00 - 14:00	5.00	FLOW	a	CLEAN	FLOW WELL NATURAL .
	14:00 - 15:00	1.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST .
	15:00 - 15:30	0.50	TRIP	a	OBJECT	TOOH W/ BIT .
	15:30 - 16:30	1.00	NUND	a	OBJECT	ND BOP , TAKE OFF WELLHEAD , SCREW ON FRAC VALVE .
	16:30 - 17:00	0.50	SHDN	a	OBJECT	SHUT FRAC VALVE , DRAIN UP EQUIP , PU TOOLS & LOC , SDFD .
03/13/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON SLIPS , TRIPS & FALLS , RIG CREW , FLOWBACK HANDS , CONSULTANT WERE PRESENT .
	07:00 - 09:00	2.00	WAIT	a	OBJECT	WAIT ON FRAC CREW TO ARRIV ON LOC .
	09:00 - 11:30	2.50	RURD	a	OBJECT	SPOT IN & RU FRAC EQUIP & LINE .
	11:30 - 12:00	0.50	PRES	a	OBJECT	HOLD SAFETY MEETING ON FRACING PC , FRAC CREW RIG CREW , FRAC CONSULTANT , FLOWBACK HANDS CONSULTANT WERE PRESENT . PRESS TEST LINES TO 4300 PSI , TESTED GOOD .
	12:00 - 12:30	0.50	FRAC	a	OBJECT	PUMPED 3500 GAL 70 QUALITY FOAM PAD , 20# LINEAR GEL , PUMPED 85,000# 20/40 ARIZONA SAND @ 1 - 4 PPG SAND CONC , PUMPED 15,000# 12/20 BRADY SAND @ 4 PPG , DISPLACED W/ 8100 SCF N2 , 10 FLUID BBLs , TOTAL FRAC LOAD OF 245 BBLs , TOTAL N2 251,100 SCF , AVG RATE 35 , MAX 36 , MIN 30 , AVG PRESS 1400 , MAX 1503 , MIN 1180 , ISIP 1140 PSI .
	12:30 - 13:30	1.00	RURD	a	OBJECT	RD FRAC EQUIP & LINE , RU FLOWLINE & TEST W/ WELL PRESS , TESTED GOOD .
	13:30 - 16:00	2.50	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE MANIFOLD ON 8/64" CHOKE , MAKING HEAVY MIST , NO SAND @ 750 PSI .
	16:00 - 18:00	2.00	FLOW	a	CLEAN	10/64" CHOKE , MAKING MODERATE MIST , NO SAND @ 500 PSI .
	18:00 - 20:00	2.00	FLOW	a	CLEAN	12/64" CHOKE , MAKING MODERATE MIST , NO SAND @ 400 PSI .
	20:00 - 22:00	2.00	FLOW	a	CLEAN	14/64" CHOKE , MAKING MODERATE MIST , NO SAND @ 300 PSI .
	22:00 - 23:00	1.00	FLOW	a	CLEAN	16/64" CHOKE , MAKING MODERATE MIST , NO SAND @ 175 PSI .

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: MCCLANAHAN #13
 Common Well Name: MCCLANAHAN #13
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 10/14/1959
 Start: 03/10/2003 End: 03/19/2003
 Rig Release: 03/19/2003 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/13/2003	23:00 - 01:00	2.00	FLOW	a	CLEAN	22/64" CHOKE , MAKING LITE MIST , NO SAND @ 80 PSI
	01:00 - 06:00	5.00	FLOW	a	CLEAN	48/64" CHOKE , HAS A LITE SURGE , NO SAND @ 10 PSI .
03/14/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON STAYING AWAY FROM AIRLINES WHILE BLOWING RIG CREW , AIR HAND , CONSULTANT WERE PRESENT
	07:00 - 08:00	1.00	NUND	a	OBJECT	RD FRAC VALVE , RU WELLHEAD & NU BOP .
	08:00 - 08:30	0.50	TRIP	a	OBJECT	TIH W/ EXC , 1 JT , 1.78" ID SEAT NIPPLE REST OF TBG , TAGGED UP @ 2000' , PBTD @ 2090' , HAD 90' OF FILL .
	08:30 - 11:00	2.50	COUT	a	CLEAN	CO TO PBTD W/ AIR MIST .
	11:00 - 15:00	4.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 12 BPH OF H2O , 1/2 GALLON OF SAND , CLEANED UP TO 5 BPH OF H2O , 3 CUPS OF SAND .
	15:00 - 06:00	15.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 8 BPH OF H2O & 5 CUPS OF SAND , CLEANED UP TO 5 BPH OF H2O , 3 CUPS OF SAND .
03/15/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON LIGHTING BLOOIE LINE , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 2030' , PBTD @ 2090' , HAD 60' OF FILL .
	07:15 - 09:00	1.75	COUT	a	CLEAN	CO TO PBTD W/ AIR MIST .
	09:00 - 11:00	2.00	FLOW	a	CLEAN	PULL UP FLOW WELL NATURAL , HAD SLIGHT BLOW .
	11:00 - 13:00	2.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 2060' , HAD 30' OF FILL , CO TO PBTD W/ AIR MIST , BLOW W/ 1 TO 1 AIR & MIST MAKING 8 BPH OF H2O & 5 CUPS OF SAND , CLEANED UP TO 5 BPH OF H2O & 3 CUPS OF SAND .
	13:00 - 15:00	2.00	FLOW	a	CLEAN	PULL UP FLOW WELL NATURAL , HAD SLIGHT BLOW .
	15:00 - 17:00	2.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 2060' , HAD 30' OF FILL , CO TO PBTD W/ AIR MIST , BLOW W/ 1 TO 1 W/ MIST , MAKING 6 BPH OF H2O & 4 CUPS OF SAND , CLEANED UP TO 4 BPH OF H2O & 2 CUPS OF SAND .
	17:00 - 19:00	2.00	FLOW	a	CLEAN	PULL UP , FLOW WELL NATURAL , HAD SLIGHT BLOW DRAIN UP EQUIP , PU TOOLS & LOC , FUEL UP RIG , TURN WELL OVER TO FLOW BACK HANDS .
	19:00 - 21:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 6 BPH OF H2O & 4 CUPS OF SAND , CLEANED UP TO 4 BPH OF H2O & 2 CUPS OF SAND .
	21:00 - 23:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , HAD SLIGHT BLOW .
	23:00 - 01:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 6 BPH OF H2O & 4 CUPS OF SAND , CLEANED UP TO 4 BPH OF H2O & 2 CUPS OF SAND .
	01:00 - 03:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , HAD SLIGHT BLOW .
	03:00 - 05:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 6 BPH OF H2O & 4 CUPS OF SAND , CLEANED UP TO 4 BPH OF H2O & 2 CUPS OF SAND .
	05:00 - 06:00	1.00	FLOW	a	CLEAN	FLOW WELL NATURAL , HAD SLIGHT BLOW , BUT BLOOIE LINE STILL WON'T LIGHT .
03/16/2003	06:00 - 07:00	1.00	FLOW	a	CLEAN	FLOW WELL NATURAL , HAD SLIGHT BLOW .
	07:00 - 09:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 6 BPH OF H2O & 4 CUPS OF SAND , CLEANED UP TO 4 BPH OF H2O & 2 CUPS OF SAND .
	09:00 - 11:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , HAD SLIGHT BLOW OF GAS .
	11:00 - 13:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 6 BPH OF H2O & 3 CUPS OF SAND , CLEANED UP TO 4 BPH OF H2O & 1 CUP OF SAND .
	13:00 - 15:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , HAD SLIGHT BLOW OF GAS .
	15:00 - 17:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 5 BPH OF H2O & 2 CUPS OF SAND , CLEANED UP TO 4 BPH OF H2O & 1 CUP OF SAND .
	17:00 - 19:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , HAD SLIGHT BLOW OF GAS .
	19:00 - 21:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 5 BPH OF H2O & 2 CUPS OF SAND , CLEANED UP TO 4 BPH OF H2O & 1 CUP OF SAND .

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: MCCLANAHAN #13
 Common Well Name: MCCLANAHAN #13
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 10/14/1959
 Start: 03/10/2003 End: 03/19/2003
 Rig Release: 03/19/2003 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/16/2003	21:00 - 23:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , HAD BLOW OF GAS .
	23:00 - 01:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 5 BPH OF H2O & 2 CUPS OF SAND , CLEANED UP TO 4 BPH OF H2O & 1 CUP OF SAND .
	01:00 - 03:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , HAD BLOW OF GAS .
	03:00 - 05:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 5 BPH OF H2O & 2 CUPS OF SAND , CLEANED UP TO 4 BPH OF H2O & 1 CUP OF SAND .
03/17/2003	05:00 - 06:00	1.00	FLOW	a	CLEAN	FLOW WELL NATURAL , HAD BLOW OF GAS .
	06:00 - 08:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , HAD BLOW OF GAS .
	08:00 - 10:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 5 BPH OF H2O , FOAM & 2 CUPS OF SAND , CLEANED UP TO 4 BPH OF H2O , FOAM & 1 CUP OF SAND .
	10:00 - 13:00	3.00	FLOW	a	CLEAN	FLOW WELL NATURAL , HAD BLOW OF GAS .
	13:00 - 15:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR & MIST , MAKING 5 BPH OF H2O , FOAM & 2 CUPS OF SAND , CLEANED UP TO 4 BPH OF H2O , FOAM , 1 CUPS OF SAND .
	15:00 - 18:00	3.00	FLOW	a	CLEAN	FLOW WELL NATURAL , HAD BLOW OF GAS .
	18:00 - 20:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR & MIST , MAKING 5 BPH OF H2O , FOAM , 2 CUPS OF SAND , CLEANED UP TO 4 BPH OF H2O , FOAM , 1 CUP OF SAND .
	20:00 - 23:00	3.00	FLOW	a	CLEAN	FLOW WELL NATURAL , HAD BLOW OF GAS .
03/18/2003	23:00 - 01:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 5 BPH OF H2O , FOAM , 2 CUPS OF SAND , CLEANED UP TO 4 BPH OF H2O , FOAM , 1 CUP OF SAND .
	01:00 - 04:00	3.00	FLOW	a	CLEAN	FLOW WELL NATURAL , HAD BLOW OF GAS .
	04:00 - 06:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 5 BPH OF H2O , FOAM , 2 CUPS OF SAND , CLEANED UP TO 4 BPH OF H2O , FOAM , 1 CUP OF SAND .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON PINCH POINTS , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 2058' , PBTD @ 2090' , HAD 32' OF FILL .
	07:15 - 09:00	1.75	COUT	a	CLEAN	CO TO PBTD W/ AIR MIST .
	09:00 - 18:00	9.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 4 TO 5 BPH OF H2O , LITE FOAM , 1 TO 3 CUPS OF SAND , SURGING UP TO 10 BPH OF H2O & 1/2 GALLON OF SAND .
	18:00 - 20:00	2.00	FLOW	a	CLEAN	PULL UP , FLOW WELL NATURAL , HAD 8' FLARE .
	20:00 - 00:00	4.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 4 TO 5 BPH OF H2O , LITE FOAM & 1 TO 3 CUPS OF SAND , SURGING UP TO 10 BPH OF H2O , LITE FOAM , HALF GALLON OF SAND .
	00:00 - 02:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , HAD 8' FLARE .
	02:00 - 06:00	4.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 4 TO 5 BPH OF H2O , LITE FOAM , 1 TO 3 CUPS OF SAND , SURGING UP TO 10 BPH OF H2O , LITE FOAM , HALF A GALLON OF SAND .
03/19/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON WEARING PPE , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 2070' , PBTD @ 2090' , HAD 20' OF FILL .
	07:15 - 09:00	1.75	COUT	a	CLEAN	CO TO PBTD W/ AIR MIST .
	09:00 - 11:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST , MAKING 4 TO 5 BPH OF H2O , LITE FOAM , 1 TO 3 CUPS OF SAND , SURGING UP TO 10 BPH OF H2O & 1/2 GALLON OF SAND .
	11:00 - 13:00	2.00	FLOW	a	CLEAN	PULL UP , FLOW WELL NATURAL , HAD BLOW OF GAS .
	13:00 - 15:00	2.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 2070' , HAD 20' OF FILL , CO TO PBTD , SHUT BLOOEIE LINE , BLOW W/ 1 TO 1 AIR & MIST ON 2" LINE , MAKING 4 TO 5 BPH OF H2O , LITE FOAM , 1 TO 2 CUPS OF SAND .
	15:00 - 17:00	2.00	FLOW	a	CLEAN	PULL UP , FLOW WELL NATURAL ON 2" LINE , HAD BLOW OF GAS , MAKING 1/2 BPH OF H2O .

BURLINGTON RESOURCES DIVISIONS

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Operations Summary Report

Legal Well Name: MCCLANAHAN #13
 Common Well Name: MCCLANAHAN #13
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 10/14/1959
 Start: 03/10/2003 End: 03/19/2003
 Rig Release: 03/19/2003 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
03/19/2003	17:00 - 19:00	2.00	BLOW	a	CLEAN	SHORT TIH , TAG UP @ 2090' , HAD NO FILL , PULL UP , BLOW W/ 1 TO 1 AIR & MIST ON 2" LINE , MAKING 2 TO 4 BPH OF H2O , LITE FOAM , 1 CUP OF SAND .
	19:00 - 23:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE , HAD BLOW OF GAS , 1/2 BPH OF H2O .
	23:00 - 01:00	2.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST ON 2" LINE , MAKING 2 TO 4 BPH OF H2O , 1 CUP OF SAND .
	01:00 - 05:00	4.00	FLOW	a	CLEAN	FLOW WELL NATURAL ON 2" LINE , HAD BLOW OF GAS , 1/2 BPH OF H2O . 10' FLAME .
	05:00 - 06:00	1.00	BLOW	a	CLEAN	BLOW W/ 1 TO 1 AIR & MIST ON 2" LINE , MAKING 2 TO 3 BPH OF H2O , 1/2 CUP TO 1 CUP OF SAND .
03/20/2003	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON RD RIG & EQUIP , RIG CREW , AIR HANDS , CONSULTANT WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 2090' , PBTD @ 2090' , HAD NO FILL .
	07:15 - 07:45	0.50	BRCH	a	OBJECT	BROACH TBG TO SEAT NIPPLE .
	07:45 - 08:15	0.50	NUND	a	OBJECT	PULL UP LAND TBG @ 2027.87' W/ 65 JTS OF 2.375" , 4.7# J-55 EUE 8 RD TBG , W/ 1.78" ID SEAT NIPPLE SET @ 1996' , W/ KB INCLUDED , ND BOP , NU TREE .
	08:15 - 09:15	1.00	PRES	a	OBJECT	PRESS TEST TBG TO 500 PSI , TESTED GOOD , PUMP OFF CHECK @ 750 PSI , REV UP TBG . TRY TO TAKE PITOT TSTM .
	09:15 - 10:15	1.00	RURD	a	RDMO	RD RIG & EQUIP , MOL TO MCCLANAHAN # 8 . SUMMARY , MOL , RU RIG & EQUIP , ND TREE , NU BOP , POOH W/ 1" TBG , RIH W/ RBP , LOAD & TEST CSG , TOOH W/ RBP , FOAM FRAC PC , FLOW FRAC BACK , TIH W/ EXC , CO TO PBTD , BROACH TBG , LAND TBG , ND BOP , NU TREE , PUMP OFF EXC , REV UP TBG , RD RIG & EQUIP . NOTE SENT 2 JTS OF 2 3/8" TBG , 175 JTS OF 1" TBG & 2 CEMENT TIE DOWN PADS TO BR ON M&R TRUCKING .