

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires December 31, 1991

LEASE DESIGNATION AND SERIAL NO

SF-079051

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

RECEIVED

7. UNIT AGREEMENT NAME

San Juan 28-6 Unit

8 FARM OR LEASE NAME\*WELL NO

San Juan 28-6 Unit 132P

9 API WELL NO

30-039-29426

10 FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11 SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

Sec. 32, T28N, R6W, NMPM

RCVD MAR 2 '09

OIL CONS. DIV.

DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Co., LP

3 ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface Unit L (NWSW 2210' FSL, 125' FWL)

At Bottom

At top prod interval reported below Same as above

At total depth Same as above

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13 STATE

New Mexico

15 DATE SPUDDED  
4/21/05

16 DATE T.D. REACHED  
4/27/05

17. DATE COMPL. (Ready to prod)  
6/22/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC)\*  
GL 6198' KB 6213'

19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD  
7399'

21 PLUG, BACK T.D., MD & TVD  
7396'

22 IF MULTIPLE COMPL., HOW MANY\*  
2

23. INTERVALS DRILLED BY

ROTARY TOOLS  
Yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*

7160'-7370' Basin Dakota

25 WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

no

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	240'	12-1/4"	233cf	
7", J-55	20#	3159'	8 3/4"	868cf	
4.5", J-55	10.5#	7397'	6 1/4"	579cf	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#	7268'	

31 PERFORATION RECORD (Interval, size and number)

Dk @ 3 spf w/ .34"  
7160'-7248' 51 Holes  
Dk @ 3 spf w/ .34"  
7278'-7370' 63 Holes

114 Holes Total

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7160'-7248' Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid  
Frac w/ 240 bbl SW, 67000# 20/40 TLC sand, 1515600 scf N2  
7278'-7370' Acidized w/ 10 bbl 2% KCL, 10 bbl 15% HCL Acid  
Frac w/ 357gal SW, 27000# 20/40 TLC sand

33 PRODUCTION

DATE FIRST PRODUCTION 6/22/05		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6/21/05	HOURS TESTED 1	CHOKE SIZE 1/2"	PROD'N FOR TEST PERIOD →	OIL--BBL 0	GAS--MCF 78 mcf/h	WATER--BBL 0.00 bbl/h	GAS-OIL RATIO
FLOW. TUBING PRESS SI-812#	CASING PRESSURE SI-782#	CALCULATED 24-HOUR RATE →	OIL--BBL 0	GAS--MCF 1877 mcf/d	WATER--BBL 0 bbl/d	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Only the Dakota was completed.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE

ACCEPTED FOR RECORD  
2/24/2009

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

FARMINGTON FIELD OFFICE