

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

FEB 24 2009

Sundry Notices and Reports on Wells

1. Type of Well GAS 2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator P.O. Box 4289, Farmington, NM 87499 4. Location of Well, Footage, Sec., T, R, M Unit P (SESE), 1116' FSL & 1151' FEL, Section 26, T26N, R6W, NMPM Unit J (NWSE), 2185' FSL & 1892' FEL, Section 26, T26N, R6W, NMPM	5. Bureau of Land Management Lease Number Farmington Field Office SF-079266 6. If Indian, All. or Tribe Name 7. Unit Agreement Name 8. Well Name & Number Vaughn 8P 9. API Well No. 30-039-30544 10. Field and Pool Basin DK/Blanco MV 11. County and State Rio Arriba Co., NM
---	---

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission ☐ Notice of Intent ☒ Subsequent Report ☐ Final Abandonment	Type of Action ☐ Abandonment ☐ Recompletion ☐ Plugging ☐ Casing Repair ☐ Altering Casing	☐ Change of Plans ☐ New Construction ☐ Non-Routine Fracturing ☐ Water Shut off ☐ Conversion to Injection	☒ Other <u>Completion Detail</u>
--	--	--	---

RCVD MAR 2 '09
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

11/12/08 MIRU Basin W/L. ND WH. Start into well w/3.75" gauge ring tagged @ 7624'. Run GR/CCL/CBL log from 7624' to surface (7" shoe @ 5013'). TOC @ 3150'. NU WH. RD Basin W/L. 12/17/08 PT 4 1/2" csg to 6400# 30/Min - good test. 1/19/09 RU Basin Perf to perf DK w/.34 diam. 7404', 7406', 7408', 7410', 7412', 7414', 7416', 7418', 7420', 7426', 7428', 7430', 7432', 7434', 7436', 7438', 7440', 7442', 7446', 7448', 7450', 7452', 7454', 7456', 7458', 7460', 7462', 7464', 7466', 7470' @ ISPF = 30 holes. 7536', 7538', 7540', 7542', 7544', 7546', 7548', 7554', 7556', 7558', 7582', 7584', 7586', 7588', 7590' @ 2SPF = 30 holes. Total holes = 60. RD & release Basin Perf. RU Schlumberger to frac DK (7404' - 7590') Acidize w/10 bbls 15% HCL Acid, frac w/103,866 gals 65% Slickwater N2 foam w/40,000# 20/40 TLC Sand. RD release frac crew. RIH w/ CBP and set @ 7300'.

01/19/09 RU Basin Perf to perf PT Lookout/Lower Menefee w/.34 diam. 5057', 5061', 5162', 5168', 5170', 5172', 5217', 5219', 5221', 5252', 5260', 5262', 5272', 5274', 5342', 5344', 5350', 5372', 5374', 5376', 5380', 5386', 5388', 5390', 5392', 5445', 5447', 5490', 5547' @ ISPF = 29 holes. Total holes = 29. RD & release Basin Perf. RU Schlumberger to frac PT Lookout (5057' - 5547') Acidize w/10 bbls 15% HCL Acid, frac w/52,290 gals 60% Slickwater N2 foam w/100,000# 20/40 Brady Sand. Total N2=1,191,900 SCF. RD release frac crew. 1/20/09-1/25/09 Flow back well. 1/26/09 MIRU Basic 1549. 01/27/09 MIRU W/L Set CBP @ 4940'.

01/27/09 RU WL. ND frac valve. NU BOP. RIH w/freepoint & found csg 100% @ 2900'. 01/29/09 Used cutting tool to cut off 4 1/2" csg @ 2900'. POOH & LD csg (See attached NOI for cutting off csg dated 02/18/09). 2/02/09 M/O CBP @ 4940' and C/O to CBP set @ 7300'. Run MV flow test. M/O plug @ 7300' C/O to PBTD @ 7624'. 02/11/09 Flow test DK. 02/12/09 RIH w/244 jts 2 3/8" 4.7# J-55 Thg set @ 7563' F-Nipple @ 7562'. ND BOP. NU WH. RDMO 02/12/09. ✓

14. I hereby certify that the foregoing is true and correct.Signed Sasha Neumann Sasha Neumann Title Regulatory Technician Date 2/23/09

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

ACCEPTED FOR RECORD
Date _____
FEB 25 2009
FARMINGTON FIELD OFFICE BY <u>JL Salvors</u>